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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, November 3, 2022  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for B-29  
47-097-01664-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: SHOMO, FRENCH  
U.S. WELL NUMBER: 47-097-01664-00-00  
Vertical Plugging  
Date Issued: 11/3/2022

# PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4709701664 P

WW-4B  
Rev. 2/01

1) Date September 30, 2022  
2) Operator's  
Well No. B-29  
3) API Well No. 47-097 - 01664

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 1442 feet Watershed Hackers Creek of West Fork River  
District Warren County Upshur Quadrangle Philipi

6) Well Operator Diversified Production LLC 7) Designated Agent Charles Shafer  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Sam Ward Name Next LVL Energy  
Address P.O. Box 2327 Address 1951 Pleasantview Ridge Road  
Buckhannon, WV 26201 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Srd Ward Date 10/13/2022

11/04/2022

**Plugging Prognosis**

API #: 4709701664

West Virginia, Upshur County

Lat/Long:

Nearest ER: St. Joseph's Hospital (WVU Medicine) – 1 Amalia Dr., Buckhannon, WV 26201

**Casing Schedule**

11-3/4" @ 20' (cemented to surface)

8-5/8" @ 1061' (cemented to surface)

4-1/2" @ 4603' (cemented to 3900' per well report)

TD @ 4603'

Completion: Benson gas show 4522'-4527'

Fresh Water: 45'

Salt Water: 2015'-2020'

Gas Shows: 4522'-4527'

Oil Shows: none listed

Coal: 91'-94'; 816'-819'

Elevation: 1443'

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1. Notify Inspector Sam Ward @ 304-389-7583, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull 1.5" tbg from well.
4. Check TD w/ wireline.
5. Run in to 4527'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 105' Class A/Class L cement plug from **4527' to 4422' (Gas shows plug)**. Tag TOC. Top off as needed. ✓
6. TOOH w/ tbg to 4422'. Pump 6% bentonite gel from 4422' to 2070'.
7. Free point 4-1/2" tbg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
8. TOOH w/ tbg to 2070'. Pump 105' Class A/Class L cement plug from **2070' to 1965' (Saltwater plug)**.
9. TOOH w/ tbg to 1965'. Pump 6% bentonite gel from 1965' to 1443'.
10. TOOH w/ tbg to 1443'. Pump 100' Class A/Class L cement plug from **1443' to 1343' (Elevation plug)**.
11. TOOH w/ tbg to 1343'. Pump 6% bentonite gel from 1343' to 1111'.
12. TOOH w/ tbg to 1111'. Pump 100' Class A/Class L cement plug from **1111' to 1011' (8-5/8" csg shoe plug)**.
13. TOOH w/ tbg to 1011'. Pump 6% bentonite gel from 1011' to 869'.
14. TOOH w/ tbg to 869'. Pump 103' Class A/Class L cement plug from **869' to 766' (Coal show plug)**.
15. TOOH w/ tbg to 766'. Pump 6% bentonite gel from 766' to 144'.
16. TOOH w/ tbg to 144'. Pump 144' Class A/Class L cement plug from **144' to Surface. (Fresh water, coal and surface plug)**.
17. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

SJW  
10/3/2022 11/04/2022

4709701664P

WW-4A  
Revised 6-07

1) Date: September 30, 2022

2) Operator's Well Number  
B-29

3) API Well No.: 47 - 097 - 01664

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

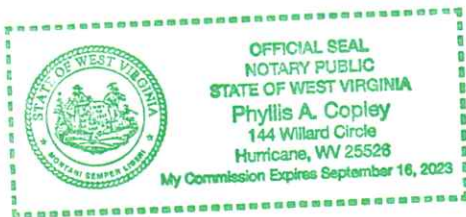
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Lynda E. Anderson</u>	Name <u>None</u>
Address <u>213 Gougerville Road</u>	Address _____
<u>Rock Cave, WV 26234</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Pen Virginia Operating Company, LLC</u>
	Address <u>7 Sheridan SQ STE 400</u>
	<u>Kingsport, TN 37660</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 2327</u>	Name <u>No Declaration</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC  
 By: Austin Sutler *Austin Sutler*  
 Title: Plugging Manager  
 Address 414 Summers Street  
Charleston, WV 25301  
 Telephone 304-419-2562

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Environmental Protection

Subscribed and sworn before me this 30<sup>th</sup> day of September, 2022  
Phyllis A. Copley Notary Public  
 My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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7022 2410 0001 3247 0502

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<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

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PS Form 3849, June 2019

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**SEP 30 2022**  
 Postmark Here  
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**B-29 47-097-01664**  
 Penn Virginia Operating Co. LLC  
 7 Sheridan SQ STE 400  
 Kingsport, TN 37660

7022 2410 0001 3247 0519

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PS Form 3849, June 2019

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**B-29 47-097-01664**  
 Lynda E. Anderson  
 213 Gougerville Road  
 Rock Cave, WV 26234

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4709701664P

WW-9  
(5/16)

API No. 47 097 01664  
Operator's Well No. B-29

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Hackers Creek of West Fork River Quadrangle Phillipi

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number: 2D08300792002 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

*SAW  
10/3/2022*

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.  
-If oil based, what type? Synthetic, petroleum, etc.

