



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Earl Ray Tomblin , Governor
Randy C. Huffinan , Cabinet Secretary
www.dep.wv.gov

Thursday, September 22, 2016
WELL WORK PERMIT
Vertical / Plugging

EQT PRODUCTION COMPANY
120 PROFESSIONAL PLACE
BUILDING II
BRIDGEPORT, WV 26330

Re: Permit approval for 8139
47-097-00338-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief



Operator's Well Number: 8139
Farm Name: POST, CLARA E.
U.S. WELL NUMBER: 47-097-00338-00-00
Vertical / Plugging
Date Issued: 9/22/2016

Promoting a healthy environment.

09/23/2016

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

9700338P

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: August 23, 2016
Operator's Well
Well No. 608139 (Clara Post #8139)
API Well No.: 47 097 - 00338

CK 20806
100⁰⁰

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

1) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal: _____
If Gas, Production _____ X Or Underground storage _____ Deep _____ Shallow X

2) Elevation: 1569 ft. Watershed: Mud Lick
Location: Buckhannon County: Upshur Quadrangle: Berlin 7.5
District: _____

3) Well Operator EQT Production Company 7) Designated Agent: Rex C. Ray
Address: 120 Professional Place Address: 120 Professional Place
Bridgeport, WV 26330 Bridgeport, WV 26330

4) Oil & Gas Bryan Harris 9) Plugging Contractor:
Name: P. O. Box 157 Name: HydroCarbon Well Service
Address: Volga, WV 26238 Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attachment for details and procedures.

a7

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Bryan Harris

Date 9-13-16

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WV Department of Environmental Protection 09/23/2016

PLUGGING PROGNOSIS

C.E.Post #8139
 608139
 District, Buckhannon
 Upshur, WV
 API # 47-097-00338
 BY: R. Green
 DATE: 11/30/15

CURRENT STATUS:

Elevation @ 1584'
 TD @ 4639'
 10" csg @ 307'
 8 1/4" csg @ 942'
 6 5/8" csg @ 2489'
 Freshwater, @ 50'
 Saltwater @ none reported
 Gas show @ 907', 1172', 2689', & 4621'
 Oil shows @ none reported
 Coal @ 138' & 561'

1. Notify State Inspector, Bryan Harris, 304-553-6087, 24 hrs. prior to commencing operations.
2. RIH check TD. **SPOT GEL.**
3. TIH tbg to 4625', set 200' C1A cement plug, 4625' to 4425'. (gas show @ 4621') **WAIT 4 HOURS & CHECK TDC, ADD IF NEEDED.**
4. TOOH tbg to 4425', gel hole 4425' to 3500'.
5. TOOH tbg to 3500', set 200' C1A cement plug 3500' to 3300'. (safety plug).
6. TOOH tbg to 3300', gel hole 3300' to 2700'.
7. TOOH tbg to 2700', set 400' C1A cement plug, 2700' to 2300'. (Gas @ 2689', 6 5/8" casing seat). TOOH tbg.
8. Free point 6 5/8" casing, cut casing at free point. TOOH casing. (est @ 2000')
9. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
10. TOOH tbg to 1950', gel hole 1950' to 1600'.
11. TOOH tbg to 1600', set 300' C1A cement plug, 1600' to 1300'. (Elevation)
12. TOOH tbg to 1300', gel hole 1300' to 1200'.
13. TOOH tbg to 1200', set 450' C1A cement plug 1200' to 750', (Gas @ 1172', 8 1/4" casing seat, gas @ 912', 8 1/4" packer seat). TOOH tbg.
14. Free point 8 1/4" casing, cut casing @ free point. TOOH casing.
15. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
16. TOOH tbg to top of casing cut plug, gel hole from top of cut plug to 600'
17. TOOH tbg to 600', set 100' C1A cement plug 600' to 500' (coal @ 561')
18. TOOH tbg to 500', gel hole 500' to 350'.
19. TOOH tbg to 350', set 100' C1A cement plug 350' to 250' (10" casing seat). TOOH tbg.
20. Perforate 10" casing with 3 shots each @ 200', 150', 100', and 50'.
21. TIH tbg to 250', set 250' C1A cement plug 250' to surface.
22. Erect monument with API# and date plugged.
23. Reclaim location, roads to WV-DEP specifications.

