



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, November 15, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 10733
47-097-00884-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 10733
Farm Name: ROHR, JAMES L.
U.S. WELL NUMBER: 47-097-00884-00-00
Vertical Plugging
Date Issued: 11/15/2022

Promoting a healthy environment.

11/18/2022

PERMIT CONDITIONS

47 0 97 0 0 8 8 4 P

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

11/18/2022

4709700884P
1) Date September 28, 2022
2) Operator's
Well No. Well 10733
3) API Well No. 47-097-00884

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1652.61 feet Watershed Pecks Run of Buckhannon River
District Warren County Upshur Quadrangle Century

6) Well Operator Diversified Production LLC 7) Designated Agent Charles Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified Name Sam Ward 9) Plugging Contractor Name Next LVL Energy
Address P.O. Box 2327 Address 1951 Pleasantview Ridge Road
Buckhannon, WV 26201 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas
OCT 13 2022
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Sam Ward Date 10/13/2022

11/18/2022

Plugging Prognosis

4709700884

API #: 4709700884

West Virginia, Upshur County

Lat/Long: 39.0959049100464, -80.247955915582

Nearest ER: St. Joseph's Hospital (WVU Medicine) – 1 Amalia Dr., Buckhannon, WV 26201

Casing Schedule

10" @ 349' (cemented to surface w/ 110 sks cmt)

8-1/4" @ 1918' (cemented to surface w/ 280 sks cmt)

4-1/2" @ 4922' (cemented to 3462' w/ 105 sks cmt)

TD @ 4922'

Completion: Producing Formation – 4820'-4824'

Fresh Water: 48'

Salt Water: 1318'

Gas Shows: 1257'-1258'; 1318'-1320'; 1560'-1565'; 2210'-2230'; 4820'-4824'

Oil Shows: none listed

Coal: 24'-26'; 675'-676' 1126'-1127'

Elevation: 1655'

RECEIVED
Office of Oil and Gas

OCT 13 2022

WV Department of
Environmental Protection

1. Notify Inspector Sam Ward @ 304-389-7583, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline.
4. Run in to 4824'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 104' Class A/Class L cement plug from **4824' to 4720' (Producing formation plug)**. Tag TOC. Top off as needed. ✓
5. TOO H w/ tbg to 4720'. Pump 6% bentonite gel from 4720' to 2230'.
6. Free point 4-1/2" tbg. Cut and TOO H. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOO H w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
7. TOO H w/ tbg to 2230'. Pump 362' Class A/Class L cement plug from **2230' to 1868' (Gas show and 8-1/4" csg shoe plug)**.
8. TOO H w/ tbg to 1868'. Pump 6% bentonite gel from 1868' to 1655'.
9. TOO H w/ tbg to 1655'. Pump 195' Class A/Class L cement plug from **1655' to 1460' (Gas show and elevation plug)**.
10. TOO H w/ tbg to 1460'. Pump 6% bentonite gel from 1460' to 1320'.
11. TOO H w/ tbg to 1320'. Pump 244' Class A/Class L cement plug from **1320' to 1076' (Gas shows, salt water and coal show plug)**.
12. TOO H w/ tbg to 1076'. Pump 6% bentonite gel from 1076' to 726'.
13. TOO H w/ tbg to 726'. Pump 101' Class A/Class L cement plug from **726' to 625' (Coal show plug)**.
14. TOO H w/ tbg to 625'. Pump 6% bentonite gel from 625' to 399'.
15. TOO H w/ tbg to 399'. Pump 100' Class A/Class L cement plug from **399' to 299' (10" csg shoe plug)**.
16. TOO H w/ tbg to 299'. Pump 6% bentonite gel from 299' to 100'.
17. TOO H w/ tbg to 100'. Pump 100' Class A/Class L cement plug from **100' to Surface. (Surface plug)**.
18. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

SDW 11/18/2022
10/13/2022

47097008848

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurement	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Clay		0	10					
Slate		10	24					
COAL		24	26					
Slate		26	38					
Red Rock & Lime Shells		38	160					
Sand		160	181					4 bailers per hr.
Slate		181	202					
Red Rock & Lime Shells		202	205					
Sand		225	236					
Slate & Shells		236	251					
REDSTONE		251	256					
Slate & Shells		256	319					
Sand		319	338					
Slate & Shells		338	390					
Red Rock & Lime Shells		390	616					
Sand		616	642					
Slate & Shells		642	675					
COAL		675	676					
Slate & Shells		676	690					
Red Rock & Lime Shells		690	760					
Slate & Shells		760	798					
Sand		798	814					
Slate		814	850					
Sand	Broken	840	870					
Slate & Shells		870	960					
Gritty Lime		960	1000					
Slate & Shells		1000	1075					
Sand		1075	1119					
Lime		1119	1126					
COAL		1126	1127					
Slate & Shells		1127	1181					
Sand		1181	1202					
Slate		1202	1230					
Sand		1230	1396					
Slate & Shells		1396	1500	1318				
3RD SALT		1500	1574					1257' to 1258' 21,180 cu. ft.
Slate		1574	1588					1318-1320 increased 37, 210 cu
Red Rock & Lime Shells		1588	1788					1560-1565 735M
MAXTON SAND		1788	1825					23 hr. blow down - 26
Red Rock		1825	1838					Gas blow down - 243 M
Slate		1838	1853					
LITTLE LIME		1853	1871					
Slate		1871	1902					
BIG LIME		1902	2051					
Lime		2051	2097					
Gritty Lime		2097	2196					
GANTZ SAND		2196						
E. D.			2230					2210-2224 1,638M
								2224-2230 4 hr. blow down 5,88

