

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, November 3, 2022 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re:

Permit approval for 10391 47-097-00680-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number:

Farm Name: NICKERSON, EDWARD

U.S. WELL NUMBER: 47-097-00680-00-00

Vertical Plugging
Date Issued: 11/3/2022

Promoting a healthy environment.

PERMIT CONDITIONS 4709700680

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

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1) Dat	e Septe	ember	30	. 2	0 22	~
2) Ope	rator	's				
Wel	l No.	10391				
3)API	Well	No.	47-097	-	00680	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PER	MIT TO PLUG AND ABANDON	
4)	Well Type: Oil / Gas X / Liqui	d injection/ Waste disposal/	
	(If "Gas, Production X or Un	derground storage) Deep/ Shallow X	
		January/ Beep/ Sharrow X	
5)	Location: Elevation 1596 feet	Watershed Spice Lick Run of Straight Fork of West Fork River	
	District Banks	County Upshur Quadrangle Crawford C.	
	D:		
6)	Well Operator Diversified Production LLC	7) Designated Agen Charles Shafer	
	Address 414 Summers Street	Addres: 414 Summers Street	
	Charleston, WV 25301	Charleston, WV 25301	
0.1			
8)	Oil and Gas Inspector to be notified Name Sam Ward	9) Plugging Contractor	
		Name Next LVL Energy	
	Address P.O. Box 2327	Address 1951 Pleasantview Ridge Road	
	Buckhannon, WV 26201	Ravenswood, WV 26164	
	See Atta	RECEIVED	
		Office of Oil and Gas	
	•	OCT 1 3 2022	
		WV Department of Environmental Protection	
		l and gas inspector 24 hours before permitted	
Work	order approved by inspector	Worth Date 10/3/2022	

Plugging Prognosis

API#: 4709700680

West Virginia, Upshur County

Lat/Long:

Nearest ER: St. Joseph's Hospital (WVU Medicine) – 1 Amalia Dr., Buckhannon, WV 26201

Casing Schedule

13" @ 16' (None left in well)
10" @ 535' (None left in well)
8-1/4" @ 1513' (no cement record)
4-1/2" @ 4212' (cemented to 2474' with 125 sks cmt)
TD @ 4212'

Completion: Perforation depths not listed

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Office of Oil and Gas

OCT 1 3 2022

Salt Water: none listed Gas Shows: 330'; 1165'-1172'; 1197'-1206'; 1232'-1242'; 1463'-1471'; 4157'-4164'

Oil Shows: none listed

Coal: 55'-60' Elevation: 1602'

Fresh Water: 60'

WV Department of Environmental Protection

- 1. Notify Inspector Sam Ward @ 304-389-7583, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Check TD w/ wireline.
- 4. Run in to 4212'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 107' Class A/Class L cement plug from 4164' to 4057' (Gas shows plug). Tag TOC. Top off as needed.
- 5. TOOH w/ tbg to 4057'. Pump 6% bentonite gel from 4057' to 1602'.
- Free point 4-1/2" tbg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
- 7. TOOH w/ tbg to 1602'. Pump 239' Class A/Class L cement plug from 1602' to 1363' (Elevation, 8-1/4" csg shoe and gas show plug).
- 8. TOOH w/ tbg to 1363'. Pump 6% bentonite gel from 1363' to 1242'.
- TOOH w/ tbg to 1242'. Pump 177' Class A/Class L cement plug from 1242' to 1065' (Gas show plug).
- 10. TOOH w/ tbg to 1065'. Pump 6% bentonite gel from 1065' to 330'.
- 11. Free point 8-1/4" tbg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Pump 6% bentonite gel from top of plug to 330'. Do not omit any plugs listed below. Perforate as needed.
- 12. TOOH w/ tbg to 330'. Pump 330' Class A/Class L cement plug from **330' to Surface. (Gas show, fresh water, coal and surface plug).**
- 13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