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09/23/2016

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Ups 338

Gas Well
CASING & TUBING

Weston Quad.

Company

Address

Farm

Location

Well No.

District

Surface

Mineral

Commenced

Completed

Date shot

Open flow

Volume

Rock pressure

Water

Pittsburgh & W.Va. Gas Company

Clarksburg, W.Va.

Clara E. Post et vir A 28

Weston S/E 4-2-4

8139 Elev. 1584' Va

Buckhannon Upshur County

Clara E. Post R.D. #1, Buckhannon, W.Va.

Clara E. Post R.D. #1, Buckhannon, W.Va.

Nov. 30, 1947

April 21, 1948

2-2-48 Depth 2684 to 2701'

92 qts. nitro glycorine

20/10ths M in 1"

121,000 G/F.

1350 lbs. 24 hrs.

50' 2 blrs. hr.

10 307 307

8 1/2 942 942

6 5/8 2489 2489

Anchor Packer

Size 10 x 8 1/2

Depth 802'

Perf. top 912'

bot 920'

Coal at 138' 36";

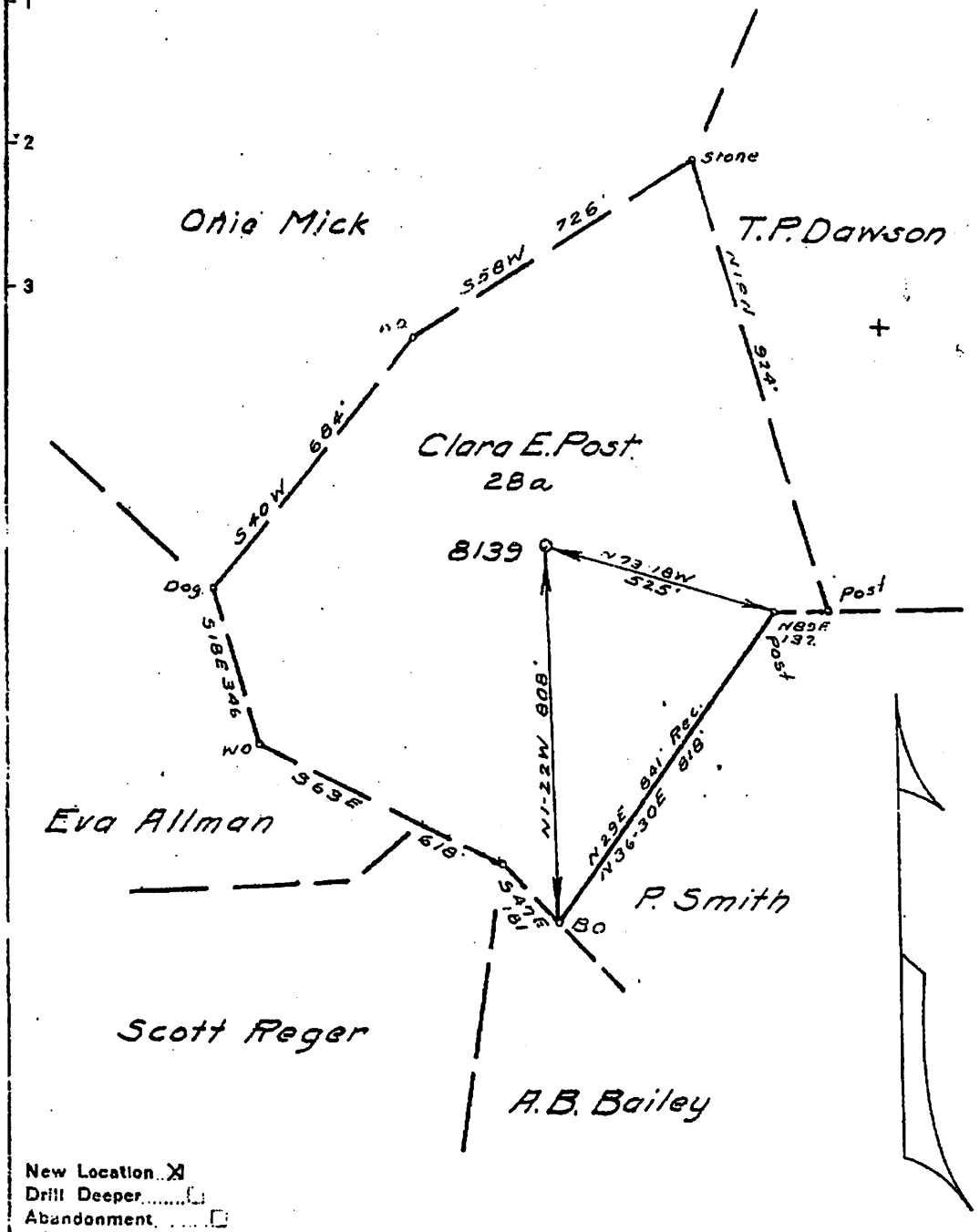
561' 36"