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Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

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-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Sutler*  
Company Official (Typed Name) Austin Sutler  
Company Official Title Plugging Manager



Subscribed and sworn before me this 30th day of September, 2022

*Phyllis A. Copley* Notary Public

My commission expires September 16, 2023

11/04/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: [Blank lines for text]

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WV Department of Environmental Protection

Title: OOG Inspector Date: 10/3/2022

Field Reviewed? ( ) Yes ( X ) No



4709701664P

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4709701664 WELL NO.: B-29

FARM NAME: French Shomo

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Upshur DISTRICT: Warren

QUADRANGLE: Philipi

SURFACE OWNER: Lynda E. Anderson

ROYALTY OWNER: Diversified ABS II LLC

UTM GPS NORTHING: 4326984.98

UTM GPS EASTING: 565103.86 GPS ELEVATION: 1442'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Digitally signed by Austin Suttler  
Date: 2022.08.10 12:07:51  
-04'00'

Asset Retirement Manager

8/10/2022

Signature

Title

Date

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

47-097-01664P

Quadrangle Philippi

Permit No. UPS 1664

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

J & J Enterprises, Inc.

Company Berry Energy Consultants  
Address 309 Prof. Bldg., Clarksburg  
Farm French Shomo Acres 176  
Location (waters) Hackers Creek  
Well No. B-29 Elev. 1443'  
District Warren County Upshur  
The surface of tract is owned in fee by \_\_\_\_\_  
Same

Address \_\_\_\_\_  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling Commenced 9/14/77  
Drilling Completed 9/22/77  
Initial open flow 377 MCF cu. ft. \_\_\_\_\_ bbls.  
Final production 146 cu. ft. per day \_\_\_\_\_ bbls.  
Well open 5 hrs. before test 860 RP  
72 hrs

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10" 11 3/4	20	20	to surface
9 5/8			
8 5/8	1061	1061	to surface
7			
5 1/2			
4 1/2	4603	4603	to 3900
3			
2			
Liners Used			

Well treatment details:  
11/29/76 Waterfrac Benson  
772 bbl.; 35,000 # 20/40 Sand  
500 Gal Acid

Attach copy of cementing record.

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Coal was encountered at 91-94; 816-819 Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 45' Feet \_\_\_\_\_ Salt Water 2015; 2020 Feet \_\_\_\_\_  
Producing Sand Benson Depth \_\_\_\_\_

WV Department of Environmental Protection

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay, Shale, Sand			0	91	H <sub>2</sub> O	45'
Coal			91	94		
Shale, RR Shale			94	660	Log Tops*	
Sand			660	670	Big Lime	1705 1769
Shale			670	700	Big Injun	1769 1900
White Sand			700	765	Gantz	2001 2045
Shale			765	816	HFV	2020
Coal			816	819	Fifth	2535 2603
Shale, Sand			819	970	Benson	4048 4077
Sand			970	1185	Benson	4509 4537
Shale			1185	1290	Gas 4522	4527
Shale, Sandy Shale			1290	1465		
RR, Shale			1465	1650		
Little Lime			1650	1675		
Shale			1675	1700		
Big Lime			1700	1895		
Big Injun			1895	1960		

SDW  
10/3/2022

(over)

\* Indicates Electric Log tops in the remarks section.

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Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Sandy Shale			1960	1970		
Gantz			1970	2050		
Sand, Sandy Shale			2050	2095	H <sup>2</sup> O	2015 2020
Fifty Foot			2905	2155		
Shale Sand			2155	2300		
RR, Shale			2300	2430		
Fifth			2430	2500		
Sand, Shale			2500	4445		
Benson #1			4445	4465		
Shale			4465	4500		
Benson #2			4500	4525		
Sandy Shale			4525	4625	Gas	4522 4527
			TD	4625		