SDW 10/3/2022 11/04/2022



47-097-00680 P

DEPARTMENT OF MINES

OIL AND GAS DIVISION Quadrangle _ CRANFORD Permit No. UPS-680 WELL RECORD Oil or Gas Well_ Hope Natural Gas Company Company. Clarksburg, W. Va. Casing and Tubing Used in Drilling Address Left in Well Packers Howard M. Carte Size 1.6021 Well No. Elev. Banks Kind of Packer_ District Upshur None The surface of tract is owned in fee by 535 None Size of_ 1513 1513 Mineral rights are owned by. Depth set SAMERALL IN 4272 4212 2-9-62 Drilling commenced__ 11-2-62 Perf. top. Drilling completed_ Date Shot Not shot From Perf. bottom_ Perf. top. With Open Flow /10ths Water in_ Perf. bottom. Inch _/10ths Merc. in_ Inch 3 M CASING CEMENTED_ Volume SIZE Cu. Ft. Rock Pressure 11.00# 14 hours 121 camented with 125 bags COAL WAS ENCOUNTERED AT_ bbls., 1st 24 hrs. INCHES FEET See logINCHES_ WELL ACIDIZED_ INCHES 11-10-62 INCHES INCHES WELL FRACTURED. RESULT AFTER TREATMENT 353 M ROCK PRESSURE AFTER TREATMENT_ 1100# Fresh Water_ Son Lor Salt Water. Hard or Soft Formation Color Top Bottom Depth RECEIVED Office of Oil and Gas ---PFED---OCT 1 3 2022 WV Department of Environmental Protection DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

(over)

11/04/2022

Formation	Color		d or oft	Top 37	Bottem		Oil, G	as ter	De Fe	pth und	Remarks	
FORMATION	Open or Clase Hard or Soft	ТОР	вотном	Steel Line Measurement	Water Found Depth	Oil Feu Dapit	nd	Gas Found Dopth	1		REMARKS	
Clay Blue Slate Lime COAL Slate Red Rock Slate Sand Slate Lime Sand		0 30 40 55 60 70 80 88 130 190	10 10 55 60 70 88 130 190 200		601				Ho1e	ful1		
Lime Gritty Slate & She Sand Slate & She Gritty Lime Sand Slate & She	11s 11s 11s 11s 11s 11s 11s	200 250 281 325 347 377 403 432 484 532 514 571 610 725 710	250 250 281 327 377 438 438 5544 5544 770 774			330'			Show			
Sand Slate Black Lime Slate & Shel THIRD SALT Slate Lime Red Rock Lime Red Rock & S Slate & Shel	ls hells	774 800 988 1020 1152 1271 1277 1350 1370 1385	800 988 1020 1152 1271 1277 1350 1370 1385 1402 1425			1165-	11	97-20 32-42	Show Show Show	No To	st 18/10W.1"FM	
LITTLE LIME Slate BLUE MONDAY BIG LIME Sand Brake GANTZ Slate		1425 1437 1440 1499 1713 1758 1827	1437 1440 1499 1713 1758 1827 1840				14	63-71	Show	No Te	st RECEIVED	
50 FOOT Slate & Shel Red R ock Fritty Lime Red Lime Gritty Lime Slate & Shel SORDON Slate & Shel Lime Lime Lime & Shel Lime Lime & Shel Lime	ls .s	840 895 945 956 1982 2020 2075 2093 2108 696 1787	1895 1945 1956 1982 2020 2075 2093 2108 2696 2787 3120 3175						3		Office of Oil and OCT 13 20 WV Departmental Pro)22 t of
Slate & Shell BENSON Landy Shale late	.s 1	175 154 172	հ1/հ հ1/հ հ172 կ 160					7-59 9-64	60/10 56/10	w 1/L w 1/L	F.M. F.M. 500 10/3/202	2

	Date	6-6	-62	 , 19
APPROVED	74.7	00		, Owner
Ву_	- 3	10. 3.	45 000	
	5 87		(Title)	

