



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, November 15, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1
47-097-01390-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: HINKLE, BASIL, ETAL
U.S. WELL NUMBER: 47-097-01390-00-00
Vertical Plugging
Date Issued: 11/15/2022

Promoting a healthy environment.

11/18/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4709701390 p

WW-4B
Rev. 2/01

1) Date September 29, 2022
2) Operator's Well No. 1 257-UC
3) API Well No. 47-097 - 01390

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1471.57 feet Watershed Cutright Run of Buckhannon River
District Buckhannon County Upshur Quadrangle Sago

6) Well Operator Diversified Production LLC 7) Designated Agent Charles Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sam Ward Name Next LVL Energy
Address P.O. Box 2327 Address 1951 Pleasantview Ridge Road
Buckhannon, WV 26201 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas

OCT 13 2022

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 10/3/2022

11/18/2022

PLUGGING PROGNOSIS

West Virginia, Upshur County
API # 47-097-01390

47 0 9 7 0 1 3 9 0 P

Casing Schedule

13" csg @ 11'

8 5/8" csg @ 828'

4 1/2" csg @ 4073' Unknown TOC

TD @ 4073'

Completion: Benson (3963' to 3977')

Fresh Water: None Reported

Coal: None Reported

Oil Show: None Reported

Gas Show: None Reported

Elevation: 1470'

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1. Notify inspector, Sam Ward @ 304-389-7583, 48 hrs. prior to commencing operations.
2. Tag TD w/ wireline.
3. TIH w/ tbg to 3977'. Kill well as needed with 6% bentonite gel. Pump 214' Class A/Class L Cement Plug from **3763' to 3977'.** (Completion) *WOC + tag plug SDW*
4. TOO H w/ tbg to 3763'. Pump 6% bentonite gel from 1470' to 3763'
5. TOO H w/ tbg. Free point, cut, and TOO H w/ 4 1/2" csg. 100' Class A/Class L Cement plug must be set 50' in/out of csg cut. Any plugs below must be perforated if csg remains at plug depth.
6. TIH w/ tbg to 1470'. Pump 200' Class A/Class L Cement plug from **1270' to 1470'** (Elevation plug)
7. TOO H w/ tbg to 1270'. Pump 6% bentonite gel from 878' to 1270'
8. TOO H w/ tbg to 878'. Pump 100' Class A/Class L Cement plug from **778' to 878'** (8 5/8" csg seat plug)
9. TOO H w/ tbg to 778'. Pump 6% bentonite gel from 200' to 778'
10. TOO H w/ tbg. Free point, cut, and TOO H w/ 8 5/8" csg. 100' Class A/Class L Cement plug must be set 50' in/out of csg cut. Any plugs below must be perforated if csg remains at plug depth.
11. TIH w/ tbg to 200'. Pump 100' Class A/Class L Cement plug from **200' to surface (FW and surface plug)**
12. Erect monument with API#, date plugged, & company name.
13. Reclaim location and road to WV-DEP specifications.

SDW
10/3/2022

11/18/2022



4709701390 P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

47-097-01390

Oil and Gas Division
WELL RECORD

Quadrangle Sago
Permit No. UPS-1390

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company <u>Union Drilling, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 347, Buckhannon, W.Va., 26201</u>	Size			
Farm <u>Basil Hinkle, et.al.</u> Acres <u>49+</u>	20-16			
Location (waters) <u>Cutright Run</u>	Cond.			
Well No. <u>(1) # 257-UC</u> Elev. <u>1470'</u>	13-10" 13"	11'	11'	
District <u>Buckhannon</u> County <u>Upshur</u>	9 5/8			
The surface of tract is owned in fee by <u>Basil Hinkle, et.al.</u>	8 5/8	828'	828'	
Address <u>Rt. 3, Ex. 233, Buckhannon, W.Va., 26201</u>	7			
Mineral rights are owned by <u>Basil Hinkle, et.al.</u>	5 1/2			
<u>Rt. 3, Ex. 233</u> address <u>Buckhannon, W.Va., 26201</u>	4 1/2	4073'	4073'	
Drilling Commenced <u>October 27, 1971</u>	3			
Drilling Completed <u>November 2, 1971</u>	2			
Initial open flow <u>30,000 Benson, Nat.</u> bbls.	Liners Used			
Final production <u>1,000,000</u> cu. ft. per day _____ bbls.				
Well open <u>5 Days</u> hrs. before test <u>1250#</u> RP.				

Well treatment details:

12/12/71 - Dowell - Benson Sand - 31,250 Gal. Waterfrac
380 CWT 20-40 Bulk Sand

Attach copy of cementing record.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet
Producing Sand Benson Depth 3963' - 3977'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	95		
Sand			95	195		
Sand & Shale			195	638		
Sand			638	790		
Slate & Shale			790	1009		
Sand			1009	1048		
Slate			1048	1075		
Slate & Shale			1075	1318		
Big Lime			1318	1444		
Sand			1444	1530		
Sand & Shale			1530	3950		
Shale			3950	3963		
Benson Sand			3963	3977		
Shale			3977	4104	Total Depth	

FEB 20 1972

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Environmental Protection

S Dew
10/31/2022

(over)

* Indicates Electric Log tops in the remarks section.

