



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, June 17, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

ROSS, MIKE INC.
POST OFFICE BOX 219
COALTON, WV 26257

Re: Permit approval for HOSAFLOOK 1
47-097-02949-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: HOSAFLOOK 1
Farm Name: HOSAFLOOK, GLENN, ETUX
U.S. WELL NUMBER: 47-097-02949-00-00
Vertical Plugging
Date Issued: 6/17/2021

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

1) Date June 1, _____, 2021
2) Operator's
Well No. Hosafook #1
3) API Well No. 47-097 - 02949

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production _____ or Underground storage _____) Deep _____ / Shallow X

5) Location: Elevation 1892' Watershed Right Fork Buckhannon River
District Banks County Upshur Quadrangle Pickens

6) Well Operator Mike Ross Inc. 7) Designated Agent Mike Ross
Address 354 Morton Ave. Address P.O. Box 219
Buckhannon, WV 26201 Coalton, WV 26257

8) Oil and Gas Inspector to be notified Name Sam Ward 9) Plugging Contractor Name N/A
Address P.O. Box 2327 Address _____
Buckhannon, WV 26201

Office RE-
JUN 11 2021
WV Department of
Environmental Protection

10) Work Order: The work order for the manner of plugging this well is as follows:

- Free point and recover casing's & tubular's 6% Gel between plug's
- Set cement plug 3500' to TD (3815') Plug 100' above top perf
- Set 100' cement plug across casing cut
- Set cement plug 1800' to 1900' elevation plug
- Set cement plug 1000' to 1100' Big Lime
- Set cement plug 500' to 600' 8" casing plug
- Set cement plug 350' COAL @ 300' gwm 200' to surface, 11" casing plug, groundwater protection plug, and surface plug
- Tag plug's as necessary, Set monument with API number



Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector SE P. W. Burchett Date 6/8/2021

NR-35

26-Aug-97
API # 47- 97-02949

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

STIMULATING
OR STIMULATING GAS

Well Operator's Report of Well Work

Farm name: HOSAFLOOK, GLENN ETUX Operator Well No.: HOSAFLOOK #1

LOCATION: Elevation: 1,892.00 Quadrangle: PICKENS

District: BANKS County: UPSHUR
Latitude: 25 Feet South of 38 Deg. 45Min. 0 Sec.
Longitude 7900 Feet West of 80 Deg. 12 Min. 30 Sec.

Company: BUCHER EXPLORATION, LLC
16 LOWER DRIVE
BUCKHANNON, 10 26201-0000

Agent: DEAN H. BUCHER

Inspector: TIM BENNETT
Permit Issued: 08/27/97
Well work Commenced: 08/28/97
Well work Completed: 09/05/97
Verbal Plugging
Permission granted on: _____
Rotary Cable _____ Rig _____
Total Depth (feet) 3815
Fresh water depth (ft) 10, 25, _____
110, 120, 231, 300
Salt water depths (ft) 675

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
16"	20'	20'	None to surf
11 3/4"	129'	129'	10 cu. ft. to surf
8 5/8"	530'	530'	161 cu. ft.
4 1/2"	3713'	3713'	850' 136 cu. ft.

Is coal being mined in area (Y/N)? N
Coal Depth\$ (ft): 300

OPEN FLOW DATA

Producing formation Benson Pay zone depth 2851 ft/d
Gas: Initial open flow show MCF/d Oil: Initial open flow 2851 Bbl/d
Final open flow 125 MCF/d Final open flow 2851 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 910 psig (surface pressure) after _____ Hours
Second producing formation N/A Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: BUCHER EXPLORATION, LLC

By: _____
Date: 11/9/93

06/18/2021

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Office of Oil and Gas
JUN 11 2001
Environmental Protection Department

UPS
bpc
2949

1.) Perforated intervals: 3607 to 3620' - 16 holes
 Fractured With: 500 gal. HCL, 10,000 lb. 80/100 sand, 40,000 lb. 20/40 sand, 106,000 SCF - N2

