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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, December 22, 2022  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for G-323  
47-097-01003-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

A blue ink signature of James A. Martin, Chief, is written over a blue circular stamp.

Operator's Well Number:  
Farm Name: REED, J. C.  
U.S. WELL NUMBER: 47-097-01003-00-00  
Vertical Plugging  
Date Issued: 12/22/2022

Promoting a healthy environment.

12/23/2022

# PERMIT CONDITIONS

4709701003

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

12/23/2022

4709701003

WW-4B  
Rev. 2/01

1) Date November 4, 2022  
2) Operator's  
Well No. A-323  
3) API Well No. 47-097 - 01003

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 1669.43 feet Watershed Grassy Run of Buckhannon River  
District Washington County Upshur Quadrangle Sago NW

6) Well Operator Diversified Production LLC 7) Designated Agent Charles Shafter  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Sam Ward Name Next LVL Energy  
Address P.O. Box 2327 Address 1951 Pleasantview Ridge Road  
Buckhannon, WV 26201 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED  
Office of Oil and Gas

NOV 9 2022

WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Samuel D. Ward II Digitally signed by Samuel D. Ward II  
Date: 2022.11.04 12:11:04 -04'00'

Date

11/4/22

12/23/2022

4709701003



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

WELL RECORD

Oil or Gas Well  Gas  *oil*

Quadrangle  
Permit No. Up-1003

Company Allegheny Land & Mineral Co.  
Address Clarksburg, W.Va.  
Farm Acres 69.47  
Location (waters)  
Well No. A-323 Elev. 1697  
District Washington County Upshur  
The surface of tract is owned in fee by J.C. Reed, Hrs.  
Address Buckhannon, W.Va.  
Mineral rights are owned by Same  
Address

Casing and Tubing	Used in Drilling	Left in Well	Feet
16			Kind of Packer
13			
10	214'	214'	Size of
8 1/2	1160'	None	
6 1/2	2009'	None	Depth out
5 3/16			
4 1/2	3800'	3800'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

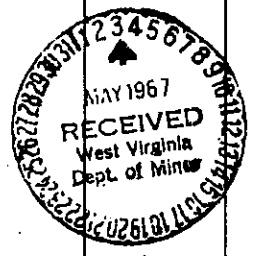
Drilling commenced January 12, 1967  
Drilling completed April 4, 1967  
Date Shot From To  
With  
Open Flow 14 /10ths Water in 1 Inch  
/10ths Merc. in Inch  
Volume 40,800 Cu. Ft.  
Rock Pressure Not taken lbs. hrs.  
Oil None bbls. at 24 hrs.  
WELL ACIDIZED (DETAILS)

Attach copy of cementing record.  
CASING CEMENTED SIZE No. Ft. Da  
Amount of cement used (bags)  
Name of Service Co. Dowell  
COAL WAS ENCOUNTERED AT FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

WELL FRACTURED (DETAILS) April 20, 1967 - By Dowell  
RESULT AFTER TREATMENT (Initial open flow or bbls.) Benson Sand 10/10 Merc. 4 1/2" casing cemented: 472 M  
Benson & Riley 15/10 Merc. 4 1/2" casing cemented: 519 M  
ROCK PRESSURE AFTER TREATMENT Benson 1260 HOURS 8 hr.  
Both sands 1160' 8 hr.  
Fresh Water Feet Benson 1958'  
Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	30			
Black slate			30	50			
Sand			50	125			
Slate			125	150			
Sand			150	214			
Slate			214	240			
Sand			240	360			
Slate			360	425			
Sand			425	450			
Black slate			450	520			
Sand			520	568			
Slate			568	637			
Sand			637	805			
Slate			805	810			
Red Rock			810	840			
Slate			840	855			
Red Rock			855	860			
Sand			860	946			
Red Rock			946	1040			
Slate			1040	1060			
Lime			1060	1075			
Slate			1075	1096			
Red Rock			1096	1114			
Slate			1114	1120			
Eg Lime			1120	1225			
Sand			1225	1432			
Slate			1432	1470			
Red Rock			1470	1480			
Lime			1480	1488			

4 1/2" casing cemented:  
Total depth 130 Bags  
204 to 1800  
80 bag cement  
Office of Coal and Gas  
Department of Environmental Protection  
MAY 1967  
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West Virginia  
Dept. of Mines



