

02/23/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, February 2, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1986
47-097-01395-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: JACKSON, LILLIAN, ETAL
U.S. WELL NUMBER: 47-097-01395-00-00
Vertical Plugging
Date Issued: 2/2/2023

Promoting a healthy environment.

02/03/2023

PERMIT CONDITIONS 47 0 9 7 0 1 3 9 5 ^{02/23/2023}

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

02/03/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 1803 feet Watershed Little Laurel Fk of Sand Run of Buckhannon River
District Union County Upshur Quadrangle Saga

6) Well Operator Diversified Production LLC 7) Designated Agent Charles Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sam Ward Name Next LVL Energy
Address P.O. Box 2327 Address 1951 Pleasantview Ridge Road
Buckhannon, WV 26201 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas
JAN 30 2023
Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Samuel D. Ward II
Digitally signed by Samuel D. Ward II
Date: 2023.01.06 11:38:48 -05'00'

Date 1/6/23

02/03/2023

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4709701395 02/28/2023

IV-35 (Rev 8-81)

SEP 11 1984

DEPT. OF MINES

State of West Virginia

Department of Mines Oil and Gas Division

Date May 3, 1984 Operator's Well No. 1986 Farm Lillian M. Jackson API No. 47 - 097 - 1395-FRAC

WELL OPERATOR'S REPORT CORRECTED - Sept. 7, 1984

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal / (If "Gas," Production x / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1790' Watershed Little Laurel Run District: Union County Unshur Quadrangle Sago

COMPANY UNION DRILLING, INC. ADDRESS P. O. Drawer 40, Buckhannon, WV 26201 DESIGNATED AGENT Joseph C. Vanzant, Jr. ADDRESS P. O. Drawer 40, Buckhannon, WV 26201 SURFACE OWNER Lillian Jackson, et. al. Route #4, Box 9020, Emory Grove Road ADDRESS Gaithersburg, Maryland 20760 MINERAL RIGHTS OWNER Lillian Jackson, et. al. Route #4, Box 9020, Emory Grove Road ADDRESS Gaithersburg, Maryland 20760 OIL AND GAS INSPECTOR FOR THIS WORK Philip Tracy ADDRESS Elkins, West Virginia PERMIT ISSUED 10/03/71

Table with 4 columns: Casing Tubing Size, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

DRILLING COMMENCED 10/23/71 DRILLING COMPLETED 10/28/71 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Benson Depth 3830 feet Depth of completed well 3830 feet Rotary x / Cable Tools Water strata depth: Fresh 25 feet; Salt feet Coal seam depths: 293/36 Is coal being mined in the area? no

OPEN FLOW DATA 4th sand, 5th Sand, 1st & 2nd Riley Producing formation No perforated pay zone depth 3476' feet Gas: Initial open flow 21 Mcf/d Oil: Initial open flow Bbl/d Final open flow 531 Mcf/d Oil: Final open flow Bbl/d Time of open flow between initial and final tests 2 hours Static rock pressure 475# psig (surface measurement) after 24 hours shut in (If applicable due to multiple completion--)

025 - 1395

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(Continue on reverse side)

02/03/2023

4709701395
02/23/2023
47-097-01395

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Halliburton - 3 stage Water Frac - 7/10/84
~~XXXXXX~~
~~XXXXXX~~
 1835/90 - 4th Sand - 45,000# sand and 418 Bbls water
 1974/80 - 5th Sand - 45,000# sand and 418 Bbls water
 3390/3476 - 1st & 2nd Riely - 45,000# sand and 435 Bbls water

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Surface			0	10	
Sand and Shale			10	1080	Water at 25'
Big Lime			1080	1168	Coal at 293/36
Big Injun			1168	1307	
Sand and Shale			1307	1833	
4th Sand			1833	1880	
Shale			1880	1968	
5th Sand			1968	1996	
Sand and Shale			1996	2136	
Elizabeth			2136	2146	
Shale			2146	3379	
1st Riley			3379	3422	
Shale			3422	3468	
2nd Riley			3468	3482	
Shale			3482	TD 3830	Gas ck 4/10 - 1" water.