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Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total \$ _____

Sent **Well 1 257-UC 47-097-01390**

Street Spruce Fork Coal Company and
 1 City Place Drive, STE 300
 City, St. Louis, MO 63141

PS Form 3800, April 2019 Edition Instructions

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Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total \$ _____

Sent **Well 1 257-UC 47-097-01390**

Street Coal Quest Development LLC
 1 City Place Drive, STE 300
 City, St. Louis, MO 63141

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 SEP 29 2022

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 Office of Oil and Gas

SEP 30 2022

WV Department of
 Environmental Protection

11/18/2022

4709701390P

WW-4A
Revised 6-07

1) Date: September 29, 2022

2) Operator's Well Number
1 257-UC

3) API Well No.: 47 - 097 - 01390

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name Spruce Fork Coal Company
Address 1 City Place Drive, STE 300
St. Louis, MO 63141
(b) Name
Address
(c) Name
Address
6) Inspector Sam Ward
Address P.O. Box 2327
Buckhannon, WV 26201
Telephone 304-389-7583

5) (a) Coal Operator
Name None
Address
(b) Coal Owner(s) with Declaration
Name Spruce Fork Coal Company
Address 1 City Place Drive
St. Louis, MO 63141
Name Coal Quest Development LLC
Address 1 City Place Drive
St. Louis, MO 63141
(c) Coal Lessee with Declaration
Name No Declaration
Address

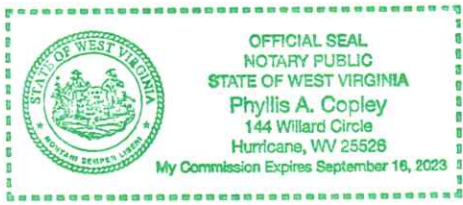
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Office of Oil and Gas
OCT 13 2022
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: Diversified Production, LLC
By: Austin Suttler
Its: Plugging Manager
Address: 414 Summers Street
Charleston, WV 25301
Telephone: 304-419-2562

Subscribed and sworn before me this 29th day of September, 2022
Phyllis A. Copley Notary Public
My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

11/18/2022

4709701390P

WW-9
(5/16)

API No. 47 097 01390
Operator's Well No. Well 1 257-UC

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Cutright Run of Buckhannon River Quadrangle Sago

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D08300792002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

SDW
10/3/2022

Will closed loop system be used? If so, describe: _____ **RECEIVED**

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. **Office of Oil and Gas**

-If oil based, what type? Synthetic, petroleum, etc. **OCT 13 2022**

Additives to be used in drilling medium? _____ **WV Department of**

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. **Environmental Protection**

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Sutler*

Company Official (Typed Name) Austin Sutler

Company Official Title Plugging Manager



Subscribed and sworn before me this 29th day of September, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

11/18/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

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OCT 13 2022

WV Department of Environmental Protection

Title: OOG Inspector Date: 10/13/2022

Field Reviewed? () Yes (X) No

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709701390 WELL NO.: One
 FARM NAME: Basil Hinkle et al
 RESPONSIBLE PARTY NAME: Diversified Production LLC
 COUNTY: Upshur DISTRICT: Buckhannon
 QUADRANGLE: Sago
 SURFACE OWNER: Spruce Fork Coal Company INC
 ROYALTY OWNER: Diversified ABS II LLC
 UTM GPS NORTHING: 4311485.3
 UTM GPS EASTING: 565369.88 GPS ELEVATION: 1471.57'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS : Post Processed Differential

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Digitally signed by Austin Sutler
Date: 2022.04.12 15:59:12
-04'00'