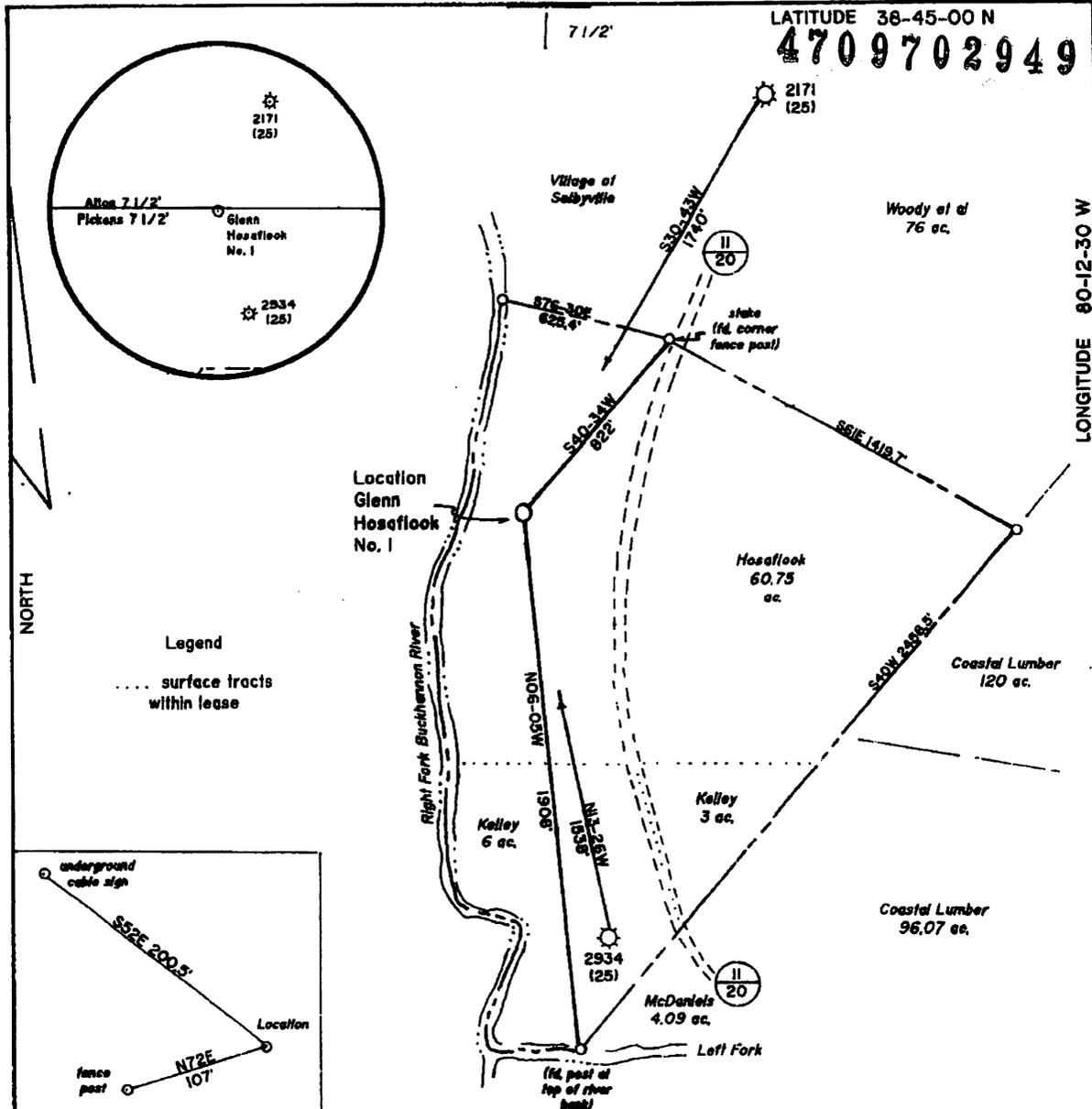
2.) Formation	Color	Hardness	Top	Bottom	Remarks
Earth & rocks			0	10	H2O @ 10' - 1/2" stream
Rocks			10	15	H2O @ 25' - 2" stream
Shale			15	28	H2O @ 110' - 4-6" stream
Sand			28	300	H2O @ 120' - 6-8" stream
Coal			300	305	H2O @ 231' - 1 1/2" stream
Sand			305	525	H2O @ 300' - 4" stream
Red rock & sand			525	600	Salt water @ 675' - 1/4" stream
Sand			600	793	
Sand & shale	Gray	Medium	793	955	
Sand	Gray	Hard	955	1051	
Lime	Gray	Hard	1051	1273	
Injun	Red tan	Hard	1273	1345	
Sand & shale	Gray	Medium	1345	3300	
Sand	Brown	Med.Hard	3300	3321	
Sand & shale	Gray	Medium	3321	3518	
Sand	Brown	Hard	3518	3538	
Sand & shale	Gray	Medium	3538	3815	Total Depth
					Slight show gas @ T.D.