011 1265 Show

SDW 11/4/22 12/23/2022

Formation	Color	Hard or Soft	Top $\pm$	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			1482	1710			
Slate			1710	1720			
Sand			1720	1740			
Red Rock			1740	1870			
Slate			1870	1945			
5th Sand			1945	1982	Gas	1945-1981	25/10 W 1"
Slate			1982	2675			53 M
Lime			2675	2735			
Slate shells			2735	2874			
Lime			2874	3055			
Slate & shells			3055	3255			
Lime			3255	3364			
Wiley Sand			3364	3399	Gas <del>3370</del> 3375	3370-3375	34/10 Water 1 Draw out
Slate & shells			3399	3705			
Benson Sand			3705	3740	Gas	3708	14/10 W 1"
Slate			3740	3805			40 M
Total depth			<del>3805</del>	3805			
4 1/2" casing perforated			3714 -	3	shots		
			3718 -	3	"		
			3377.5 -	3	shots		
			3376 -	3	"		

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Date April 13, 1967  
APPROVED Allegheny Lead & Mineral Co.  
By: CLAREN DAWSON, Supt.  
(Title)

SDW 11/4/22  
12/23/2022

4709701003

PLUGGING PROGNOSIS

West Virginia, Upshur County  
API # 47-097-01654

**Casing Schedule**

12" csg @ 30' (cemented to surface)  
8-5/8" csg @ 697' (cemented to surface)  
4 1/2" csg listed @ 4561' but drilling TD listed @ 2571' (I believe there is a typo) (est TOC 1170')

**Completion:** 5<sup>th</sup> Sand: 2396' -2406'

**Fresh Water:** 260'-350'  
**Salt Water:** None Reported  
**Coal:** None Reported  
**Oil Show:** None Reported  
**Gas Show:** 2396' -2406'; 1805'-1910'  
**Elevation:** 1761'

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1. Notify inspector, Sam Ward @ 304-389-7583, 48 hrs. prior to commencing operations.
2. Tag TD w/ wireline.
3. TIH w/ tbg to 2406'. Kill well as needed with 6% bentonite gel. Pump 110' Class A/Class L Cement Plug from **2406' to 2296'. (Completion plug)** Tag TOC and top off as needed.
4. TOOH w/ tbg to 2296'. Pump 6% bentonite gel from 2296' to 1910'
5. TIH w/ tbg to 1910'. Pump 249' Class A/Class L Cement plug from **1910' to 1661' (Gas Show & Elevation)**
6. TOOH w/ tbg to 1661'. Pump 6% bentonite gel from 1661' to 747'
7. TOOH w/ tbg. Free point, cut, and TOOH w/ 4-1/2" csg. 100' Class A/Class L. Cement plug must be set 50' in/out of csg cut. **Any plugs below must be perforated if csg remains at plug depth.**
8. TOOH w/ tbg to 747'. Pump 100' Class A/Class L Cement plug from **747' to 647' (8-5/8" csg seat)**
9. TOOH w/ tbg to 647'. Pump 6% bentonite gel from 647' to 400'
10. TIH w/ tbg to 400'. Pump 190' Class A/Class L Cement Plug **400' to 210' (FW plug)**
11. TOOH w/ tbg to 210'. Pump 6% bentonite gel from 210' to 100'
12. TIH w/ tbg to 100'. Pump 100' Class A/Class L Cement Plug **100' to surface (Surface plug)**
13. Erect monument with API#, date plugged, & company name.
14. Reclaim location and road to WV-DEP specifications.

Samuel D.  
Ward II

Digitally signed by Samuel  
D. Ward II  
Date: 2022.11.04 12:11:48  
-04'00'

12/23/2022



4709701003

WW-4A  
Revised 6-07

1) Date: November 4, 2022  
2) Operator's Well Number  
A-323

3) API Well No.: 47 - 097 - 01003

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>James D. Larosa</u>	Name <u>None</u>
Address <u>136 Carriage Lane</u>	Address _____
<u>Bridgeport, WV 26330</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>James D. Larosa</u>
_____	Address <u>136 Carriage Lane</u>
_____	<u>Bridgeport, WV 26330</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 2327</u>	Name <u>No Declaration</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

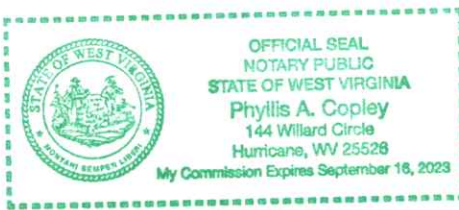
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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Office of Oil and Gas