00680

WW-4A Revised 6-07

Date:	September 30, 2022				
Operator's Well Number					
(Operator	Operator's Well Number			

097

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4)	Surface Ow (a) Name	ner(s) to be served: Lawrence H. Nickson et al	5) (a) Coal Operator	3	
	Address	65650 Dailey Road	Name Address	None	
		Edwardsburg, MI 49112			
	(b) Name		(b) Coal Own	ner(s) with Declaration	
	Address		Name	Lawrence H. Nickson et al	
		· · · · · · · · · · · · · · · · · · ·	Address	65650 Dalley Road	
	/ \ \ \ T			Edwardsburg, MI 49112	
	(c) Name		Name		
	Address		Address		
6) I	nspector	Sam Ward	(c) Coal Less	ee with Declaration	
3	Address	P.O. Box 2327	Name	No Declaration	
		Buckhannon, WV 26201	Address		
0.0	Telephone	304-389-7583			

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Notary Public

		Well Operator	Diversified Production, LLC	
WEST LO	OFFICIAL SEAL	By:	Austin Sutler	
1 2 2	MOTARY PUBLIC STATE OF WEST VIRGINIA	Its:	Plugging Manager	RECEIVED
Phyllis A. Copley 144 Willard Circle	Address	414 Summers Street	Office of Oil and Gas	
		Charleston, WV 25301		
S STATE OF S	Ny Commission Expires September 18, 2023	Telephone	304-419-2562	OCT 1 3 2022
l bonsusessess				
Subscr	ibed and sworn before me th	is 30 44 dg	y of September, 2022	WV Department of Environmental Protection

My Commission Expires
Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

7707	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only	
1	For delivery information, visit our website at www.usps.com	1 [®] .
	OFFICIAL	ito List
1694	Certified Mail Fee	RESERVE
0000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (inardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$	3.30a
3760	Postage \$ Total P	
	\$ Well 10391 47-097-00680 Lawrence H. Nickson et al	
7020	65650 Dailey Road	
	City, S Edwardsburg, MI 49112	
	PS Fo	tructions

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OCT 03 2022

00680

WW-9 (5/16)

47 097 API No. Operator's Well No. 10391

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC	OP Code 494524121
Watershed (HUC 10) Spice Lick Run of Straight Fork of West Fork River Quadrangle	Crawford C.
Do you anticipate using more than 5,000 bbls of water to complete the proposed	i well work? Yes No
Will a pit be used? Yes V No	
If so, please describe anticipated pit waste: Produced fluid and cemer	nt returns
Will a synthetic liner be used in the pit? Yes V No I	If so, what ml.? 20
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed for Underground Injection (UIC Permit Number 2D08300 Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal lo	0792002
Other (Explain	ocation)
Will closed loop systembe used? If so, describe:	Prop
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwal	RECEIVED Office of Oil and G
-If oil based, what type? Synthetic, petroleum, etc	OCT 1 3 2022
Additives to be used in drilling medium?	2022
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc	WV Department of Environmental Protecti
-If left in pit and plan to solidify what medium will be used? (cement, li	montal Protection
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Cas of any load of West Virginia solid waste facility. The notice shall be provided within 24 hours owhere it was properly disposed.	fdrill cuttings or associated wasta migetal at any
I certify that I understand and agree to the terms and conditions of the Con April 1, 2016, by the Office of Oil and Cas of the West Virginia Department provisions of the permit are enforceable by law. Violations of any term or condition or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and an application form and all attachments thereto and that, based on my inquiry of those the information, I believe that the information is true, accurate, and complete, submitting false information, including the possibility of fine or imprisonment.	of Environmental Protection. I understand that the ion of the general permit and/or other applicable law m familiar with the information submitted on this se individuals immediately responsible for obtaining I am aware that there are significant penalties for
Company Official Signature Just South	OFFICIAL SEAL NOTARY PUBLIC
Company Official (Typed Name) Austin Sutler	STATE OF WEST VIRGINIA
Company Official TitlePlugging Manager	Phyllis A. Copley 144 Willard Circle Hurricane, WV 25528 My Commission Expires September 16, 2023
Subscribed and sworn before me this 30 th day of Septem ke	
My commission expires September 16,2023	