(Attach separate sheets as necessary)

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UNION DRILLING, INC.
 Well Operator
 By: Dean H. Bucher Dean H. Bucher
 Geologist
 Date: May 4, 1984

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

02/03/2023

PLUGGING PROGNOSIS

West Virginia, Upshur County
 API # 47-097-01395
 Lat/Long: 38.964608, -80.129624

Casing Schedule

Conductor at 10'
 8 5/8" csg @ 734' (cemented to surface per report)
 4 1/2" csg @ 3580' (cemented to Surface w/ 400 sx cmt)
 TD @ 3580'

Completion: Perfs – 3390'-3476'; 1974'-1980'; 1835'-1890'

Fresh Water: 25'

Saltwater: None Reported

Coal: 236'; 293'

Oil Show: None Reported

Gas Show: None Reported

Elevation: 1790'

1. Notify inspector, Sam Ward @ 304-389-7583, 48 hrs. prior to commencing operations.
2. Check wellhead pressure and tag TD w/ sandline.
3. Run in to depth @ 3476'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 186' Class A/Class L cement plug from **3476' to 3290' (perf plug)**. Tag TOC. Top off as needed.
4. TOOH w/ tbg to 3290'. Pump 6% bentonite gel from 3290' to 1980'
5. TOOH w/ tbg to 1980'. Pump 106' Class A/Class L Cement plug from **1980' to 1874' (perf plug)**
6. TOOH w/ tbg to 1874'. Pump 6% bentonite gel from 1874' to 1890'
7. TOOH w/ tbg to 1890'. Pump 150' Class A/Class L Cement plug from **1890' to 1740' (perf and elevation plug)**
8. TOOH w/ tbg to 1740'. Pump 6% bentonite gel from 1740' to 784'
9. TOOH w/ tbg to 784'. Pump 100' Class A/Class L Cement plug from **784' to 684' (8-5/8" csg shoe plug)**
10. TOOH w/ tbg to 684'. Pump 6% bentonite gel from 684' to 343'
11. TOOH w/ tbg to 343'. Pump 343' Class A/Class L **Expanding** Cement plug from **343' to Surface (freshwater, coal and surface plug)**
12. Erect monument with API#, date plugged, & company name.
13. Reclaim location and road to WV-DEP specifications.

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 Environmental Protection

Samuel D. Ward II	Digitally signed by Samuel D. Ward II Date: 2023.01.06 11:39:02 -05'00'
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WW-4A
Revised 6-07

1) Date: January 6, 2023
2) Operator's Well Number 1986

3) API Well No.: 47 - 097 - 01395

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

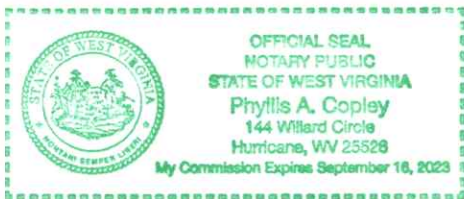
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Robert Jackson</u>	Name <u>None</u>
Address <u>P.O. Box 362</u>	Address _____
<u>Bellwood, PA 16617</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Buckhannon Coal Company</u>
_____	Address <u>110 State Street</u>
(c) Name _____	<u>Bridgeport, WV 26330</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 2327</u>	Name <u>No Declaration</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Austin Sutler *Austin Sutler*
 Its: Plugging Manager
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-419-2562

Subscribed and sworn before me this 6th day of January 2023
Phyllis A. Copley Notary Public
 My Commission Expires September 16, 2023

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Office of Oil and Gas

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WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Well 1486 9701395
 02/23/2023
 47-097-01395

7022 1670 0001 8750 6457

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Bellwood, PA 16617

OFFICIAL USE

Certified Mail Fee	\$4.00	0523
Extra Services & Fees (check box, add fee as appropriate)	\$3.25	08
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.68	
Total	\$8.93	01/06/2023

