

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, December 5, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for NOLA LANE 1

47-097-00711-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: HAMNER, DEBORAH LEE

U.S. WELL NUMBER: 47-097-00711-00-00

Vertical Plugging
Date Issued: 12/5/2022

### PERMIT CONDITIONS 47 0 97 0 07 1 1

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

47097,007 1) Date September 28 ,0022	1	•
2)Operator's	_	
Well No. Well 1		
3) API Well No. 47-007 -00711	_	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PER	MIT TO PLUG AND ABANDON
4)	<del></del>	d injection/ Waste disposal/ derground storage) Deep/ ShallowX
5)	Location: Elevation 1504.2 feet	Watershed Glady Fork of Right Fork Stonecoal Crk
	District Buckhannon	County Upshur Quadrangle Crawford NE
6)	Well Operator Address Address Charleston, WV 25301	7) Designated Agent Address Charles Shafer 414 Summers Street Charleston, WV 25301
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor
•	Name Sam Ward	Name Next LVL Energy
	Address P.O. Box 2327	Address 1951 Pleasantview Ridge Road
	Buckhannon, WV 26201	Ravenswood, WV 26164
		RECEMEN
		Office of Cast And Gas
10)	Work Order: The work order for the man	ner of plugging this pellows:
		- <del>-</del>
		WV Department of Environmental Protection
	See Atta	ached
loti ork	fication must be given to the district or can commence.	il and gas inspector 24 hours before permitted
ork	order approved by inspector Samuel D. Wa	Ird    Digitally signed by Samuel D. Ward    Date: 2022.12.05 11:14:10 -05'00'   Date



47 - Office of Citanua Gas

### DEPARTMENT OF MINES

SEP 2 9 2022

Quadrangle Crawford WV Department of WELL RECORD Environmental Protection Permit No. UPS-711 Company Union Drilling, Inc.
Address P.O. Box 281 - Washington, Pa. Left in Packers Nols Lane Acres 85 Location (waters)\_\_\_\_\_ Size Elev. 15401 Well No.\_\_1 Kind of Packer\_\_\_ District Buckhannon County Upshur The surface of tract is owned in fee by Nola Lane 296 296 Size of R.F.D. #3 Address Buckhannon, W. Ya. 55/8 1105 1105 Mineral rights are owned by Nola Lane Xey 7 2205 None Donth set RaFaDa #3\_\_\_\_\_Address Buckhannon, WaVa . 83/10\_ Drilling commenced\_8/27/62 34-1/ Perf. top 4212 4261 34-1/2 4261 Drilling completed 11/2/62 Perf. bottom 4207 Date Shot\_\_\_\_\_From\_\_\_\_To\_\_\_\_ Liners Used Perf. top\_\_\_\_ Perf. bottom\_\_ Open Flow /10ths Water in \_\_\_\_\_\_ Inch \_\_/10ths Merc. in\_\_\_\_\_Inch CASING CEMENTED 4-1/28IZE 450 No. Ft 11/5/62 Date Volume 130,000 \_\_\_\_\_Cu. Ft. Rock Pressure Not taken ibs hrs. COAL WAS ENCOUNTERED AT 310 FEET \_\_\_\_\_bbls., 1st 24 hrs. FEET\_\_\_INCHES\_\_\_FEET\_\_ FEET\_\_\_INCHES\_\_\_FEET\_\_INCHES WELL FRACTURED 11/10/62 - 56,000# Sand and Water RESULT AFTER TREATMENT 1,200,000 cu. ft. ROCK PRESSURE AFTER THEATMENT 1440# - 48 hoters \_\_210 \_\_Feet\_\_\_ 250 \_Salt Water 950 Feet Oil, Gas Formation Color Top Bottom Depth Remarks Clay 0 20 Red Rock 20 25 Slate 25 Red Rock 40 60 Slate 210 220 230 60 Sand Red Rock 210 Fresh Water 210 1/2 b.p.b. Slate 230 265 Fresh Water 250 2 b.p.h. Sand 265 296 Gas & Water 251 l b.p.h. S & S 296 310 Coal 310 313 Slate 416 455 313 Sand 416 S & S 511 455 511 Sand Slate 551 6.10 Sand 610 635 S & S 635 659 Sand (Broken) 659 770 S & S 770 775 Gritty Lime 775 890 S & S 890 916 Sand 913 1003 58 Salt Water 950 1/2 b.p.h. S&S 1003 1164 Lime 1164 1205 San d 1205 1367 Oil 1225 Red Rock Show 1367 1434 Little Lime 1434 1459 SIPta 1469 1482

