

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, December 8, 2022 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re:

Permit approval for 1 47-097-01322-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: SHREVE, H. H.

U.S. WELL NUMBER: 47-097-01322-00-00

Vertical Plugging

Date Issued: 12/8/2022

PERMIT CONDITIONS 47 0 97 0 1 3 2 2

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date	Septem	ber 29	,	2022	
2)Oper					
Well	No. A-	10			
3)API	Well N	0. 47-	097	- 01322	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid	
	(If "Gas, Production X or Uno	derground storage) Deep/ Shallow X
5)	Location: Elevation_1819 feet	Watershed Laurel Fork Sand Run of Buckhannon River
	District Union	County Upshur Quadrangle Sago
6)	Well Operator Diversified Production LLC	7) Designated Agent Austin Sutler
	Address 414 Summers Street	Address P.O. Box 381087
	Charleston, WV 25301	Birmingham, AL 35238
8)	Oil and Gas Inspector to be notified	
	NameSam Ward	Name Next LVL Energy
	Address P.O. Box 2327	Address 1951 Pleasantview Ridge Road
	Buckhannon, WV 26201	Ravenswood, WV 26164
	See Atta	RECEIVED Office of Oil and Gas
		OCT 1 3 7022
		WV Dep. 41. 231 Environmental Protection
	fication must be given to the district o can commence.	il and gas inspector 24 hours before permitted ,
Work	order approved by inspector	World Date 10/3/2022

Form 00-10



47-097-01322

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION Rotary K Spudder Cable Tools

Storage

Quadrangle Sago

WELL RECORD

torage		d. Noci.
il or Gas	Well	Gas

Permit No Ups-	-1322					On or Gas	(KIND)
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Farm H.H.			cres 22	16	201	20 1	Kind of Packer
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Drilling completed	0 41	19, 1970		2	i rais e	5 SSE TO 1	Perf. bottom
	From	To					Perf. top
With				THE RESERVE AND ADDRESS OF THE PARTY OF THE	1	The same of the sa	Perf. bottom
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	/10ths Merc.	in	Inch		F18-1004		o. Ft. 10=20=7 © ate
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		X 2.5	1 2000	FE	ETINC	HES.	FEET INCHES
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		(Initial open Flow o	24 - 14		12 hr.		
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Fresh Water	Show		.70	Salt Water			
Producing Sand	Ga	ntz = 5th	sands	Mark William	Depth		
Formation	Color	Hard or Soft	Тор	Bottom	Oll, Gas or Water	Depth	Remarks
			0	16			
Clay			16	20		į	
Sand Rock Shale			20	60			
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PLUGGING PROGNOSIS

West Virginia, Upshur County API # 47-097-01322 Lat/Long: 38.98179936, -80.12059757

Casing Schedule

16" csg @ 20' (cemented to surface) 8 1/4" csg @ 332' (cemented to surface) 4 ½" csg @ 2093' (cemented to 636' w/ 105sx cmt) TD @ 2096'

Completion: Perfs - 2022'-2025'; 2011'-2013'; 1413'-1415'; 1391'-1395'

Fresh Water: 70'

Coal: 60'-65'; 105'-110'
Oil Show: None Reported
Gas Show: None Reported

Elevation: 1848'

- 1. Notify inspector, Sam Ward @ 304-389-7583, 48 hrs. prior to commencing operations.
- 2. Tag TD w/ wireline and check TOC behind 4-1/2" csg.
- 3. Run in to depth @ 2025'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 277' Class A/Class L cement plug from 2025' to 1748' (perf and elevation plug). Tag TOC. Top off as needed.
- 4. TOOH w/ tbg to 1748'. Pump 6% bentonite gel from 1748' to 1415'
- 5. TOOH w/ tbg to 1415'. Pump 124' Class A/Class L Cement plug from 1415' to 1291' (perf plug)
- 6. TOOH w/tbg to 1291'. Pump 6% bentonite gel from 1291' to 382'
- 7. Free point 4-1/2" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 8. TOOH w/ tbg to 382'. Pump 382' Class A/Class L Cement plug from **382' to surface (csg shoe** RECEIVED

 Freshwater, coal and surface plug)

 Office of Oil and Gas
- 9. Erect monument with API#, date plugged, & company name.