Clay R	S	0	28	Gordon Sand	Red	H	2535	2595
Sand Dk	H	28	62	Limo	Gr	Broken	2595	2649
Limo Dk	H	62	135	5th Sand	Gr	H	2649	2701
Slate Dk	S	135	138	Slate	Wh	S	2701	2731
Coal Dk	S	138	141	Limo	Wh	H	2731	2734
Sand Lt	S	141	162	5 "A" Sand	Gr	H	2734	2768
Slate Dk	S	162	166	Limo	Bl	H	2768	2823
Limo Lt	Open	166	288	Slate & Shells	Wh	S	2823	2884
Red Rock	S	288	470	Gritty Limo	Dk	H	2884	2960
Limo Bl	S	470	561	Slate & Shells	Wh	H&S	2960	3036
Coal Blk	S	561	564	Gritty Limo	Lt	H	3036	3065
Slate & Shells	Dk S	564	639	Slate & Shells	Dk		3065	3094
Sand Dk	H	639	669	Limo	Bl	H	3094	3357
Slate Dk	S	669	674	Slate & Shells	Dk		3357	3521
Limo Lt	Open	674	702	Limo	Lt		3521	3558
Red Rock	S	702	712	Slate & Shells	Lt	H&S	3558	3665
Slate & Shells	Dk S	712	745	Limo	Lt	H	3665	3962
Sand Lt	H	745	769	Slate & Shells	Lt	H&S	3962	4057
Slate Lt	S	769	773	Limo	Lt	H	4057	4121
Sand Lt	Open	773	845	Slate & Shells	Lt		4121	4336
Slate & Shells	Dk Open	845	907	Limo	Lt	H	4336	4351
Freeport Sand	Wh H	907	929	Slate & Shells	Lt		4351	4454
Slate Dk	S	929	934	Limo	Lt	H	4454	4545
Limo Dk	H	934	944	Slate & Shells	Lt	H&S	4545	4618
Slate & Shells	Dk S	944	1035	Benson Sand	Lt	H	4618	4634
Sand Lt	H	1035	1092	Limo	Blk	H	4634	4639
Slate & Shells	Dk S	1092	1115	Total Depth				4639
1st Salt Sand	Lt H	1115	1187					
Slate & Shells	Blk S	1187	1287	Gas 907-915	18/10 M 1 1/2"	Opng.		
2nd Salt Sand	Wh H	1287	1370	Gas 1172-1174	20/10 M 1 1/2"	Opng.		
Slate & Shells	Dk S	1370	1467	Gas 2689-2692	11/10 M 1 1/4"	Opng.		
Limo Dk	H	1467	1507	Gas 4621-4625	12/10 M 1 1/2"	Opng.		
Slate & Shells	Lt S	1507	1535					
Red Rock	S	1535	1685					
Limo Gritty	H	1685	1715					
Red Rock	S	1715	1810					
Slate & Shells	Lt S	1810	1847					
Limo Lt	H	1847	1864					
Slate Dk	S	1864	1865					
Big Limo	Wh H	1865	1930					
Big Injun	Gr H	1930	2073					
Squaw Sand	Dk Gr H	2073	2137					
Slate Dk	Gr S	2137	2139					
Berea	Gr H	2139	2218					
Slate	Wh S	2218	2220					
50' Sand	Gr H	2220	2307					
Pink Rock	S	2307	2308					
Limo	Gr Broken	2308	2384					
Red Rock	Pink S&H	2384	2482					
Gordon Stray	Gr H	2482	2500					
Gordon Stray	Red H	2500	2513					
Limo	Gr H	2513	2535					