SDW 12/5/2022

47-097-00711

Formation	Color	Hard or Soft	Top 15	Bottom	Oil, Gas or Water	Depth Found	Remarks
g Lime itty Lim me Shell nd & S nd & S itty Lim d Rock & itty Lim	Shele		1482 1536 1700 1728 1796 1806 1835 1850 1979	1536 1700 1728 1796 1806 1835 1850 1979 2074 2100	Gas Gas	1	SEP 2 9 202
d Rock & Sitty Lime ate nd (Broker & S nson Sand ale	Shale en)	in/h	2100 2110 2130 2133 2183 4199 4220	2110 2130 2133 2183 4199 4220 4261	Gas		VV Department ronmental Prof
	TOTAL	LEFTH:	4261 FM	e <b>t</b>			
			į.				

Date	December 17,9 6
PPROVED UNION DRILLING.	
Ву	
	Title)

12/09/2022

#### PLUGGING PROGNOSIS

West Virginia, Upshur County API # 47-097-00711

### Casing Schedule

10 <sup>3</sup>/<sub>4</sub>" csg @ 296' 8 5/8" csg @ 1105' 4 ½" csg @ 4261' TOC unknown TD @ 4261'

Completion: 4207' to 4212'

Fresh Water: 210', 250

Coal: 310' Oil Show: 1225

Gas Show: 251', 1731' to 1770', 4209'

Elevation: 1540'

Office of Oil and Gas

SEP 29 2023

Environmental Protection

- Notify inspector, Sam Ward @ 304-389-7583, 48 hrs. prior to commencing operations.
- Tag TD w/ wireline.
- 3. TIH w/ tbg to 4212'. Kill well as needed with 6% bentonite gel. Pump 105' Class A/Class L Cement Plug from 4107' to 4212'. (Completion and gas Show)
- 4. TOOH w/ tbg to 4107'. Pump 6% bentonite gel from 1770' to 4107'
- TOOH w/ tbg. Free point, cut, and TOOH w/ 4 1/2" csg. 100' Class A/Class L Cement plug must be set 50' in/out of csg cut. Any plugs below must be perforated if csg remains at plug depth.
- 6. TIH w/ tbg to 1055'. Pump 715' Class A/Class L Cement plug from 1055' to 1770' (Oil/Gas Show, 8 5/8" csg shoe, and Elevation)
- 7. TOOH w/ tbg to 1055'. Pump 6% bentonite gel from 360' to 1055'
- TOOH w/ tbg. Free point, cut, and TOOH w/ 8 5/8" csg. 100' Class A/Class L Cement plug must be set 50' in/out of csg cut. Any plugs below must be perforated if csg remains at plug depth.
- TOOH w/ tbg to 360'. Pump 111' Class A/Class L Cement plug from 249' to 360' (Coal/10" csg seat)
- 10. TOOH w/ tbg. Free point, cut, and TOOH w/ 10" csg. 100' Class A/Class L. Cement plug must be set 50' in/out of csg cut. Any plugs below must be perforated if csg remains at plug depth
- 11. TIH w/ tbg to 249'. Pump 249' Class A/Class L Cement Plug surface to 249' (FW)
- 12. Erect monument with API#, date plugged, & company name.
- 13. Reclaim location and road to WV-DEP specifications.

