



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, November 15, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1
47-097-01790-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 1
Farm Name: HARDMAN, TROY E.
U.S. WELL NUMBER: 47-097-01790-00-00
Vertical Plugging
Date Issued: 11/15/2022

Promoting a healthy environment.

11/18/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production X or Underground storage) Deep / Shallow X

5) Location: Elevation 1610 feet Watershed Sand Run of Buckhannon River
District Union County Upshur Quadrangle Century

6) Well Operator Diversified Production LLC 7) Designated Agen Charles Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sam Ward Name Next LVL Energy
Address P.O. Box 2327 Address 1951 Pleasantview Ridge Road
Buckhannon, WV 26201 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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OCT 13 2022
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 10/3/2022

OG 40
Reg. 9-71



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD //

47-097-01790P
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OIL & GAS DIVISION
DEPT. OF MINES

Philippi 15'
Quadrangle Century 7.5'
Permit No. UPS-1790

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company NRM Petroleum Corporation
Address Box 190, Glenville, W. Va. 26351
Farm Troy E. Hardman Acres 105
Location (waters) Sand Run
Well No. 1 Elev. 1675 EKB
District Union County Upshur
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 4-8-78
Drilling Completed 4-12-78
Initial open flow 19 M cu. ft. _____ bbls.
Final production 1,061 cu. ft. per day _____ bbls.
Well open _____ hrs. before test 1,600# RP.
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20- 30	18 1/2'	18 1/2'	8 sks.
Cond. 13-10"			
9 5/8			
8 5/8	604'	604'	185 sks.
7			
5 1/2	--	3918	325 sks.
4 1/2			
3			
2			
Liners Used			

Benson - Waterfrac w/ 500 gal. Hcl & 10,000# 80/100, 45,000# 20/40 in 704 bbl.
Riley - Waterfrac w/ 500 gal HCL & 10,000# 80/100, 36,000# 20/40 in 603 bbl.
Speechley - " w/ 500 gal. Hcl & 10,000# 80/100, 35,000# 20/40 in 592 bbl.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Benson, Riley, Speechley Depth 3784-3807, 3562-66, 2595-2610
18 16 16 holes

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			0	20		
Shale			20	76		
Sand & shale			76	137	Damp 130'	
Sand			137	178		
Shale			178	194		
Sand			194	350	water 300' - 1" stream	
Sand & shale			350	370		
Sand			370	388		
Sand & Shale			388	600		
Shale & Sand			600	873		
Shaly Sand			873	960		
Shale, Sand & Red Rock			960	1080		
Little Lime			1080	1108		
Shale			1108	1122		
Big Lime			1122	1212		
Injun			1212	1354		
Shale			1354	1420		
Gantz			1420	1438		
Shale & Sand			1438	1610		
Gordon Stray - Gordon			1610	1770		
Shale			1770	1804		
Fourth			1804	1864		
Shale			1864	1888		

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SOW
10/3/2022

* Indicates Electric Log tops in the remarks section.

(over)

47-097-01790P

Formation	Color	Hard or Soft	Top Feet //	Bottom Feet	Oil Gas or Water	Remarks
Fifth			1888	1972		
Shale			1972	1990		
Lower Fifth			1990	2016		
Shale			2016	2050		
Bayard			2050	2090	Damp	
Shale & siltstone			2090	2602		
Speechley			2602	2618		
Shale			2618	3463	Gas Chk. 3122' = 20 MCF	
Riley			3463	3590		
Shale			3590	3785	Gas Chk. 3605' = 6 MCF	
Benson			3785	3842		
Shale			3842	--		
Total Depth			--	3952	FOF = 19 MCF	

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SDW
10/13/2022

Date: April 19 1978

APPROVED: NRM PETROLEUM CORP. Owner

By: D. Gene Haney, Cons. Geol
(Title)

11/18/2022

PLUGGING PROGNOSIS

47 0970 1790 P

West Virginia, Upshur County
API # 47-097-01790
Lat/Long: 39.007974, -80.138664

Casing Schedule

20" csg @ 18' (cemented to surface)
8 5/8" csg @ 604' (cemented to surface w/ 185 sx)
5 1/2" csg @ 3918' (cemented to between 1241'-1786' depending on bit diameter w/ 325sx cmt)
TD @ 3952'

Completion: Perfs – 3784'-3807'; 3562'-3566'; 2595'-2610'

Fresh Water: 130'; 300'
Coal: None Reported
Oil Show: None Reported
Gas Show: 3122'; 3605'
Elevation: 1545'