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09/23/2016



New Location X
 Drill Deeper
 Abandonment

Company Pittsburgh & W.Va Gas
 Address Clarksburg W.Va.
 Farm Clara E Post
 Tract Acres 28 Lease No. 24319
 Well (Farm) No. One Serial No. 8139
 Elevation (Spirit Level) 1504 VA
 Quadrangle Weston SE 4 1/2
 County Upshur District Buckhannon
 Engineer Jamert Jeffries
 Engineer's Registration No. 1084
 File No. D-26/95 Drawing No. _____
 Date 10-1-97 Scale 1"=300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 9700338P

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+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

09/23/2016

9700338P

WW-4-A
Revised 6/07

1) Date: August 23, 2016
2) Operator's Well Number
608139 (Clara Post #8139)
3) API Well No.: 47 097 - 00338
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner(s) to be served:
(a) Name Robert Roy and Margaret Post
Address 93 Phillips Dairy Road ✓
Buckhannon, WV 26201
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Bryan Harris
Address P. O. Box 157
Volga, WV 26238
Telephone (304) 553-6087

5) (a) Coal Operator:
Name None
Address _____
(b) Coal Owner(s) with Declaration
Name MLOM, LLC
P. O. Box 470
Address Bridgeport, WV 26330
Name Mike Ross, Inc.
Address P. O. Box 219
Coalton, WV 26257
(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company
By: Victoria J. Roark
Its: Permitting Supervisor
Address: PO Box 280
Bridgeport, WV 26330
Telephone: (304) 848-0076

Subscribed and sworn before me this 30th day of August, 2016
Misty S. Christie Notary Public
My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS
FLUIDS / CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: EQT PRODUCTION COMPANY OP CODE: _____

Watershed (HUC 10): Mud Lick Quadrangle: Berlin 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes___ NoX

Will a pit be used? Yes X No___

If so, please describe anticipated pit waste: _____ **Formation Fluids** _____

Will a synthetic liner be used in the pit? Yes X No___ Is so, what ml.? 20 ~~40~~ ml

- Proposed Disposal Method for Treated Pit Wastes:
- _____ Land Application (if selected provide a completed form WW-9-GPP)
 - _____ Underground Injection (UIC Permit Number _____)
 - X _____ Reuse (at API Number -- Various _____)
 - X _____ Off Site Disposal Permit (Supply form WW-9 for disposal location. See attachment)
 - _____ Other: (Explain _____)

Will closed loop system be used ? If so, describe: _____

Drilling medium anticipated for this well? (vertical and horizontal)? Air, freshwater, oil based, etc. _____

If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____

If left in pit and plan to solidify what medium will be used? (cement, Lime, sawdust) _____

Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of the Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for