SDW 12/5/2022

WW-4A Revised 6-07 Date: September 28, 2022
 Operator's Well Number
 1

3) API Well No.: 47 -

097 - 00711

STATE OF WEST VIRGINIA

Office of Class Gas

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS Gas

NOTICE OF APPLICATION TO PLUG AND ABANDON A WELSE? 2 9 2022

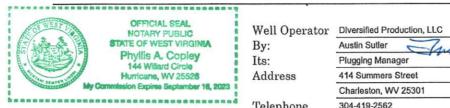
4)	Surface Own	er(s) to be served:	5) (a) Coal Operator	None Environmental Protection	
	(a) Name	Deborah Sparks & George Junior Hamner	Name	None None None None	
	Address	4454 Glady Fork Road	Address	- Staction	
		Buckhannon, WV 26201			
	(b) Name		(b) Coal Ow	vner(s) with Declaration	
	Address		Name	Rossco LLC	
			Address	P.O. Box 397	
				Glenville, WV 26351	
	(c) Name		Name		
	Address		Address		
6)	Inspector	Sam Ward	(c) Coal Les	ssee with Declaration	
	Address	P.O. Box 2327	Name	No Declaration	
		Buckhannon, WV 26201	Address		
	Telephone	304-389-7583			
	7.				

### TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

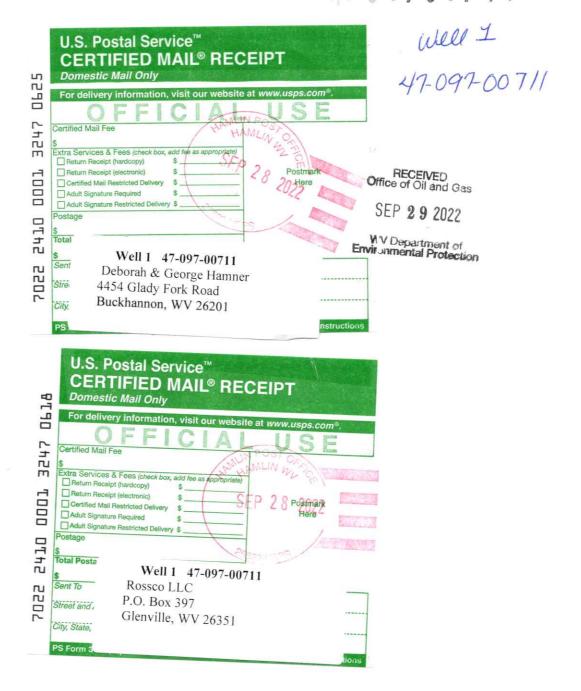
Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



10101	, iioiio	001 110 0000		
Tari	6.20			
Subscribed and sworn before me this	4h	day of Septem be	12027	
Pulls (		Dely	Notary Public	

My Commission Expires
Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.



47 0 97 0 0711 1

API No. 47 097 Operator's Well No. Well I

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

TEODOS GOTTINOS PIOS GOTTE CONTROL	Office of Oil and Gas
Operator Name Diversified Production LLC OF	Code 494524121
Watershed (HUC 10) Glady Fork of Right Fork Stonecoal Creek Quadrangle Craw	Mord NE SEP 2 9 2022
Do you anticipate using more than 5,000 bbls of water to complete the proposed well v	vork? Yes WA Department of
Will a pit be used? Yes ✓ No	Environmental Protection
If so, please describe anticipated pit waste: Produced fluid and cement return	
Will a synthetic liner be used in the pit? Yes V No I If so, w	what ml.? 20
Proposed Disposal Method For Treated Pit Wastes:	SDW 12/5/2022
Land Application (if selected provide a completed form W W Underground Injection (UIC Permit Number 200830079)  Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location Other (Explain	2002
Will closed loop systembe used? If so, describe:	
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, or	ll based, etc.
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium?	
Drill cuttings disposalmethod? Leave in pit, landfill, removed offsite, etc	
-If left in pit and plan to solidify what medium will be used? (cement, lime, s	sawdust)
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill West Virginia solid waste facility. The notice shall be provided within 24 hours of rejewhere it was properly disposed.	PERSON TO 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
I certify that I understand and agree to the terms and conditions of the GENE on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Exprovisions of the permit are enforceable by law. Violations of any term or condition of or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am far application form and all attachments thereto and that, based on my inquiry of those independent information, I believe that the information is true, accurate, and complete. I am submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  Company Official (Typed Name) Austin Sutler  Company Official Title  Plugging Manager	nvironmental Protection. I understand that the fithe general permit and/or other applicable law miliar with the information submitted on this lividuals immediately responsible for obtaining
Subscribed and swom before me this 28th day of September  Puffix a. Caply  My commission expires September 16, 2023	, 20 2 - Notary Public