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SDW  
10/13/2022

Date September 8, 1927

APPROVED J & J ENTERPRISES, INC. Owner

By W. B. Berry  
W. B. BERRY (Title) OPERATOR

11/04/2022



**DIVERSIFIED**  
energy

100 Diversified Way  
Pikeville KY, 41051

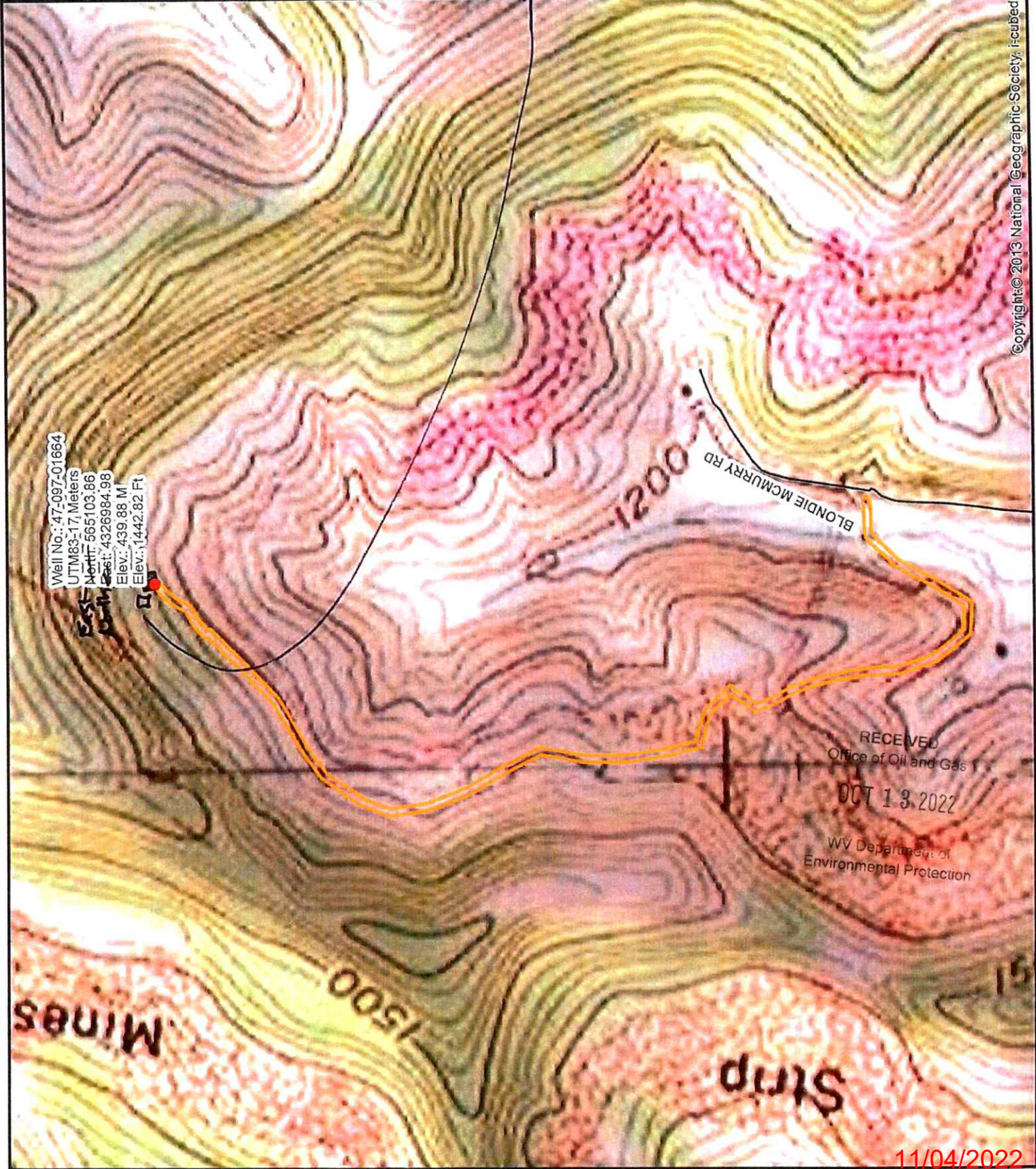
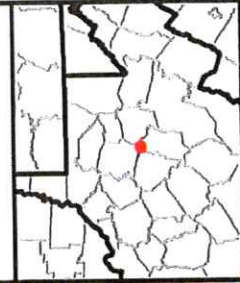
47-097-01664

Plugging Map

**Legend**

- Well
- == Access Road
- ▨ Pits
- Pad
- Public Roads

1 Pit  
10' W  
20' L  
8' D  
285 bbl



Well No.: 47-097-01664  
UTM83-17, Meters  
North: 565103.86  
East: 4326984.98  
Elev.: 439.88 M  
Elev.: 1442.82 Ft

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To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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9/30/2022

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-097-01664 French Shoma B-29 152431

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler  
Asset Retirement Manager

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Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

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**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

11/04/2022

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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OCT 13 2022  
WV Department of  
Environmental Protection

11/04/2022



4709701664P

Well: B-29  
API: 47-097-01664

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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Kennedy, James P <james.p.kennedy@wv.gov>

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## Plugging permits issued 4709700680, 4709701664, 4709701768, 4709702879

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Nov 3, 2022 at 10:58 AM

To: Samuel D Ward <samuel.d.ward@wv.gov>, Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, dwzickefoose@upshurcounty.org


To whom it may concern, plugging permits have been issued for 4709700680, 4709701664, 4709701768, 4709702879.


James Kennedy


WVDEP OOG


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### 8 attachments


 **IR-8 4709701768.pdf**  
12K


 **IR-8 4709701664.pdf**  
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 **IR-8 4709700680.pdf**  
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 **IR-8 4709702879.pdf**  
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