

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: MAR 16th, 2016
API No: 47-097-01613B
Lease No: 63848

Farm Name: O'DELL, WESLEY H. Operator Well No. 11968 Disposal

LOCATION: Elevation: 2338.22' Quadrangle: Alton

District: Washington County: Upshur

Latitude: 8,450 Feet South of: 38 Deg. 50 Min. 00 Sec.
Longitude: 4,600 Feet West of: 80 Deg. 10 Min. 00 Sec.

Company: CNX Gas Company LLC

	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 1248 Jane Lew, WV 26378				
Agent: Anthony Kendziora				
Inspector: Bill Hatfield				
Date Permit Issued: 06/10/2011		See	Previous	WR-35 for
Date Well Work Commenced: 06/10/2011		existing	Casing prog	
Date Well Work Completed:				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable X Rig				
Total Vertical Depth (feet):				
Total Measured Depth (feet):				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)?: N	UIC Permit	Work	Order:	
Coal Depths (ft.): N/A				T-2 Tension
Void(s) encountered (N/Y) Depth(s) N	2 3/8"	3850'	3850'	Packer

OPEN FLOW DATA Conversion to a Brine Disposal Well

Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow * Bbl/d
 Final open flow _____ MCF/d Final open flow * Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static Rock Pressure _____ psig (surface pressure) after _____ Hours

Second Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
 Final open flow * MCF/d Final open flow * Bbl/d
 Time of open flow between initial and final tests * Hours
 Static rock Pressure * psig (surface pressure) after * Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete

[Signature]
Signature

3/16/2016
Date

WR-35
Rev (5-01)
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WELL: 11968 Disposal

Were core samples taken? Yes ___ No ___ Were cuttings caught during drilling? Yes ___ No ___

Were ___ Electrical ___ Mechanical, ___ or Geophysical logs recorded on this well?

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

PERFORATED INTERVALS, FRACTURING, OR STIMULATING:

Conversion to a Brine Disposal Well.

06/24/2016