Signature

Sr. Proj. Manager

Title

4/12/2022

Date

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Environmental Protection

11/18/2022



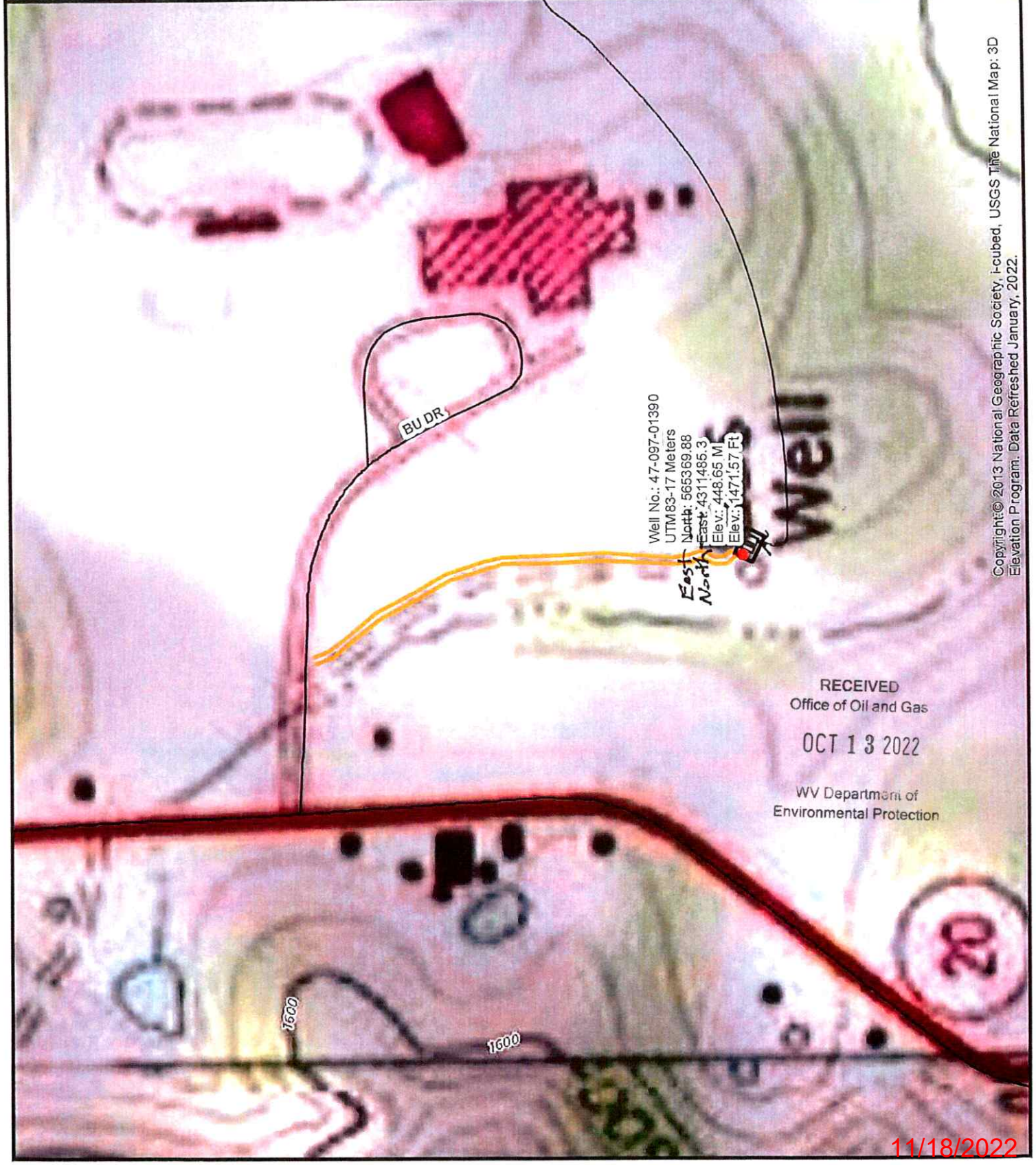
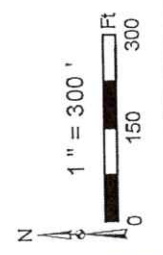
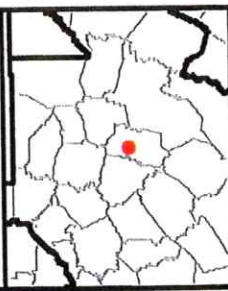
DIVERSIFIED
energy
100 Diversified Way
Pikeville KY, 41051

47-097-01390
Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

→ Pit
10' W
20' L
8' D
285 bbl



Well No.: 47-097-01390
UTM83-17 Meters
East North: 565369.88
North East: 4311485.3
Elev.: 448.65 M
Elev.: 1471.57 Ft

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Office of Oil and Gas
OCT 13 2022
WV Department of
Environmental Protection



To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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Spruce Fork Coal Company and
1 City Place Drive, STE 300
St. Louis, MO 63141

PS Form 3800, April 2013 PSN 7530-02-000-907 See Reverse for Instructions

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Coal Quest Development LLC
1 City Place Drive, STE 300
St. Louis, MO 63141

PS Form 3800, April 2013 PSN 7530-02-000-907 See Reverse for Instructions

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10/5/2022

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-097-01390 Hinkle Basil 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler
Asset Retirement Manager



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued 4709700343, 00884, 01390, 01790

1 message

Kennedy, James P <james.p.kennedy@wv.gov>









Tue, Nov 15, 2022 at 3:20 PM

To: Samuel D Ward <samuel.d.ward@wv.gov>, Phyllis Copley <pcopley@dgoc.com>, Austin Sutler <asutler@dgoc.com>, dwzickefoose@upshurcounty.org

To whom it may concern, plugging permits have been issued for 4709700343, 00884, 01390, 01790.

James Kennedy

WVDEP OOG

8 attachments **IR-8 4709700343.pdf**
12K **4709700343.pdf**
3015K **IR-8 4709701390.pdf**
12K **4709701390.pdf**
2683K **IR-8 4709700884.pdf**
12K **4709700884.pdf**
3552K **IR-8 4709701790.pdf**
12K **4709701790.pdf**
2903K

11/18/2022