10. Reclaim location and road to WV-DEP specifications.

OCT 1 3 2022

WV Department of Environmental Protection

50W

WW-4A Revised 6-07

1)	Date:	September 29	, 2022		
2)	Operator A-410	's Well Numb	er		
3)	API Well	No.: 47 -	097	 01322	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Owne (a) Name Address	er(s) to be served: See Attached List	5) (a) Coal Op Nam Addr	е	None	
	(b) Name Address		(b) C Nam Addı	е	rner(s) with Declaration See Allached List	
	(c) Name Address		Nam Addi			
6)	Inspector Address	Sam Ward P.O. Box 2327	Nam	ie	ssee with Declaration No Declaration	
	Telephone	Buckhannon, WV 26201 304-389-7583	Add	ress		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

VEST OFFICIAL SEAL	Well Operator By:	Diversified Production, LLC Austin Sutler	RECEIVED Office of Oil and Gas
NOTARY PUBLIC STATE OF WEST VIRGINIA	Its:	Plugging Manager	OCT 1 3 2022
Phyllis A. Copley	Address	414 Summers Street	001102022
144 Willard Circle Hurricane, WV 25526		Charleston, WV 25301	- 1
My Commission Expires September 16, 2023	Telephone	304-419-2562	www.papartmem.of
	(1) 0 (1) 4 (1) 4 (1) 1		Environmental Protect
Subscribed and sworn before me the My Commission Expires	nis 29th de Ca-Ciplu Septemb	Notary Public Notary Public	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffice wv.gov.

4709701322

Well A-410

47-097-01322

Surface Owners

A-410 47-097-01322

Paw Paw & Gran LLC 201 Vicksburg Road STE 101 Buckhannon, WV 26201

A-410 47-097-01322

Steven Woody & Connie Rice 201 Vicksburg Road STE 101 Buckhannon, WV 26201

Coal Owners

A-410 47-097-01322

Sharon S. Jeffries P.O. Box 34 Hugheston, WV 25510

A-410 47-097-01322

WV Minerals Inc. 63 Mountain Park Drive Fairmont, WV 26554

A-410 47-097-01322

Charles R. Shreve 1305 Hermitage Road Colonial Hite, VA 23834

A-410 47-097-01322

Elaine S. Nelson 5600 Kanawha Turnpike St. Albans, WV 25177 RECEIVED
Office of Oil and Gas