NOV 9 2022



Well Operator Diversified Production, LLC  
 By: Austin Suller *Austin Suller*  
 Its: Plugging Manager WV Department of Environmental Protection  
 Address 414 Summers Street  
Charleston, WV 25301  
 Telephone 304-419-2562

Subscribed and sworn before me this 4th day of November, 2022  
Phyllis A. Copley Notary Public

My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

12/23/2022

47-097-01003  
Well A-323

7020 3160 0000 1694 9053

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Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage	\$	
Sent To	A-323 47-097-01003	
Street address	James D. Larosa	
City, State	136 Carriage Lane	
	Bridgeport, WV 26330	

PS Form 3800, June 2019

Postmark Here

NOV 04 2022

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WV Department of  
Environmental Protection

12/23/2022



4709701003

WW-9  
(5/16)

API No. 47 097 01003  
Operator's Well No. A-323

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Grassy Run of Buckhannon River Quadrangle Sago NW

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

SDW 11/4/22

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 2D08300792002 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

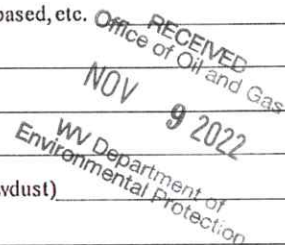
-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

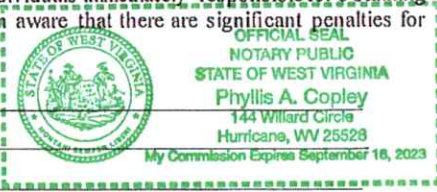


Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Suttler*  
Company Official (Typed Name) Austin Suttler  
Company Official Title Plugging Manager



Subscribed and sworn before me this 4th day of November, 20 22

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

12/23/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount \_\_\_\_\_ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Samuel D. Ward II  
Digitally signed by Samuel D. Ward II  
Date: 2022.11.04 12:10:50 -04'00'

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Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: OOG Inspector

Date: 11/4/22

Field Reviewed? ( ) Yes (  ) No

4709701003

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4709701003 WELL NO.: A-323

FARM NAME: J C Reed

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Upshur DISTRICT: Washington

QUADRANGLE: Sago NW

SURFACE OWNER: James D. Larosa

ROYALTY OWNER: John R. Shomo

UTM GPS NORTHING: 4307939.49

UTM GPS EASTING: 571416.91 GPS ELEVATION: 1669.43

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters  height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:  
Survey grade GPS  : Post Processed Differential   
Real-Time Differential   
Mapping Grade GPS  : Post Processed Differential   
Real-Time Differential

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WV Department of Environmental Protection

4. Letter size copy of the topography map showing the well location.  
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

	Digitally signed by Austin Suttler Date: 2022.11.03 15:55:58 +0400	Asset Retirement Manager	11/3/2022
Signature		Title	Date