47-097-00884

RECEIVED
Office of Oil and Gas

OCT 13 2022

WV Department of Environmental Protection

SDW
10/13/2022

Date _____ 19__

APPROVED _____ Owner

By Jack Bailey

11/18/2022

4709700884 P

47-097-00884

Form 00-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle PHILIPPI
Permit No. UPS-74-DD

WELL RECORD

Oil or Gas Well Gas
(X1110)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Gov. Rohr Acres 77
Location (waters) _____
Well No. 10733 Elev. 1635'
District Warren County Upshur
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 9-26-66
Drilling completed 12-30-66
Date Shot Not shot From _____ To _____
With _____
Open Flow 10ths Water in _____ Inch
10ths Merc. in _____ Inch
Volume Up hole gas exhausted _____ Cu. Ft.
Rock Pressure Not taken lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) 12-14-66

Casing and Tubing	Used in Drilling	Let in Well	Packers
Size			
16			Kind of Packer
13			
10	319	319	Size of
8 1/2	1918	1918	
6 3/4	2424	None	Depth set
5 3/16			
4 1/2	1922	1922	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 1 1/2 casing with 105 bags
Name of Service Co. Lawson Cementing Co.
COAL WAS ENCOUNTERED AT None FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____

RESULT AFTER TREATMENT (Initial open flow or bbls.) 1,007 Mcp
ROCK PRESSURE AFTER TREATMENT 1680# 100 HOURS
Fresh Water None Feet _____ Salt Water None Feet _____
Producing Sand BENSON Depth 1820-1824'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Commenced drilling deeper @ 2230'							
<i>log of 1902</i>							
Sand							
Lime (Sdy)							
Sand							
Lime, Gray							
Slate							
Red Lime							
Gray Lime							
Red Lime							
Gray Lime							
Red Lime							
Sand							
S. & S.							
Gritty L.							
Sand							
S. & S.							
Gritty L.							
S. & S.							
Lime							
Benson							
S. & S.							
Benson							
S. & S.							
S. & S.							
Benson							
S. & S.							
Benson							
S. & S.							
Total Depth							



RECEIVED
Office of Oil and Gas
OCT 13 2022
WV Department of
Environmental Protection

SDW
10/13/2022

Gas 1820-24'
Consolidated Gas Supply
Clarksburg, W. Va.
March 9, 1967

4709700884P

47-097-00884
Well 10733

7022 2410 0001 3247 0540

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Price	\$

Sent To: Well 10733 47-097-00884
Norman G. & Joyce L. Rohr
2599 Pringle Tree Road
Buckhannon, WV 26201

PS Form 3800, June 2010 See reverse for instructions

7022 2410 0001 3247 0533

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Price	\$

Sent To: Well 10733 47-097-00884
Richard A. Rohr 2902 Clarksburg Road
Buckhannon, WV 26201

PS Form 3800, June 2010 See reverse for instructions

RECEIVED
Office of Oil and Gas

SEP 30 2022

WV Department of
Environmental Protection

7022 2410 0001 3247 0564

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Price	\$

Sent To: Well 10733 47-097-00884
Penn Virginia Operating Company, LLC
7 Sheridan SQ STE 400
Kingsport, TN 37660

PS Form 3800, June 2010 See reverse for instructions

7022 2410 0001 3247 0557

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Price	\$

Sent To: Well 10733 47-097-00884
James L. Rohr
P.O. Box 4323
Clarksburg, WV 26302

PS Form 3800, June 2010 See reverse for instructions

11/18/2022

4709700884P

WW-4A
Revised 6-07

1) Date: September 28, 2022
2) Operator's Well Number 10733
3) API Well No.: 47 - 097 - 00884

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name See Attached List
Address _____

(b) Name _____
Address _____

(c) Name _____
Address _____

5) (a) Coal Operator:
Name None
Address _____

(b) Coal Owner(s) with Declaration
Name Penn Virginia Operating Company, LLC
Address 7 Sheridan SQ STE 400
Kingsport, TN 37660