^	tment: Acres Disturbed_		eg etation pH
	Tons/acre or to com	ect to pH 6.5	-
Lostileros turas	20-20 or equivalent		Para
Fertilizer amount_		ibs/acre	Office of Oil and Gas
Mulch 2		Tons/acre	SEP <b>2 9 2022</b>
		Seed Mixtures	WV Department of Environmental Protection
To	emporary		Permanent
Seed Type	Ibs/acre	Seed T	, <del>.</del>
Red Fescue	40	Red Fescue	15
Alsike	5	Alside Clover	5
Annual Rye	15		
provided). If water from the L, W), and area in acres, of	pit will be land applied, p the land application area.		plans including this info have been ensions (L, W, D) of the pit, and d
Maps(s) of road, location, piperovided). If water from the L, W), and area in acres, of Photocopied section of invol	pit will be land applied, p the land application area. wed 7.5' topographic shee	rovide water volume, include dime	plans including this info have been ensions (L, W, D) of the pit, and d
Maps(s) of road, location, pi provided). If water from the L, W), and area in acres, of	pit will be land applied, p the land application area. wed 7.5' topographic shee	rovide water volume, include dime	plans including this info have been ensions (L, W, D) of the pit, and d
Maps(s) of road, location, piperovided). If water from the L, W), and area in acres, of Photocopied section of involved Approved by:	pit will be land applied, p the land application area. wed 7.5' topographic shee	rovide water volume, include dime	plans including this info have been ensions (L, W, D) of the pit, and d
Maps(s) of road, location, pi rovided). If water from the L, W), and area in acres, of thotocopied section of invol	pit will be land applied, p the land application area. wed 7.5' topographic shee	rovide water volume, include dime	plans including this info have been ensions (L, W, D) of the pit, and d
Maps(s) of road, location, piperovided). If water from the L, W), and area in acres, of Photocopied section of involved Approved by:	pit will be land applied, p the land application area. wed 7.5' topographic shee	rovide water volume, include dime	plans including this info have been ensions (L, W, D) of the pit, and d
Maps(s) of road, location, piperovided). If water from the L, W), and area in acres, of Photocopied section of involved Approved by:	pit will be land applied, p the land application area. wed 7.5' topographic shee	rovide water volume, include dime	plans including this info have been ensions (L, W, D) of the pit, and d
Maps(s) of road, location, pi provided). If water from the L, W), and area in acres, of thotocopied section of invol	pit will be land applied, p the land application area. wed 7.5' topographic shee	rovide water volume, include dime	plans including this info have been ensions (L, W, D) of the pit, and d
Maps(s) of road, location, pipelinovided). If water from the L, W), and area in acres, of thotocopied section of involvant Approved by:	pit will be land applied, p the land application area. wed 7.5' topographic shee	rovide water volume, include dime	plans including this info have been ensions (L, W, D) of the pit, and d
Maps(s) of road, location, piperovided). If water from the L, W), and area in acres, of Photocopied section of involved Approved by:	pit will be land applied, p the land application area. wed 7.5' topographic shee	rovide water volume, include dime	plans including this info have been ensions (L, W, D) of the pit, and d
Maps(s) of road, location, piperovided). If water from the L, W), and area in acres, of Photocopied section of invol	pit will be land applied, p the land application area. wed 7.5' topographic shee	rovide water volume, include dime	plans including this info have been ensions (L, W, D) of the pit, and d



### West Virginia Department of Environmental Protection Gas Office of Oil and Gas SEP 2 9 2022

WELL LO	CATION FORM: GPS	
<sub>API:</sub> 4709700711	WELL NO.:_	1 Environmental Protecti
FARM NAME: Nola Lane		
RESPONSIBLE PARTY NAME:	Diversified Product	ion LLC
COUNTY: Upshur	Bu	
QUADRANGLE: Crawford	VE	
surface owner: Deboral		er
ROYALTY OWNER: Diversif		<u>.</u>
UTM GPS NORTHING: 43103		
UTM GPS EASTING: 559878	.37 GPS ELEVAT	1504.2
preparing a new well location plat for above well. The Office of Oil and Gathe following requirements:  1. Datum: NAD 1983, Zone height above mean sea lev 2. Accuracy to Datum – 3.05 3. Data Collection Method: Survey grade GPS : Post Pro	s will not accept GPS coordinate: 17 North, Coordinate Units: m vel (MSL) – meters. 5 meters	tes that do not meet
	me Differential	
Mapping Grade GPS X : Post	<del></del>	
	-Time Differential	
I the undersigned, hereby certify this belief and shows all the information to prescribed by the Office of Oil and O	required by law and the regulations.	knowledge and ons issued and
Date: 2022.04.11 16:04:24	Sr. Proj. Manager	4/8/2022
Signature	Title	Date

