

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: MARCH 16<sup>th</sup>, 2016  
API No: 47-097-01574B  
Lease No: 63848

Farm Name: WOODY, D.J., ET AL Operator Well No. 11809 Disposal

LOCATION: Elevation: 2150.29' Quadrangle: Alton

District: Washington County: Upshur

Latitude: 8,925 Feet South of: 38 Deg. 50 Min. 00 Sec.  
Longitude: 7,075 Feet West of: 80 Deg. 10 Min. 00 Sec.

Company: CNX Gas Company LLC

	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 1248 Jane Lew, WV 26378				
Agent: Anthony Kendziora				
Inspector: Bill Hatfield				
Date Permit Issued: 06/13/2012		See	Previous	WR-35 for
Date Well Work Commenced: 06/13/2012		existing	Casing prog	
Date Well Work Completed: 10/28/2014				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable <input checked="" type="checkbox"/> Rig				
Total Vertical Depth (feet):				
Total Measured Depth (feet):				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)?: N	UIC Permit	Work	Order:	
Coal Depths (ft.): N/A				Tension
Void(s) encountered (N/Y) Depth(s) N	2 3/8"	3770'	3770'	Packer

**OPEN FLOW DATA** 2014/10/28 - Conversion to Brine Disposal Well. CNX Gas Company LLC failed to conduct a mechanical integrity test. Permit was revoked by the Chief of the WV Office of Oil & Gas upon request made by CNX Gas Company LLC on 10/22/2014.

Producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \* \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \* \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static Rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second Producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \* \_\_\_\_\_ MCF/d Oil: Initial open flow \* \_\_\_\_\_ Bbl/d  
 Final open flow \* \_\_\_\_\_ MCF/d Final open flow \* \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \* \_\_\_\_\_ Hours  
 Static rock Pressure \* \_\_\_\_\_ psig (surface pressure) after \* \_\_\_\_\_ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete

[Signature]  
Signature

3/16/2016  
Date

WELL: 11809 Disposal

Were core samples taken? Yes \_\_\_ No \_\_\_      Were cuttings caught during drilling? Yes \_\_\_ No \_\_\_  
Were \_\_\_ Electrical \_\_\_ Mechanical, \_\_\_ or Geophysical logs recorded on this well?

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

**PERFORATED INTERVALS, FRACTURING, OR STIMULATING:**

- 10/28/2014 Conversion to Brine Disposal Well. CNX Gas Company LLC failed to conduct a mechanical integrity test. Permit was revoked by the Chief of the WV Office of Oil & Gas upon request made by CNX Gas Company LLC on 10/22/2014.
- 10/22/2014 CNX Gas Company LLC requested that the UIC permit for said well 47-097-01574 be withdrawn for the reason the well is a producing gas well and has not been and will not be utilized for brine disposal.