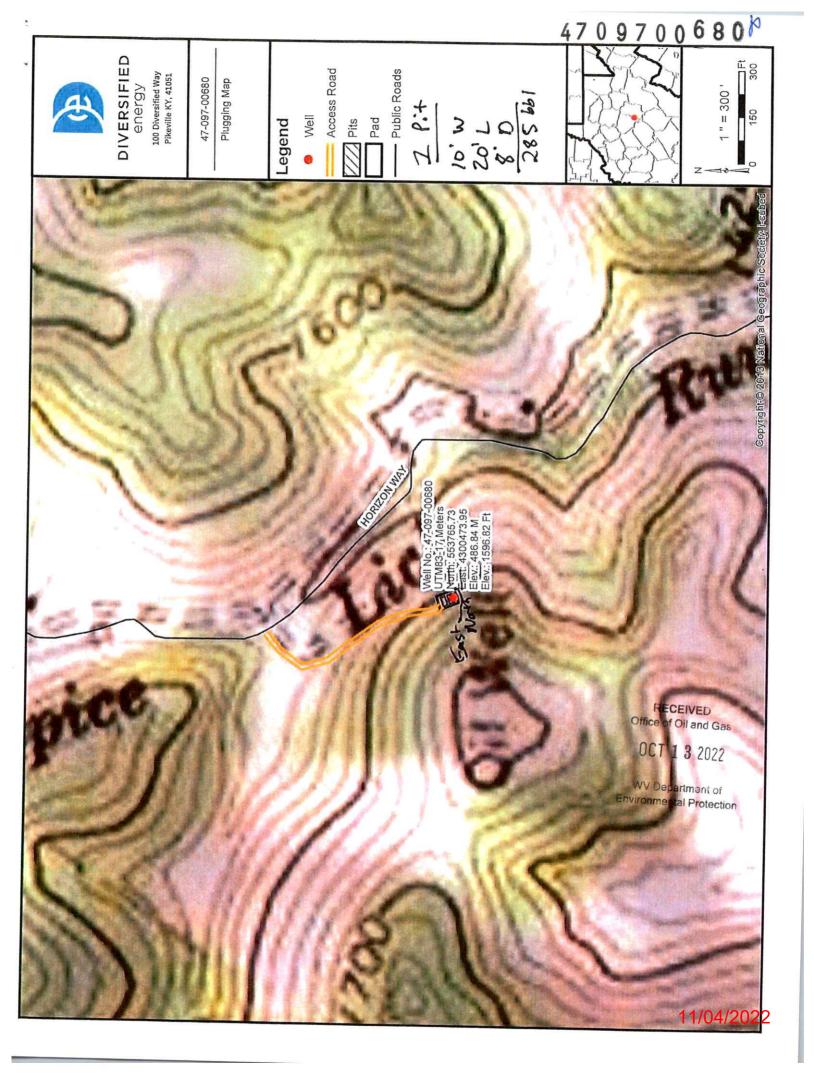
Form WW-9

Proposed Revegetation Trea	atment: Acres Disturbed	1 +/- Preveg etation	рН
Lime 3	Tons/acre or to corre		
Fertilizer type	20-20 or equivalent		
Fertilizer amount_		lbs/acre	
Mulch_2		_Tons/acre	
		Seed Mixtures	
Te	emporary	Pern	nanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alside Clover	5
Annual Rye Attach: Maps(s) of road, location, pi provided). If water from the L, W), and area in acres, of Photocopied section of involved.	the land application area.	l application (unless engineered plans incl vide water volume, include dimensions (I	uding this info have been L, W, D) of the pit, and dim
Attach: Maps(s) of road, location, pi provided). If water from the L, W), and area in acres, of Photocopied section of invol-	t and proposed area for land pit will be land applied, pro the land application area. ved 7.5' topographic sheet.	vide water volume, include dimensions (I	., W, D) of the pit, and dim
Attach: Maps(s) of road, location, pi provided). If water from the L, W), and area in acres, of Photocopied section of invol-	t and proposed area for land pit will be land applied, pro the land application area.	vide water volume, include dimensions (I	., W, D) of the pit, and dim
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Attach: Maps(s) of road, location, pi provided). If water from the L, W), and area in acres, of Photocopied section of invol-	t and proposed area for land pit will be land applied, pro the land application area. ved 7.5' topographic sheet.	vide water volume, include dimensions (I	RECEIVED Office of Oil and Gas