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1. Notify inspector, Sam Ward @ 304-389-7583, 48 hrs. prior to commencing operations.
2. Tag TD w/ wireline and check TOC behind 4-1/2" csg.
3. Run in to depth @ 3807'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 345' Class A/Class L cement plug from **3807' to 3462' (perf and gas show plug)**. Tag TOC. Top off as needed. ✓
4. TOO H w/ tbg to 3462'. Pump 6% bentonite gel from 3462' to 3122'
5. TOO H w/ tbg to 3122'. Pump 100' Class A/Class L Cement plug from **3122' to 3022' (gas show plug)**
6. TOO H w/ tbg to 3022'. Pump 6% bentonite gel from 3022' to 2610'
7. TOO H w/ tbg to 2610'. Pump 115' Class A/Class L Cement plug from **2610' to 2495' (perf plug)**
8. TOO H w/ tbg to 2495'. Pump 6% bentonite gel from 2495' to 1545'
9. TOO H w/ tbg to 1545'. Pump 100' Class A/Class L Cement plug from **1545' to 1445' (Elevation plug)**
10. TOO H w/ tbg to 1445'. Pump 6% bentonite gel from 1445' to 654'
11. Free point 5-1/2" csg. Cut and TOO H. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
12. TOO H w/ tbg to 654'. Pump 100' Class A/Class L Cement plug from **654' to 554' (8-1/4" csg shoe plug)**
13. TOO H w/ tbg to 554'. Pump 6% bentonite gel from 554' to 350'
14. TOO H w/ tbg to 350'. Pump 350' Class A/Class L Cement plug from **350' to surface (Freshwater and surface plug)**
15. Erect monument with API#, date plugged, & company name.
16. Reclaim location and road to WV-DEP specifications.

SAW
10/13/2022

11/18/2022

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Total Postage \$ _____

Sent To **Well 1 47-097-01790**

Street and A David S. Ray, Jr.

City, State, & Zip 68 Ashley Lane
 Buckhannon, WV 26201

PS Form 3849, June 2019 See Reverse for Instructions

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Total Postage \$ _____

Sent To **Well 1 47-097-01790**

Street and A Carl J. Martin, II

City, State, & Zip 1956 Turkey Run Road
 Buckhannon, WV 26201

PS Form 3849, June 2019 See Reverse for Instructions

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SEP 30 2022

WV Department of
Environmental Protection

4709701790P

WW-4A
Revised 6-07

1) Date: September 29, 2022
2) Operator's Well Number
1

3) API Well No.: 47 - 097 - 01790

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>David S. Ray, Jr.</u>	Name <u>None</u>
Address <u>68 Ashley Lane</u>	Address _____
<u>Buckhannon, WV 26201</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Carl J. Martin, II</u>
_____	Address <u>1956 Turkey Run Road</u>
_____	<u>Buckhannon, WV 26201</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 2327</u>	Name <u>No Declaration</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	_____

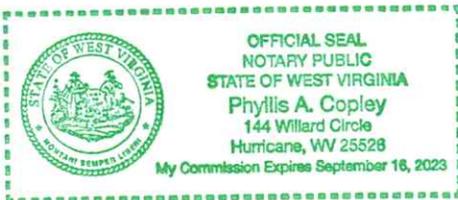
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OCT 13 2022
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Austin Suttler
 Its: Plugging Manager
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-419-2562

Subscribed and sworn before me this 29th day of September 2022
Phyllis A. Copley Notary Public
 My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

11/18/2022

4709701790P

WW-9
(5/16)

API No. 47 097 01790
Operator's Well No. Well 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Sand Run of Buckhannon River Quadrangle Century

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D08300792002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

*SDW
10/3/2022*

Will closed loop system be used? If so, describe: _____

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Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

OCT 13 2022

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

WV Department of
Environmental Protection

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

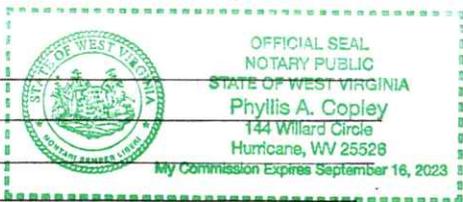
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Suttler*

Company Official (Typed Name) Austin Suttler

Company Official Title Plugging Manager



Subscribed and sworn before me this 29th day of September, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

11/18/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type ^{10-20-20 or equivalent} _____

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: S. D. W...

Comments: _____

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WV Department of
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Title: OOG Inspector Date: 10/31/2022