12/23/2022



4709701003



**DIVERSIFIED**  
energy  
100 Diversified Way  
Pikeville KY, 41051

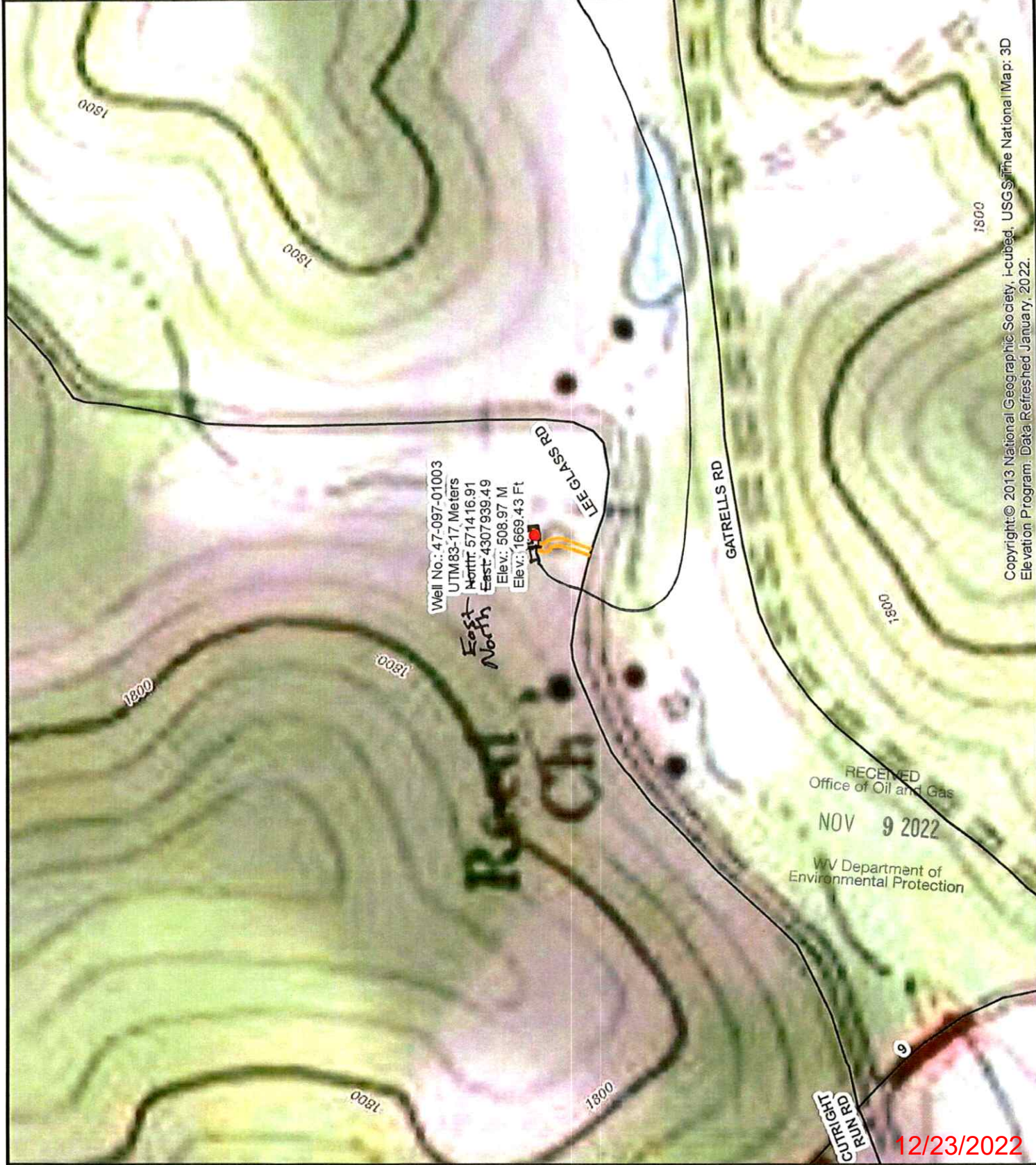
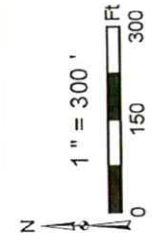
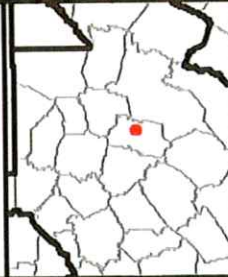
47-097-01003

Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads

1 p.f.t  
 10' W  
 20' L  
 8' D  
 285 bbl



Well No.: 47-097-01003  
 UTM 83-17 Meters  
 North: 571416.91  
 East: 4307939.49  
 Elev.: 508.97 M  
 Elev.: 1669.43 Ft

Recent North

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Copyright © 2013 National Geographic Society, i-cubed, USGS, The National Map: 3D  
 Elevation Program. Data Refreshed January, 2022.

12/23/2022



**DIVERSIFIED**  
energy

47 0 97 0 1 0 0 3

To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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NOV 9 2022  
WV Department of  
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**DIVERSIFIED**  
energy

47 0 97 0 1 0 0 3

11/04/2022

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-097-01003                      J C Reed                      Well A-323

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler  
Asset Retirement Manager

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WV Department of  
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SDW 11/4/22

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west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

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**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA

  
James Martin, Chief  
Office of Oil and Gas

RECEIVED  
Office of Oil and Gas  
NOV 9 2022  
WV Department of  
Environmental Protection



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permits issued 4709702808 09701003

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Dec 22, 2022 at 11:08 AM

To: Samuel D Ward <samuel.d.ward@wv.gov>, Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, dwzickefoose@upshurcounty.org


To whom it may concern, plugging permits have been issued for 4709702808 09701003.


James Kennedy


WVDEP OOG


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### 4 attachments

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120K

 **4709702808.pdf**  
1998K

 **IR-8 4709701003.pdf**  
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 **4709701003.pdf**  
1701K

12/23/2022