(c) Coal Lessee with Declaration
Name No Declaration
Address _____

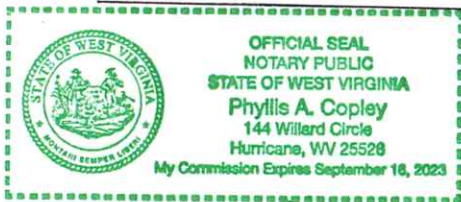
6) Inspector
Address Sam Ward
P.O. Box 2327
Buckhannon, WV 26201
Telephone 304-389-7583

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Austin Suller *Austin Suller*
 Its: Plugging Manager
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-419-2562

RECEIVED
Office of Oil and Gas
OCT 13 2022
WV Department of
Environmental Protection

Subscribed and sworn before me this 28th day of September 2022
Phyllis A. Copley Notary Public
 My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

11/18/2022

47 097 00884 P

Well 10733

47-097-00884

Surface Owners

James L. Rohr
P.O. Box 4323
Clarksburg, WV 26302

Norman G. & Joyce L. Rohr
2599 Pringle Tree Road
Buckhannon, WV 26201

Richard A. Rohr
2902 Clarksburg Road
Buckhannon, WV 26201

RECEIVED
Office of Oil and Gas

OCT 13 2022

WV Department of
Environmental Protection

11/18/2022

4709700884P

WW-9
(5/16)

API No. 47 097 00884
Operator's Well No. Well 10733

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Pecks Run of Buckhannon River Quadrangle Century

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D08300792002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

*SDW
10/3/2022*

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

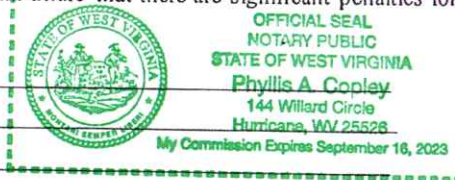
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Suttler*

Company Official (Typed Name) Austin Suttler

Company Official Title Plugging Manager



Subscribed and sworn before me this 25th day of September, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

RECEIVED
Office of Oil and Gas

OCT 13 2022

WV Department of
Environmental Protection

11/18/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type ^{10-20-20 or equivalent} _____

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

RECEIVED
Office of Oil and Gas
OCT 13 2022

Title: COG Inspector

Date: 10/13/2022

WV Department of Environmental Protection

Field Reviewed? () Yes (X) No

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709700884 WELL NO.: 10733
 FARM NAME: Norman G. Rohr ET AL
 RESPONSIBLE PARTY NAME: Diversified Production LLC
 COUNTY: Upshur DISTRICT: Warren
 QUADRANGLE: Century
 SURFACE OWNER: James L Rohr & DONNA MARTINO ET AL/ Norman G & Joyce L Rohr/ Richard A Rohr
 ROYALTY OWNER: Diversified ABS II LLC
 UTM GPS NORTHING: 4327996.95
 UTM GPS EASTING: 565088.18 GPS ELEVATION: 1652.61'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Justin Sutler
Signature

Digitally signed by Austin Sutler
Date: 2022.04.12 15:24:53
-04'00'

Sr. Proj. Manager
Title

4/22/2022
Date

RECEIVED
Office of Oil and Gas
OCT 13 2022
WV Department of
Environmental Protection