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LATITUDE 38-45-00 N

4709702949

7 1/2'

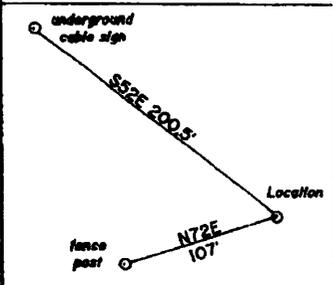


NORTH

LONGITUDE 80-12-30 W

Legend

.... surface tracts within lease

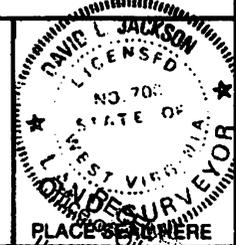


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION B.M. 2000' South of Location: Elev. 1905'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) David L. Jackson
 R.P.E. _____ I.L.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS



DATE September 7, 2021
 OPERATOR'S WELL NO. Glenn Hoesflook
 API WELL NO. 47 097 0949
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1892 WATER SHED Right Fork Buckhannon River
 DISTRICT Banks COUNTY Upshur
 QUADRANGLE Pickens 7 1/2'
 SURFACE OWNER Glenn R. Hoesflook ACREAGE 60
 OIL & GAS ROYALTY OWNER J.W. Carr Jr. et al LEASE ACREAGE 69

LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Benson ESTIMATED DEPTH 3700'
 WELL OPERATOR Bucher Exploration DESIGNATED AGENT Dean H. Bucher
 ADDRESS 16 Lower Drive Buckhannon WV 26201 ADDRESS 16 Lower Drive Buckhannon WV 26201

FORM WW-6

COUNTY NAME

PERMIT

UPS 2949

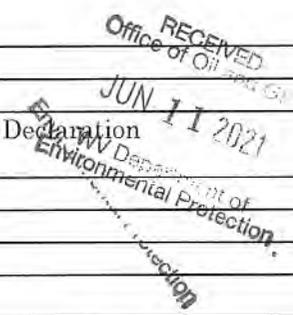
06/18/2021

WW-4A
Revised 6-07

1) Date: June 1, 2021
2) Operator's Well Number
Hosafook #1
3) API Well No.: 47 - 097 - 02949

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Levera Hosafook</u>	Name <u>N/A</u>
Address <u>4637 Selbyville Rd.</u>	Address _____
<u>Selbyville, WV 26236</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 2327</u>	Name <u>N/A</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>1-304-389-7583 or 1-304-472-9742</u>	_____



TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Mike Ross Inc.
 By: Mike Ross
 Its: President
 Address 354 Morton Ave.
Buckhannon, WV 26201
 Telephone 304-472-4289

Subscribed and sworn before me this 3rd day of June, 2021
Brenda K Bush Notary Public
 My Commission Expires September 27, 2025