OCT 1 3 2022

WV Department of Environmental Profession

RECEIVED Office of Oil and Gas

SEP 3 0 2022

12/09/2022

SEP 3 0 2022 WV Department of Environmental Protection U.S. Postal Service™ eparti nental CERTIFIED MAIL® RECEIPT U.S. Postal Service™ 52 Domestic Mail Only **CERTIFIED MAIL® RECEIPT** 11 5 For delivery information, visit our we Domestic Mail Only 914 For delivery information, visit out 1694 Certified Mail Fee -Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) Д Return Receipt (hardcopy) 0000 H Return Receipt (electronic) Extra Services & Fees (check how 20 Postma Here Certified Mall Restricted Delivery 9 Return Receipt (hardcopy) Rostmark 0000 \$ Adult Signature Required Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Adult Signature Restricted Deliv Here ! Adult Signature Required 376 Adult Signature Restricted Delivery \$ Total 376 A-410 47-097-01322 7020 Charles R. Shreve Sent A-410 47-097-01322 1305 Hermitage Road Stree Elaine S. Nelson Colonial Hite, VA 23834 П 5600 Kanawha Turnpike City, St. Albans, WV 25177 structions or Instructions U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** U.S. Postal Service™ CERTIFIED MAIL® RECEIPT 98 Domestic Mail Only Domestic Mail Only 2 For delivery information, visit our website at www.usps.com® 770 3247 Certified Mail Fee ~ Certified Mail Fee Extra Services & Fees (check box, e П d fee as appropriate Return Receipt (hardcopy) Extra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic) Return Receipt (hardcopy) Postmark Certified Mail Restricted Del Return Receipt (electronic) Here Adult Signature Required Certified Mail Restricted Delivery Adult Signature Restricted De Adult Signature Required 2470 Adult Signature Restricted Delivery \$ 2470 A-410 47-097-01322 Total I Sharon S. Jeffries 7022 A-410 47-097-01322 P.O. Box 34 7022 WV Minerals Inc. Stree Hugheston, WV 25510 Street 63 Mountain Park Drive City, Fairmont, WV 26554 City, & CERTIFIED MAIL® RECEIPT 0809 Domestic Mail Only m Domestic Mail Only 120 For delivery informat 3247 7 Certified Mail Fee Certified Mail Fee . T. L. Extra Services & Fees (check b xtra Services & Fees (check box, add fee Return Receipt (hardcopy) Return Receipt (hardcopy) 0007 Return Receipt (electronic) Return Receipt (electronic) Postmark Postmark Certified Mail Restricted Del Certified Mail Restricted Del 29 Adult Signature Required Adult Signature Required Adult Signature Restricted Del Adult Signature Restricted I 47 Total Por Total P A-410 47-097-01322 П A-410 47-097-01322 Sent To Paw Paw & Gran LLC Sent T Steven Woody & Connie Rice П 201 Vicksburg Road STE 101 2 Street ar 201 Vicksburg Road STE 101 Street Buckhannon, WV 26201 Buckhannon, WV 26201 City, Sta City, S

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PS Form

WW-9 (5/16)

API No. 47 097 01322 Operator's Well No. Well I 257-UC

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121
Watershed (HUC 10) Laurel Fork Sand Run of Buckhannon River Quadrangle Sago
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes V No No
If so, please describe anticipated pit waste: Produced fluid and cement returns
Will a synthetic liner be used in the pit? Yes V No If so, what ml.? 20
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number 2D08300792002
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe:
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. RECEIVED Office of Oil and Gas
-If oil based, what type? Synthetic, petroleum, etc.
Additives to be used in drilling medium?
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Environmental Protectio
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose
where it was properly disposed.
The second secon
l certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the
provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law
or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this
application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining
the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for
submitting false information, including the possibility of fine or imprisonment. OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA
Company Official Signature Chust Shitte Phyllis A. Copley
Company Official (Typed Name) Austin Sutler Hurricane, WV 25526 My Commission Expires September 16, 2023
Company Official Title Plugging Manager
N
Subscribed and swom before me this 29 th day of Septenken, 2022
Pullin a. Coply Notary Public
My commission expires September 16, 2023
<u>*</u>

Form WW-9

Field Reviewed?