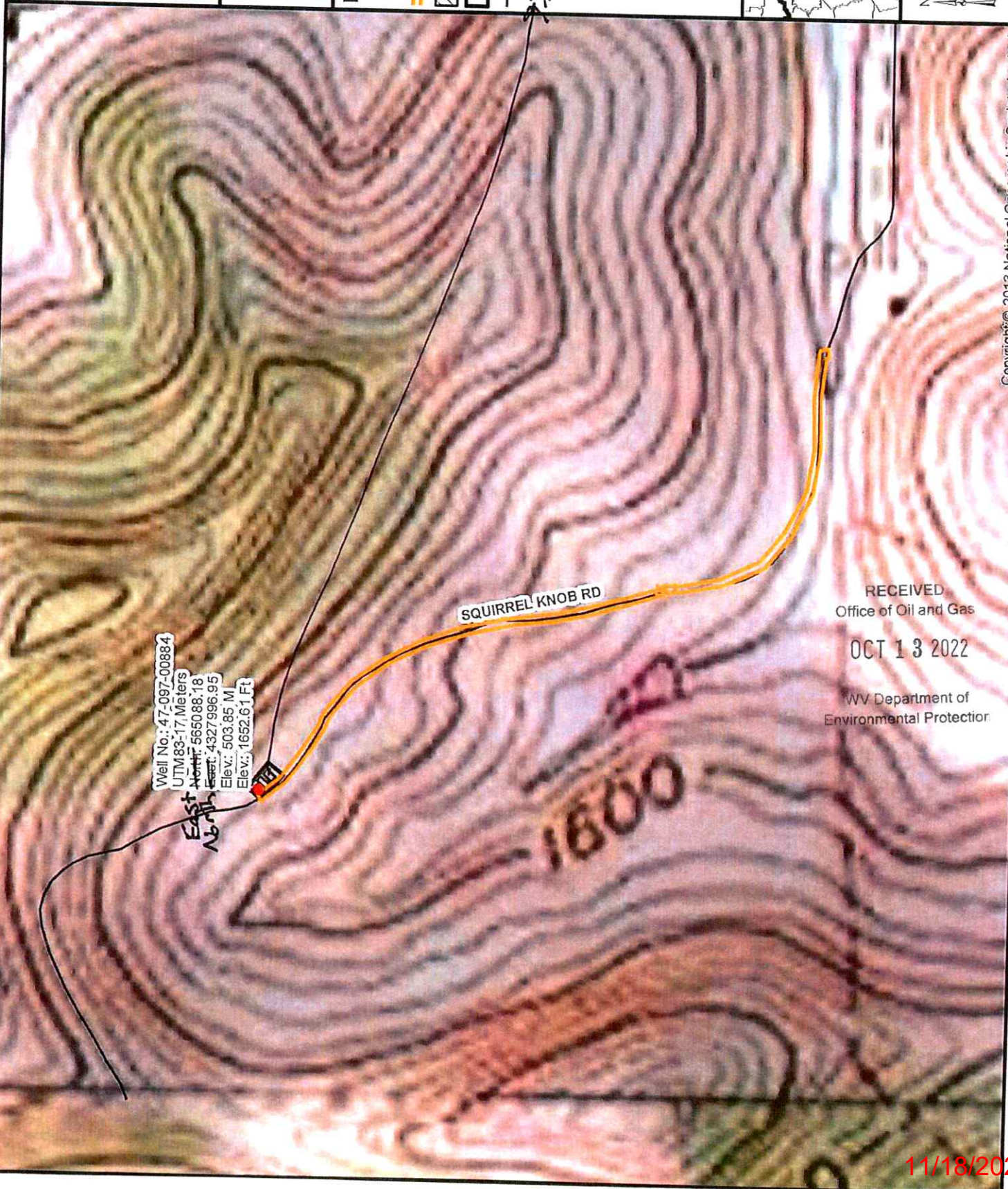
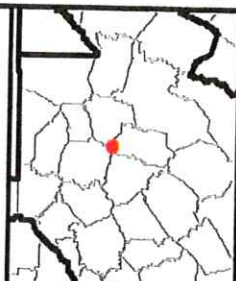
DIVERSIFIED ENERGY
100 Diversified Way
Pikeville KY, 41051

47-097-00884
Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

1 Pit
10' W
20' L
8' D
285 bb/



RECEIVED
Office of Oil and Gas
OCT 13 2022
WV Department of
Environmental Protection

Copyright © 2013 National Geographic Society, Inc.



DIVERSIFIED energy

4709700884P

To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

7022 1670 0001 8750 5436

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total P \$

Sent To **Well 10733 47-097-00884**

Norman G. & Joyce L. Rohr
2599 Pringle Tree Road
Buckhannon, WV 26201

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0001 8750 5429

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total P \$

Sent To **Well 10733 47-097-00884**

Richard A. Rohr
2902 Clarksburg Road
Buckhannon, WV 26201

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0001 8750 5443

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Post \$

Sent To **Well 10733 47-097-00884**

James L. Rohr
P.O. Box 4323
Clarksburg, WV 26302

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0001 8750 5412

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Post \$

Sent To **Well 10733 47-097-00884**

Penn Virginia Operating Company, LLC
7 Sheridan SQ STE 400
Kingsport, TN 37660

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



10/4/2022

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-097-00884 ROHR G

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler
Asset Retirement Manager



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued 4709700343, 00884, 01390, 01790

1 message

Kennedy, James P <james.p.kennedy@wv.gov>









Tue, Nov 15, 2022 at 3:20 PM

To: Samuel D Ward <samuel.d.ward@wv.gov>, Phyllis Copley <pcopley@dgoc.com>, Austin Sutler <asutler@dgoc.com>, dwzickefoose@upshurcounty.org

To whom it may concern, plugging permits have been issued for 4709700343, 00884, 01390, 01790.

James Kennedy

WVDEP OOG

8 attachments **IR-8 4709700343.pdf**
12K **4709700343.pdf**
3015K **IR-8 4709701390.pdf**
12K **4709701390.pdf**
2683K **IR-8 4709700884.pdf**
12K **4709700884.pdf**
3552K **IR-8 4709701790.pdf**
12K **4709701790.pdf**
2903K

11/18/2022