



068065 NC. HALLS

State of West Virginia Magg Division of Environmental Protection Section of Oil and Gas

remining Hice of OH & Gas

well Operator's Report of Well Work

Farm name: AREY, EDWARD & GOLDIE Operator Well No.: ED AREY #1

Elevation: 1,496.00 Quadrangle: ROCK CAVE LOCATION:

District: BANKS County: UPSHUR
Latitude: 1330 Feet South of 38 Deg. 52Min. 30 Sec.
Longitude 7100 Feet West of 80 Deg. 20 Min. 0 Sec.

Company: CABOT OIL & GAS CORPORATI
400 FAIRWAY DRIVE, SUITE 400

CORAOPOLIS, PA 15108-4308

Agent: JOHN W. ABSHIRE

Inspector: TIM BENNETT

15 Tesued: 08/28/95

10/05/95 Well work Commenced: 9/05/95
Well work Completed: 9/13/95

Verbal Plugging

Permission granted on:

Rotary Cable Rig

Total Depth (feet) 4308'

Fresh water depths (ft) N/A

Salt water depths (ft) N/A

Is coal being mined in area (Y/N)? N Coal Depths (ft): 380', 590'

-	Casing	Used in	I .	Cemen
-	& Tubing	Drilling	in Well	
-	Size			
1	11 ³ /4"_	30'	30'	<u> </u>
	8 ⁵ /8''_	743'	743	180 sl
	41.11	4183'	4183*	515 sl
		***************************************		whether with

OPEN FLOW DATA

Producing formation Benson	Pay zone depth (ft) 4039
Cac. Initial open flow N/A MCF/Q Ull: III	ittiat open trow N/A
Final open flow comm /07 MCF/d F1	nal open flow N/A P
Time of open flow between initial and	l final tests B
Static rock Pressure 1000 psig (surface	pressure) after <u>26</u> F
Second producing formation Elizabeth Gas: Initial open flow N/A MCF/d Oil: In	nitial open flow N/A to
Final open flow comm 407 MCF/d Fi	Inal open flow N/A B
Static rock Pressure 340 psig (surface	pressure) after 48

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORMINTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATI INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For.	CABOT	A. JTO	GAS	CORPORATION	
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			A 14	1 - A 1	
		()	A = VV	1900	
	Bv:	(/)	$ \times$ $ ^{\prime}$	1 = VIII	
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	Data.		01	2:10/	

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OPEN FLOW DATA

Gas: Initial open flow N/A MCF/d Oil: Initial open flow Final open flow comm 407 MCF/d · Final open flow Time of open flow between initial and final tests Static rock Pressure 340 psig (surface pressure) after	2164'-2. N/A N/A 8 48
producing formation Pay zone depth (3 Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Time of open flow between initial and final tests Static rock Pressure psig (surface pressure) after	£t)

Perf Elizabeth @ 2369' - 2416'. Broke down with 250 gals 15% HCl acid. Break down pressure 1216 psi, ISIP - 750 psi. Frac with 30# linear gel with 41,600# 20/40 mesh sand.

Perf 5th Sand @ 2164° - 2177°. Broke down with 500 gals 15% HCl acid. Break down pressure 1254 psi, ISIP - 1050 psi. Frac with 30# linear gel with 43,000# 20/40 mesh sand.

State of West Virginia DEPARTMENT OF ENERGY

Division of Oil and Gas

JUL 26 1991

Well Operator's Report of Well Work

Tmename: A AREY, ED

Operator Well No.: AREY #1-S-822

LOCATION:

Elevation: 1496.00

Quadrangle: ROCK CAVE

05/31/90

District: BANKS County: UPSHUR
Latitude: 1330 Feet South of 38 Deg. 52Min. 30 Sec.
Longitude 7100 Feet West of 80 Deg. 20 Min. 0 Sec. Company: SCOTT OIL COMPANY

P.O. BOX 112

SALEM, WV 26462-0112

Agent: JOHN T. HASKINS

Inspector: PHILLIP TRACY

Permit Issued:

Well work Commenced: 6/5/90 6/9/90

Well work Completed:

Verbal Plugging

Permission granted on:

Rotary x Cable
Total Depth (feet) 4308
Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)? n Coal Depths (ft):380-385, 590-593

-	Casing &	Used in	Left	Cement		
-	Tubing	Drilling	in Well	Fill Up Cu. Ft.		
-	Size					
-	11 3/4	30		Addition and the second		
-	8 5/8		743	to surfade		
-	4 1/2		4183	515 sks		
-						
-						
-		<u> </u>	Company			

OPEN FLOW DATA

Time of open flow	MCF/d 407 MCF/d between init	Pay zone depth (ft) Oil: Initial open flow Final open flow ial and final tests 26 surface pressure) after	Bbl/d _Bbl/d _Hours _Hours
Second producing formations: Initial open flow Final open flow Time of open flow Static rock Pressure	MCF/d (MCF/d between init:	Pay zone depth (ft) Oil: Initial open flow Final open flow ial and final tests surface pressure) after	Bbl/d Bbl/d Hours Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

COMPANY T OIL For: SCOTT

Date:

AUG 5 1991

PACKERS : Kind Sizes Depths set For Divison of Oil and Gas Use Only

Bond

Fee(s) paid:

Liners

Well Work Permit

Reclamation Fund

WPCP Agent

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EPARTMENT	OF	ENERGY	, DIV	VISION	OF	OIL	AND	GAS	Explica	081	28/93
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Permitting	WELL	WORK PERMI	r APPLICATION	77	
Office of Oil & Gas		12	9	- (n)	600
l) Well Operat	or:CABOT	OIL & GAS COR	PORATION 8/45		382

2)	Operator's	Well	Number:	ED AREY #1	3)	Elevation: 1496'

Gas X / Oil_/ 4) Well type: (a)

> Production X / Underground Storage If Gas: Shallow_X_/ Deep__/ 455

ELIZABETH & 5th SAND Proposed Target Formation(s): 5)

Proposed Total Depth: _____ 6)

Approximate fresh water strata depths: N/A 7)

Approximate salt water depths:___ N/A8) Approximate coal seam depths: 380', 590'

Yes__/ No $_{\underline{X}}$ / Does land contain coal seams tributary to active mine? 10)

Proposed Well Work: Complete Elizabeth & 5th Sand Formations, Commingle with 11) Benson.

EXISTING

9)

CASING AND TUBING PROGRAM

TYPE \ SPECIFICATIONS			IONS	FOOTAGE IN	CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11-3/4"			301	30 '	
Fresh Water						
Coal						
<u>Intermediate</u>	8-5/8"			743 *	743 *	180 sks CTS
Production	4-1/2**			4183 '	4183 '	515 sks
Tubing						

PACKERS : Kind Sizes Depths set

For Divison of Oil and Cas Use Only

Well Work Permit

Reclamation End

WPCP

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