1986 47-097-01395
 Robert Jackson
 P.O. Box 362
 Bellwood, PA 16617

See Reverse for Instructions

7022 1670 0001 8750 6440

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Bridgeport, WV 26330

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Certified Mail Fee	\$4.00	0523
Extra Services & Fees (check box, add fee as appropriate)	\$3.25	08
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.68	
Total	\$8.93	01/06/2023

1986 47-097-01395
 Buckhannon Coal Co.
 110 State Street
 Bridgeport WV 26330

PS Instructions

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WV Department of
 Environmental Protection
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WW-9
(5/16)

47 097 01395 02/23/2023

API No. 47 097 01395
Operator's Well No. 1986

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Little Laurel Fk of Sand Run of Buckhannon River Quadrangle Saga

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

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- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D08300792002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

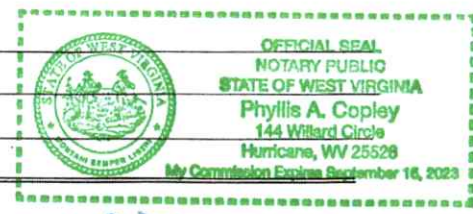
-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Sutler*
Company Official (Typed Name) Austin Sutler
Company Official Title Plugging Manager



Subscribed and sworn before me this 6th day of January, 20 23

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

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Department of Environmental Protection

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Samuel D. Ward II Digitally signed by Samuel D. Ward II Date: 2023.01.06 11:39:24 -05'00'

Comments:

Title: OOG Inspector Date: 1/6/23

Field Reviewed? () Yes ([X]) No

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02/23/2023

47 0 9 7 0 1 3 9 5

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709701395 WELL NO.: 1986

FARM NAME: Lillian M. Jackson etal

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Upshur DISTRICT: Union

QUADRANGLE: Saga

SURFACE OWNER: Robert Jackson

ROYALTY OWNER: Diversified ABS II LLC

UTM GPS NORTHING: 4313220.11

UTM GPS EASTING: 575416.46 GPS ELEVATION: 1803'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential


Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Digitally signed by Austin Suttler
Date: 2022.08.10 15:37:59
+04'00'
Signature

Asset Retirement Manager
Title

8/10/2022
Date

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Office of Oil and Gas
JAN 10 2023
WV Department of
Environmental Protection