Company Official Signature *Victoria J. Roark*

Company Official (Typed Name) Victoria J. Roark

Company Official Title Permitting Supervisor - WV

Subscribed and sworn before me this 25th day of August 2016

Misty S. Christie Notary Public

My Commission Expires _____

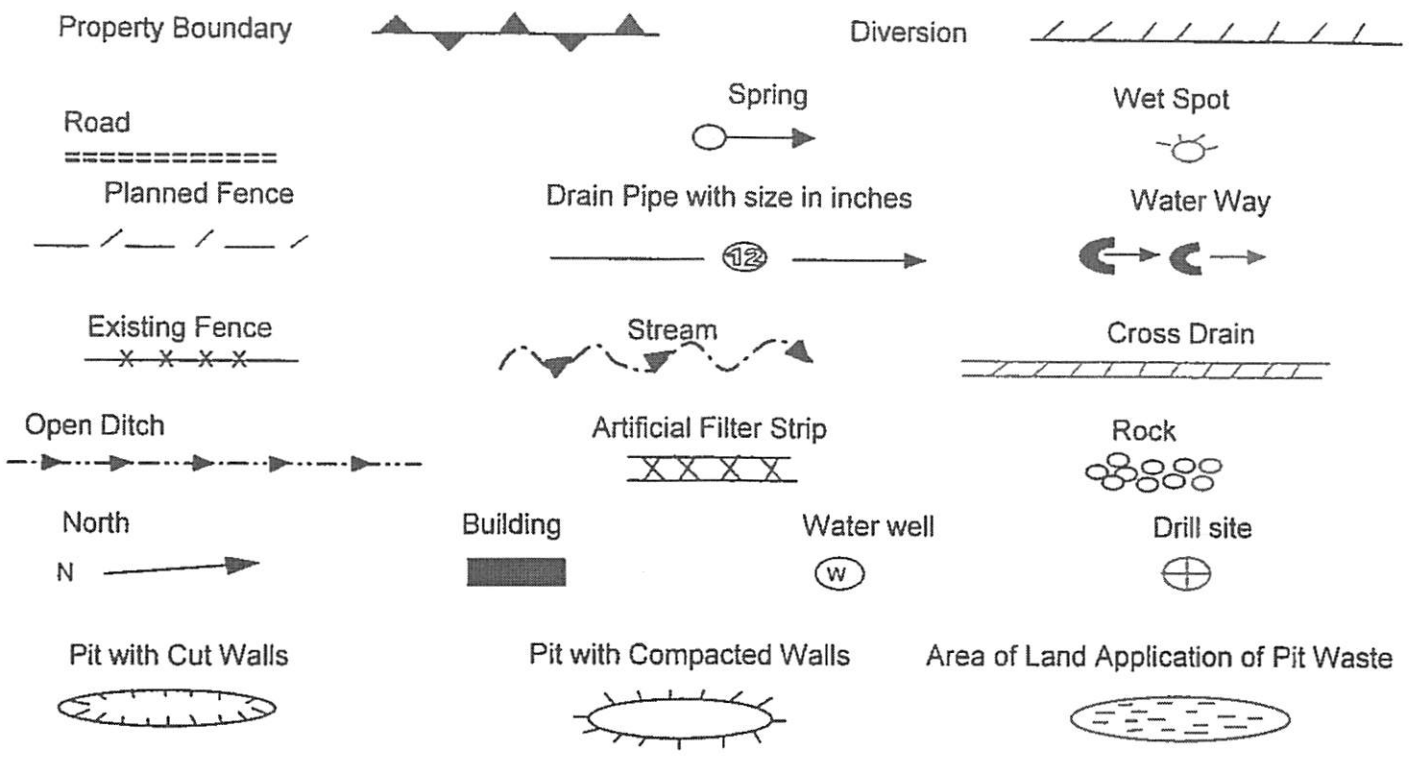
OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Misty S. Christie
1207 Briercliff Rd
Bridgeport, WV 26330
My Commission Expires February 20, 2018

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WV Department of Environmental Protection

09/23/2016

OPERATOR'S WELL NO.:
608139 (Clara Post #8139)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH
 Lime 3 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)
 Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

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ATTACH:
Drawing(s) of road, location, pit and proposed area for land application.
Photocopies section of involved 7.5' topographic sheet.