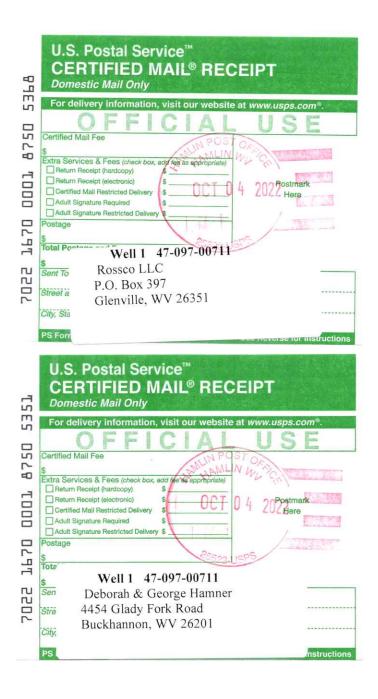
47 97007 Office of Oil and Gas 500 DIVERSIFIED energy - Public Roads Access Road 100 Diversified Way Pikeville KY, 41051 47-097-00711 Plugging Map 1 " = 500 31 Simple partn 29 8 8 250 Well Pad Pits -egend Copyright:© 2013 National Geographic Society, i-cubed E WESSON DR MOSSY OAK DR OH ONISSONO NEWOUND Well No.: 47-097-00711
UTM 83-17 Meters
Month: 559878.37
East: 4310376.78
Elev.: 458.6 M
Elev.: 1504.2 Pt



To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.





10/4/2022

James Martin Office of Oil and Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304 (304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-097-00711 Lane Nola 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler Asset Retirement Manager



west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, SE Charleston, WW 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

### BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE	)	ORDER NO.	2022-13
35CSR8 SECTION 20.1, RELATING TO THE CEMENTING	)		
OF OIL AND GAS WELLS	)		

### REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

### FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oll and Gas

Well: 1

API: 47-097-00711

### PLUGGING PERMIT CHECKLIST

Plugging	g Permit	Office of Oil Vid Gas SEP 29 2022
v	VW-4B	WV Department of Environmental Protection
v	VW-4B signed by inspector	
□ v	VW-4A	
1 1	URFACE OWNER WAIVER OF PROOF THAT APPL	ICATION WAS SENT BY REGISTERED OR CERITFIED
	COAL OWNER/COAL OPERATOR/COAL LESSEE W BY REGISTERED OR CERTIFIED MAIL	VAIVERS or PROOF THAT APPLICATION WAS SENT
v	VW-9 PAGE 1 (NOTARIZED)	
$\prod_{v} v$	VW-9 PAGE 2 with attached drawing of road, Ic	ocation, pit and proposed area for land application
<u> </u>	VW-9 GPP PAGE 1 and 2 if well effluent will be	land applied
R	ECENT MYLAR PLAT OR WW-7	
w	VELL RECORDS/COMPLETION REPORT	
Т	OPOGRAPHIC MAP OF WELL, SHOWING PIT IF I	PIT IS USED
$\prod N$	MUST HAVE VALID BOND IN OPERATOR'S NAME	<b>:</b>
$\bigcap$ c	HECK FOR \$100 IF PIT IS USED	



Kennedy, James P < james.p.kennedy@wv.gov>

### 4709700124, 09700711, 09701123 plugging permits issued

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Dec 5, 2022 at 2:19 PM

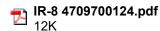
To: Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, dwzickefoose@upshurcounty.org, Samuel D Ward <samuel.d.ward@wv.gov>

To whom it may concern, plugging permits have been issued for 4709700124, 09700711, 09701123.

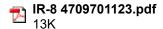
James Kennedy

WVDEP OOG

### 6 attachments











**4709700711.pdf** 2277K