West Virginia Department of Environmental Protection Office of Oil and Gas WELLLOCATION FORM: CPS

WELL LO	CATION FORM: GPS	8				
_{API:} 4709700680	WELL NO.:	10391				
FARM NAME: CARTE HO)WARD					
RESPONSIBLE PARTY NAME:	Diversified Product	ion LLC				
COUNTY: Upshur	Ba	inks				
QUADRANGLE: Crawford						
surface owner: Lawren	ce H Nickson et al					
ROYALTY OWNER: June 20	021 Legacy Update	8				
UTM GPS NORTHING: 43004	173.95					
UTM GPS EASTING: 553765	GPS ELEVAT	_{TON:} 1596				
The Responsible Party named above preparing a new well location plat fo above well. The Office of Oil and Gathe following requirements: 1. Datum: NAD 1983, Zone height above mean sea level 2. Accuracy to Datum – 3.04 3. Data Collection Method: Survey grade GPS: Post Pro-	r a plugging permit or assigned Ass will not accept GPS coordinates: 17 North, Coordinate Units: medel (MSL) — meters.	API number on the es that do not meet				
	me Differential	OCT 1 3 2022				
Mapping Grade GPS X : Post Real-	Processed Differential X -Time Differential	WV Department of Environmental Protection				
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.						
Digitally signed by Austin Sutler Date: 2022.08.10 18:13:13	Asset Retirement Manager	8/10/2022				
Signature	Title	Date				





To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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Office of Oil and Gas

OCT 1 3 2022

WV Department of Environmental Protection



9/30/2022

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

Carte Howard 10391 149661 47-097-00680

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler Asset Retirement Manager

> RECEIVED Office of Oil and Gas

> > OCT 1 3 2022

WV Department of Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS))))	ORDER NO.	2022-13
REPORT OF TH		707	Office of Oil and Gas OCT 1 3 2022 WV Department of

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oll and Gas

RECEIVED
Office of Oil and Gas

OCT 1 3 2022

WV Department of Environmental Protection

Well: 10391

API: 47-097-00680

PLUGGING PERMIT CHECKLIST

Office of Oil and Gas

OCT 0 3 2022

WV Department of Environmental Protection

Plugging Permit
WW-4B
WW-4B signed by inspector
WW-4A
SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
WW-9 PAGE 1 (NOTARIZED)
WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
RECENT MYLAR PLAT OR WW-7
WELL RECORDS/COMPLETION REPORT
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
MUST HAVE VALID BOND IN OPERATOR'S NAME
CHECK FOR \$100 IF PIT IS USED



Kennedy, James P < james.p.kennedy@wv.gov>

Plugging permits issued 4709700680, 4709701664, 4709701768, 4709702879

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Thu, Nov 3, 2022 at 10:58 AM

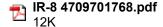
To: Samuel D Ward <samuel.d.ward@wv.gov>, Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, dwzickefoose@upshurcounty.org

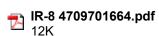
To whom it may concern, plugging permits have been issued for 4709700680, 4709701664, 4709701768, 4709702879.

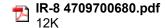
James Kennedy

WVDEP OOG

8 attachments









4709702879.pdf 2787K

4709701664.pdf 2839K

4709701768.pdf 2820K

4709700680.pdf 2896K