SEP 21 2016

Plan approved by: Duane Ham

WV Department of Environmental Protection

Comments: _____

Title: Inspector Date: 9-13-16
 Field Reviewed? X Yes No

EQT Production Water plan
Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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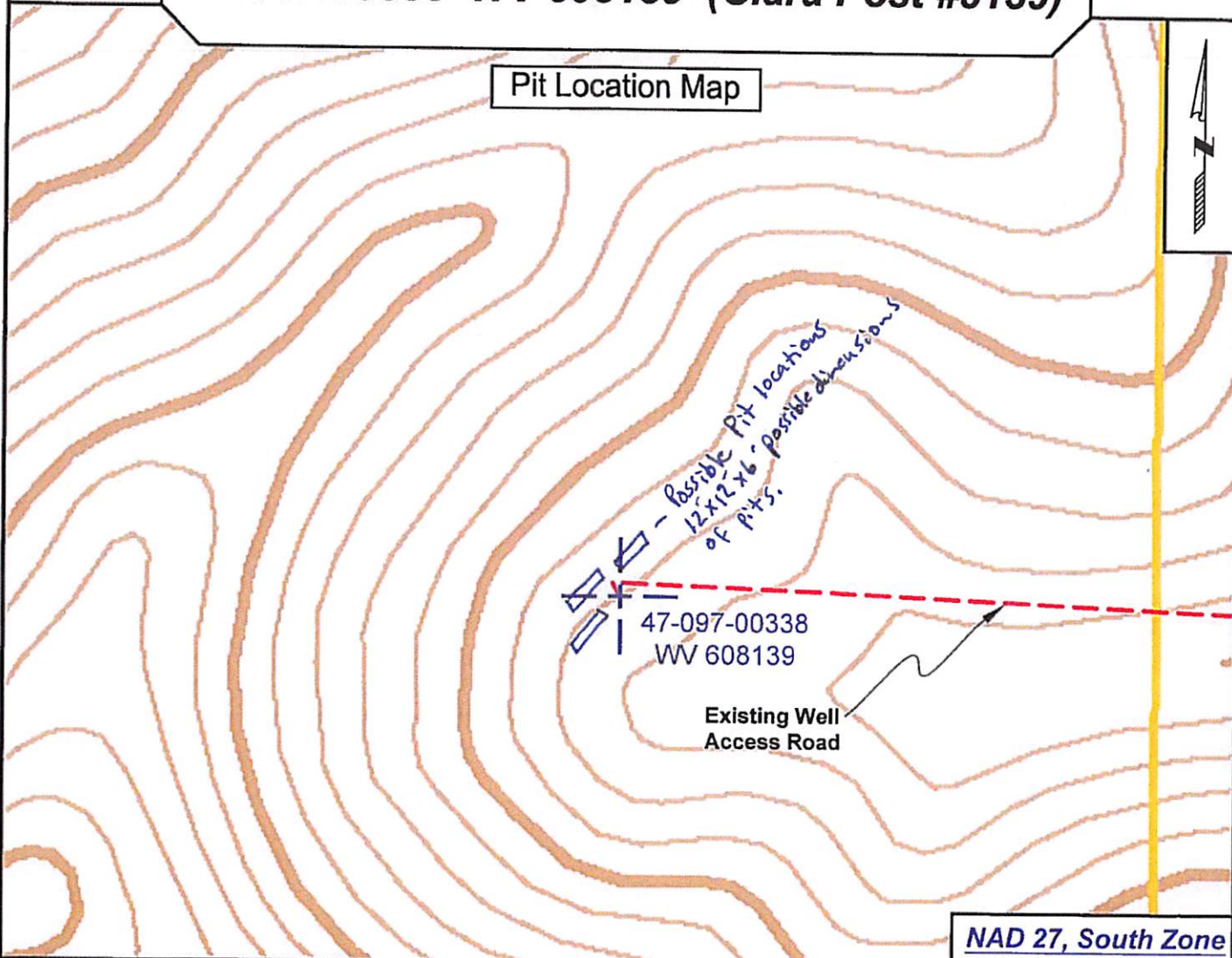
Topo Quad: Berlin 7.5' Scale: 1" = 200'

County: Upshur Date: August 22, 2016

District: Buckhannon Project No: 39-09-00-09

47-097-00338 WV 608139 (Clara Post #8139)