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

47-097-02949P

7020 1290 0000 4203 8437

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee	\$ 3.55
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ 2.85
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 1.71
Total Postage and Fees	\$ 7.11

6/15/21

Postmark
Here



Sent To **Levera Hosaflook**
 Street and Apt. No., or PO Box No. **4637 Selbyville Road**
 City, State, ZIP+4[®] **Selbyville WV 26236**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Levera Hosaflook
4637 Selbyville Road
Selbyville WV 26236

2. Article Number
(Transfer from service label)

7020 1290 0000 4203 8437

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
X Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
(if YES, enter delivery address below: No

3. Service Type
 Certified Mail[®] Priority Mail Express[™]
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

RECEIVED
Office of Oil and Gas

JUN 16

WV Department of
Environmental Protection

06/18/2021

SURFACE OWNER WAIVER

Operator's Well
Number

47-097-02949 G. Hosaflook #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

06/18/2021

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JUN 11 2021
WV Department of
Environmental Protection

4709702949P

WW-4B

API No. 47-097-02949
Farm Name _____
Well No. G. Hosaflook #1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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JUN 11 2021
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Environmental Protection

06/18/2021

4709702949P

WW-9
(5/16)

API Number 47 - 097 - 02949
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Mike Ross Inc. OP Code 49450207

Watershed (HUC 10) Right Fork Buckhannon River Quadrangle Pickens

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

WELL EFFLUENT WILL BE CONTAINED IN TANKS BEFORE DISPOSING OFF SITE. gwh

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

SDW
6/8/2021

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Mike Ross

Company Official (Typed Name) Mike Ross

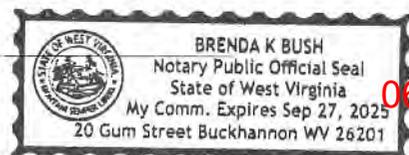
Company Official Title President

Subscribed and sworn before me this 3rd day of June, 2021

Brenda K Bush

Notary Public

My commission expires September 27, 2025



06/18/2021

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Fescue	30	Fescue	30
Contractor's Mix		Contractor's Mix	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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WV Department of
Environmental Protection

Plan Approved by: [Signature]

Comments: _____

Title: OOG Inspector Date: 6/8/2021

Field Reviewed? () Yes (X) No

N/A

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Mike Ross Inc.
Watershed (HUC 10): Right Fork Buckhannon River Quad: Pickens
Farm Name: _____

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Right Fork Buckhannon River

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JUN 11 2021
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Environmental Protection

- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

4709702949 P

Page 2 of 2
API Number 47 - 097 - 02949
Operator's Well No. _____

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No material will be used

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

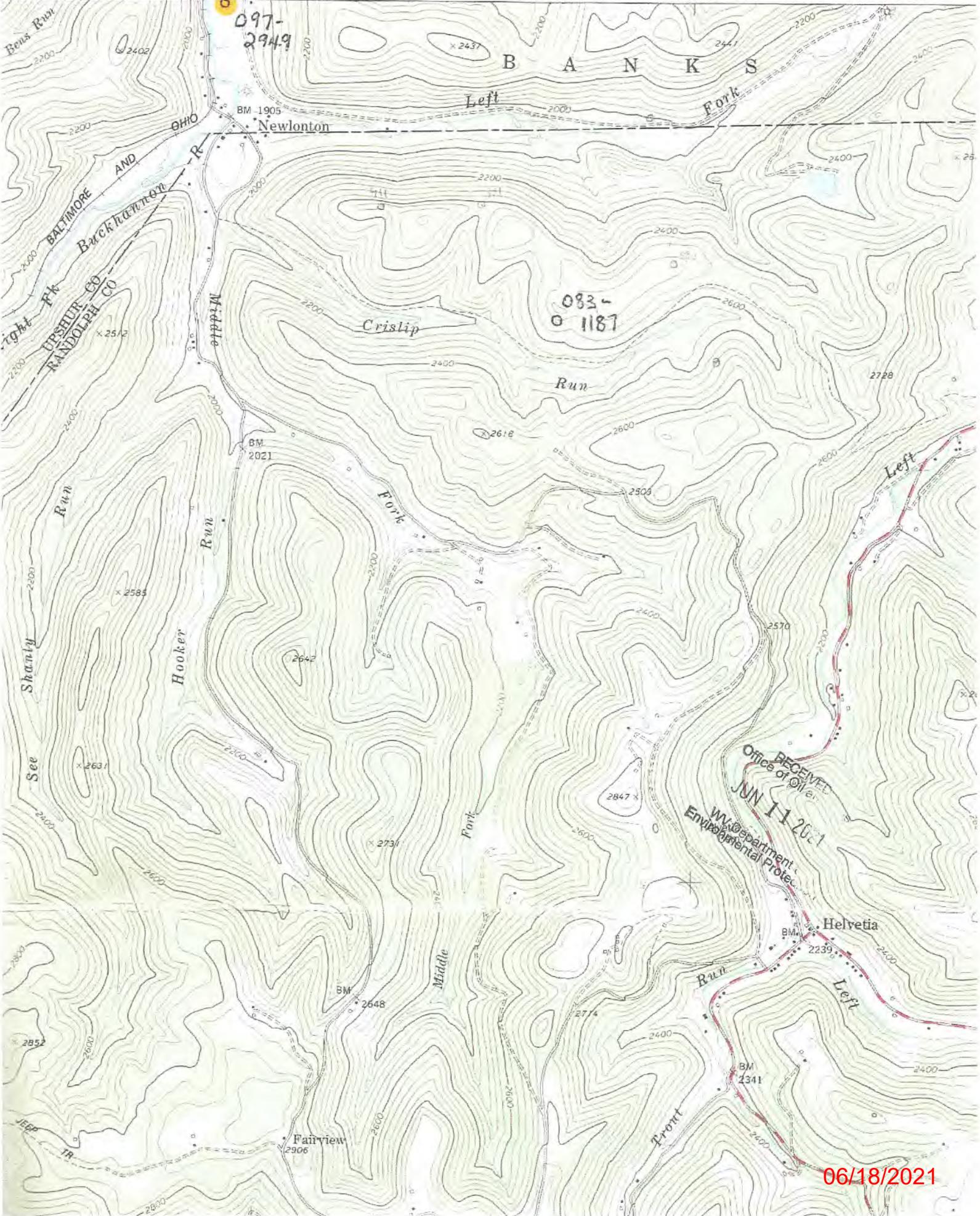
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

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Office of Oil and Gas
JUN 11 2021
WW Department
Environmental Protection

Signature: Mike Ross

Date: June 3, 2021



097-2949

BANKS

Left Fork

Newlonton

BALTIMORE AND ANnapolis RAILROAD
UPSHUR CO
RANDOLPH CO

Crislip Run

083-1187

Run

Fork

Hooker Run

Shanty Run

See Run

Left

RECEIVED
Office of Oil & Gas
JUN 11 2021
WV Department of Environmental Protection

Helvetia

Run

Left

Fairview 2906

06/18/2021

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-097-2949 WELL NO.: 1

FARM NAME: Glenn Hosaflook

RESPONSIBLE PARTY NAME: Mike Ross

COUNTY: Upshur DISTRICT: Banks

QUADRANGLE: Pickens

SURFACE OWNER: Levera Hosaflook

ROYALTY OWNER: Glenn Hosaflook et.al.

UTM GPS NORTHING: 4289307.0

UTM GPS EASTING: 566396.2 GPS ELEVATION: 1892'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mike Ross
Signature

President
Title

June 3, 2021
Date

RECEIVED
Office of Oil and Gas
JUN 11 2021
WV Dept. of Environmental Protection