02/03/2023

47 0 9 7 0 1 3 9 5

02/23/2023



DIVERSIFIED
energy
100 Diversified Way
Pikeville KY, 41051

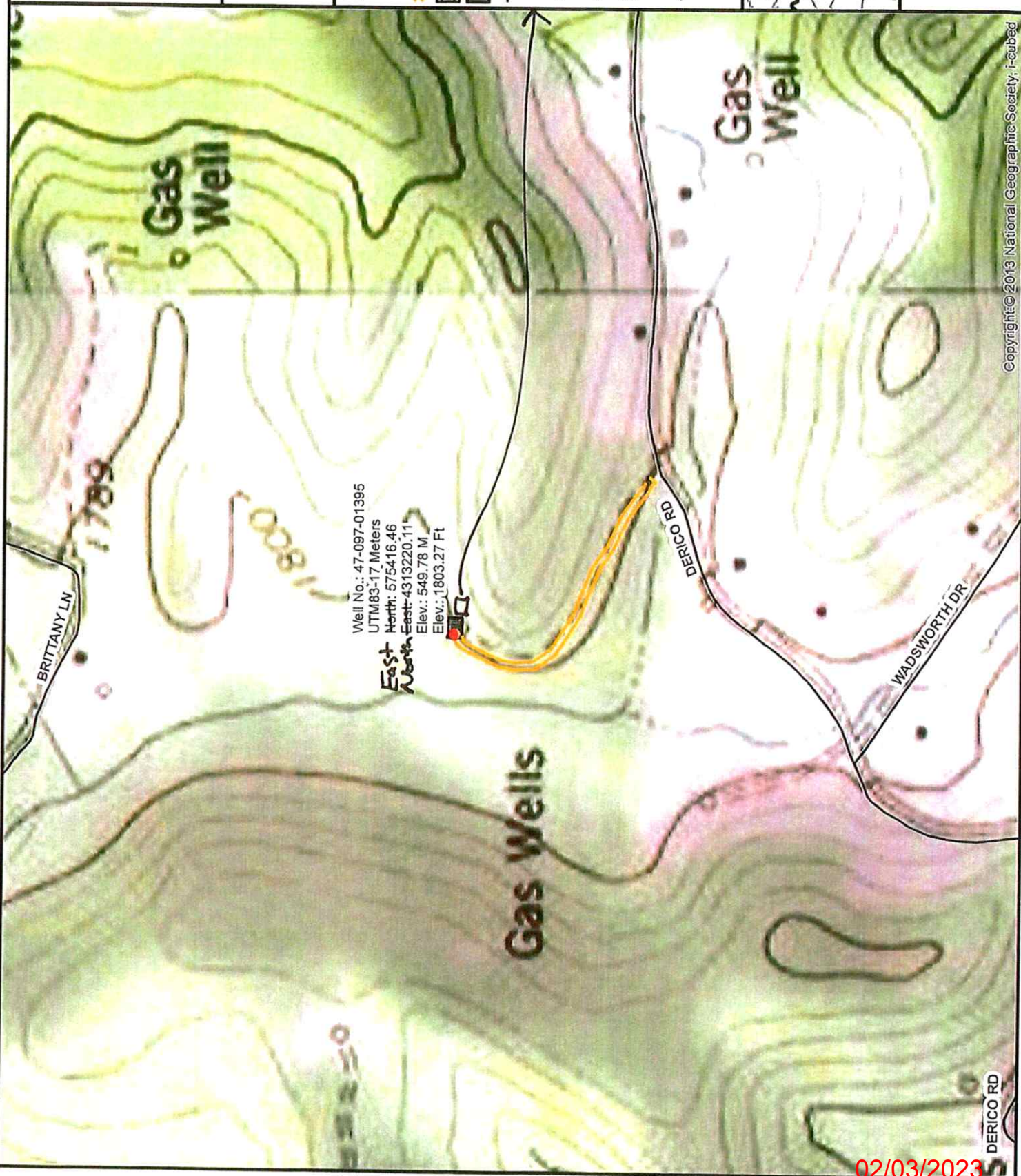
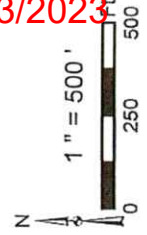
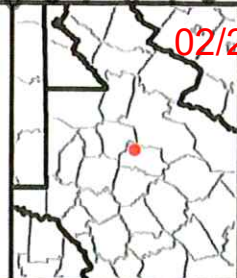
47-097-01395

Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

1 Pit
 10' W
 20' L
 8' D
 285 bbl



Well No.: 47-097-01395
 UTM83-17 Meters
 North: 575416.46
 East: 4313220.11
 Elev.: 549.78 M
 Elev.: 1803.27 Ft

East North

Gas Well

Gas Wells

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02/03/2023

DERICO RD



To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.



January 6, 2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-0097-01395

Lillian M. Jackson Etal

Well Number: 1986

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler
Asset Retirement Manager

SDW 1/6/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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47 097 01395 02/23/2023

Well: 1986
API: 47-097-01395

PLUGGING PERMIT CHECKLIST

RECEIVED
Office of Oil and Gas
JAN 10 2023
WV Department of
Environmental Protection

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

02/03/2023

02/23/2023



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permit issued 4709701395

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Feb 2, 2023 at 10:49 AM


To: Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, Samuel D Ward <samuel.d.ward@wv.gov>, dwzickefoose@upshurcounty.org


To whom it may concern, a plugging permit has been issued for 4709701395.

James Kennedy

WVDEP OOG

2 attachments

 **IR-8 4709701395.pdf**
120K

 **4709701395.pdf**
1949K

02/03/2023