Pit Location Map



LEGEND

- PIT-CUT WALLS
- PIT-COMPACTED WALLS
- AREA OF LAND APPLICATION OF PIT WASTE

NAD 27, South Zone
 N:740903.86
 E:2206032.90

WGS 84
 LAT:39.032508
 LONG:-80.274573
 ELEV:1569.02



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330

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 09/23/2016

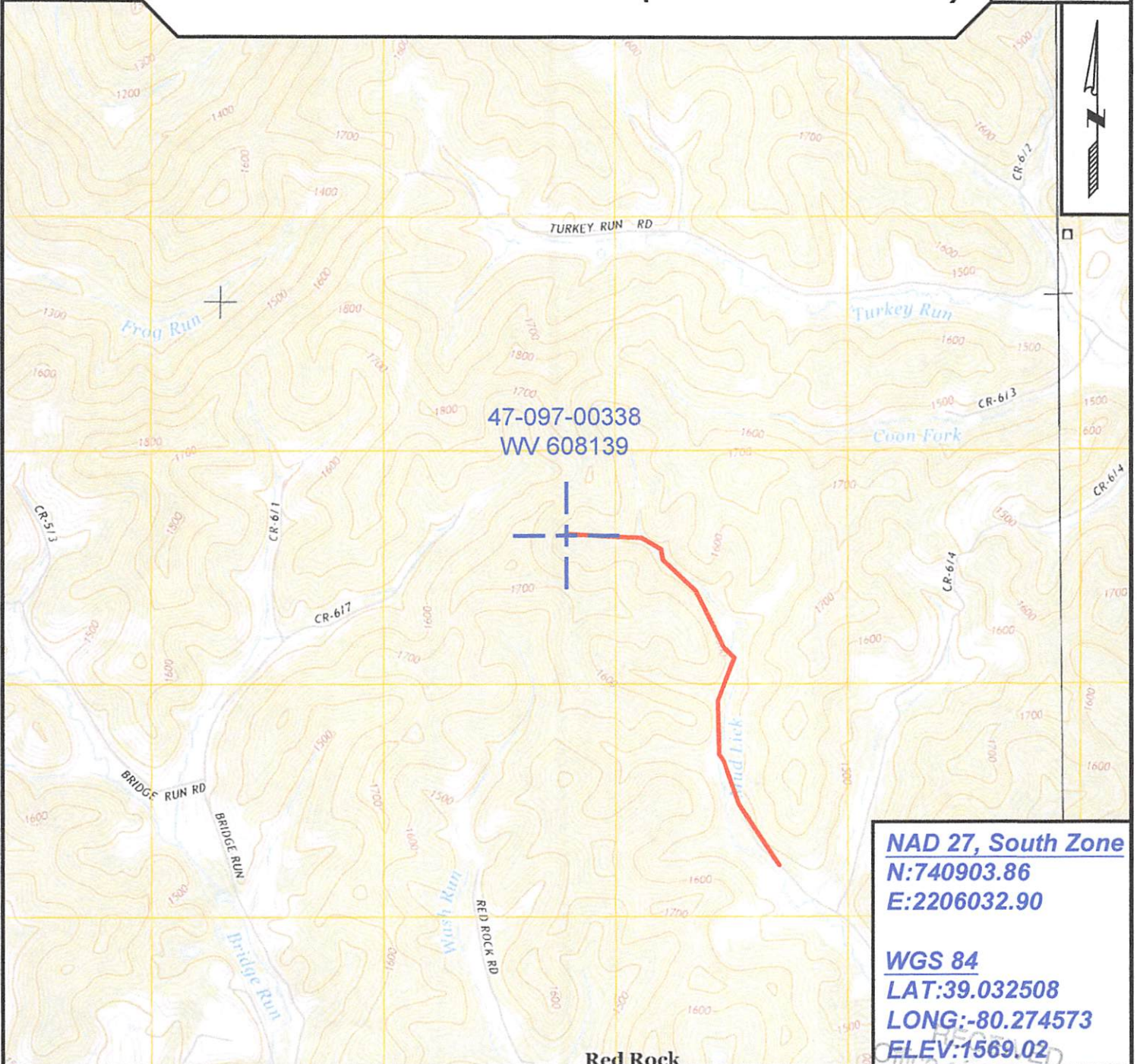
Topo Quad: Berlin 7.5' Scale: 1" = 2000'

County: Upshur Date: January 15, 2016

District: Buckhannon Project No: 39-09-00-09

47-097-00338 WV 608139 (Clara Post #8139)

Topo



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

P.O. Box 280
Bridgeport, WV 26330

09/23/2016

9700338 P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-097-00338 WELL NO.: WV 608139 (Clara Post #8139)

FARM NAME: Clara E. Post

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Upshur DISTRICT: Buckhannon

QUADRANGLE: Berlin 7.5'

SURFACE OWNER: Robert Roy & Margaret Post

ROYALTY OWNER: Robert R. Post & Orestes Post, Jr., et al.