Field Reviewed? () Yes (X) No

47-097-01790



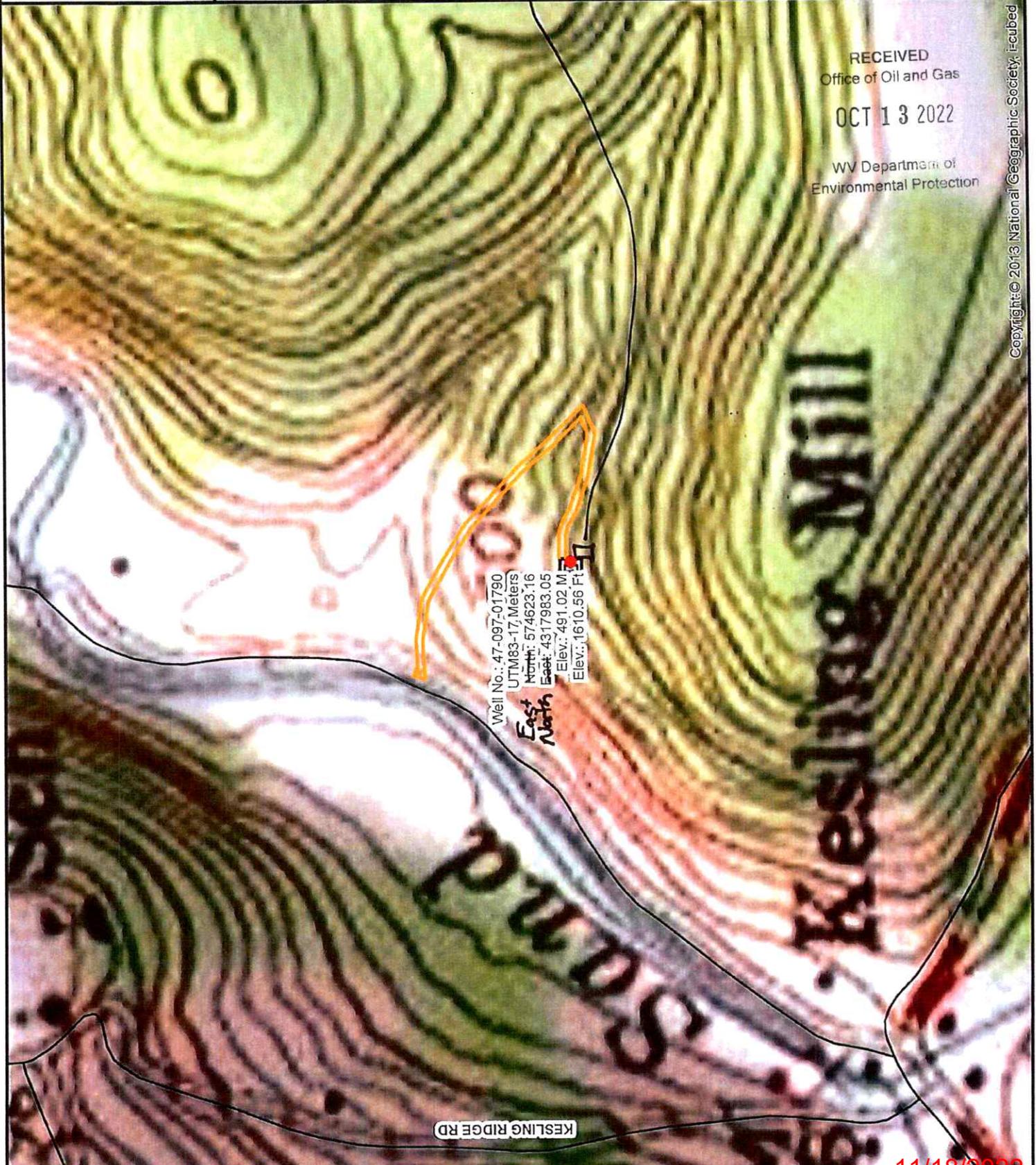
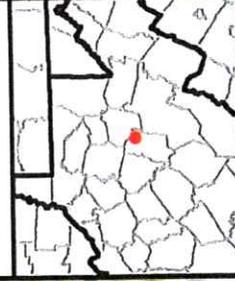
DIVERSIFIED
energy
100 Diversified Way
Pikeville KY, 41051

47-097-01790
Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

1 Pit
10' W
20' SL
8' D
285 bbl



Well No.: 47-097-01790
UTM83-17 Meters
North: 574623.16
East: 4317983.05
Elev.: 491.02 M
Elev.: 1610.56 Ft

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KESLING RIDGE RD

11/18/2022



To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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 David S. Ray, Jr.
 68 Ashley Lane
 Buckhannon, WV 26201

PS Form 3800, PSN 7530-02-000-9047 See Reverse for Instructions

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 Carl J. Martin, II
 1956 Turkey Run Road
 Buckhannon, WV 26201

PS Form 3800, PSN 7530-02-000-9047 See Reverse for Instructions

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energy

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10/5/2022

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-097-01790 Hardman T 1 150211

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler
Asset Retirement Manager



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued 4709700343, 00884, 01390, 01790

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Nov 15, 2022 at 3:20 PM

To: Samuel D Ward <samuel.d.ward@wv.gov>, Phyllis Copley <pcopley@dgoc.com>, Austin Sutler <asutler@dgoc.com>, dwzickefoose@upshurcounty.org

To whom it may concern, plugging permits have been issued for 4709700343, 00884, 01390, 01790.

James Kennedy

WVDEP OOG

8 attachments

 **IR-8 4709700343.pdf**
12K

 **4709700343.pdf**
3015K

 **IR-8 4709701390.pdf**
12K

 **4709701390.pdf**
2683K

 **IR-8 4709700884.pdf**
12K

 **4709700884.pdf**
3552K

 **IR-8 4709701790.pdf**
12K

 **4709701790.pdf**
2903K

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