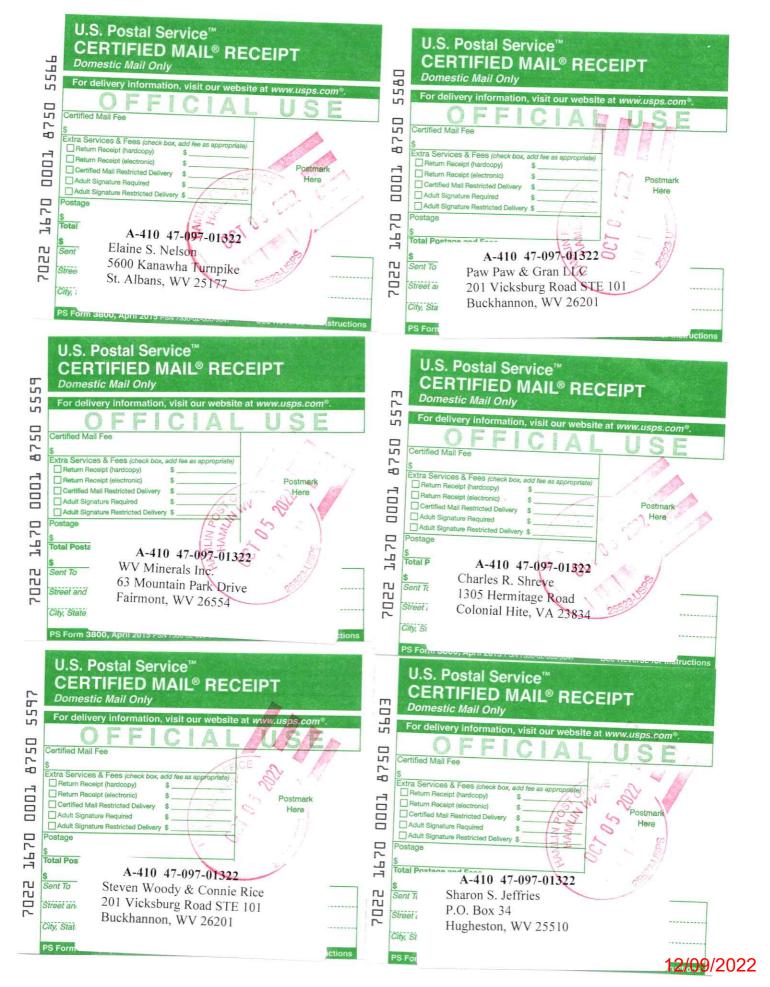
A-410 Operator's Well No. Preveg etation pH _____ Proposed Revegetation Treatment: Acres Disturbed 1 +/-Tons/acre or to correct to pH 6.5 10-20-20 or equivalent Fertilizer type lbs/acre Fertilizer amount Tons/acre Mulch 2 Seed Mixtures Permanent Temporary lbs/acre Seed Type lbs/acre Seed Type 15 Red Fescue 40 Red Fescue Alside Clover 5 5 Alsike 15 Annual Rye Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area. Photocopied section of involved 7.5' topographic sheet. Plan Approved by: Wordt Comments: RECEIVED Office of Oil and Gas WV Department of Environmental Protection ODG Inspector Date: 10/3/2022



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

_{API:} 4709701322	WELL NO.: A	-410
FARM NAME: H H Shreve		<u>-</u>
RESPONSIBLE PARTY NAME:	Diversified Production	on LLC
COUNTY: Upshur	_{DISTRICT:} Uni	on
QUADRANGLE: Sago		
SURFACE OWNER: Paw Pa	w & Gran LLC	
ROYALTY OWNER: Diversit	fied ABS II LLC	
UTM GPS NORTHING: 43151		
UTM GPS EASTING: 576211	.43 GPS ELEVATI	_{ION:} 1819'
height above mean sea le 2. Accuracy to Datum – 3.0 3. Data Collection Method:	as will not accept GPS coordinates: 17 North, Coordinate Units: me vel (MSL) – meters. 5 meters	es that do not meet eters, Altitude: RECEIVED Office of Oil and Gas
Survey grade GPS: Post Pro	ime Differential	OCT 1 3 2022
Mapping Grade GPS X : Post		WV Departman or Environmental Protection
	l-Time Differential	
I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and O	required by law and the regulation	knowledge and
Digitally signed by Austin Sutter Date: 2022.08.10 11:50:42 -04'00'	Asset Retirement Manager	8/10/2022
Signature	Title	Date





4709701322

To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.





10/5/2022

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-097-01322 Shreve GED

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler Asset Retirement Manager



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WW 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING))))	ORDER NO.	2022-13
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a
 variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in
 place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

4709701322

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4709701322 09701709 09700093 09700772

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Thu, Dec 8, 2022 at 2:46 PM

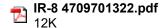
To: Samuel D Ward <samuel.d.ward@wv.gov>, Phyllis Copley <pcopley@dgoc.com>, Austin Sutler <asutler@dgoc.com>, dwzickefoose@upshurcounty.org

To whom it may concern plugging permits have been issued for 4709701322 09701709 09700093 09700772.

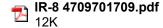
James Kennedy

WVDEP OOG

8 attachments









IR-8 4709700093.pdf 12K

4709700093.pdf 2609K

IR-8 4709700772.pdf 12K

4709700772.pdf 2761K