UTM GPS NORTHING: 4320634

UTM GPS EASTING: 562788 GPS ELEVATION: 478 m (1569 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 South, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS X : Post Processed Differential X
Real-Time Differential _____

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

PS # 2180
Title

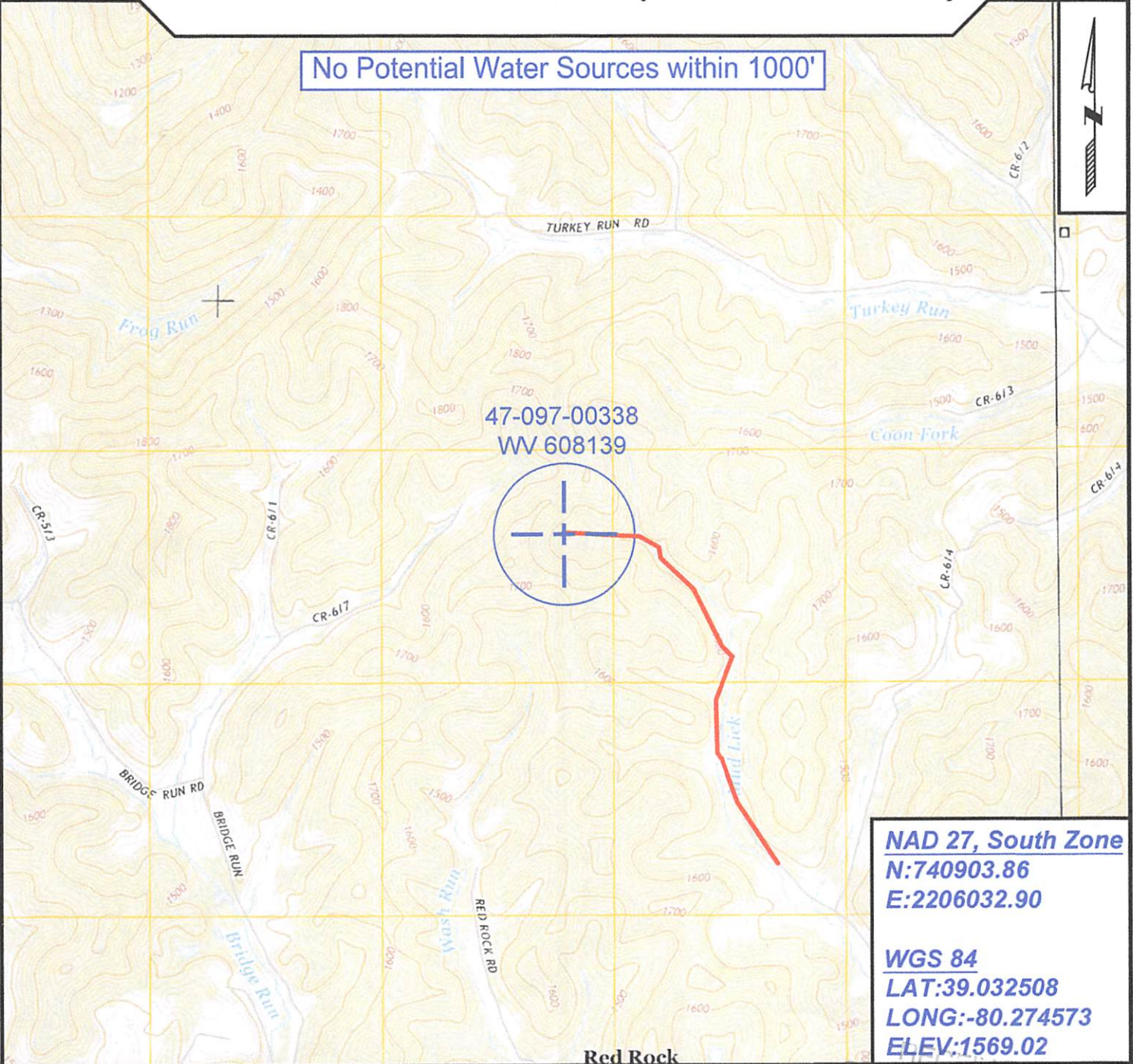
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1/29/16 2016
Date
WV Department of
Environmental **09/23/2016**

Topo Quad: Berlin 7.5' Scale: 1" = 2000'
 County: Upshur Date: January 15, 2016
 District: Buckhannon Project No: 39-09-00-09

Water

47-097-00338 WV 608139 (Clara Post #8139)

No Potential Water Sources within 1000'



NAD 27, South Zone
N:740903.86
E:2206032.90

WGS 84
LAT:39.032508
LONG:-80.274573
ELEV:1569.02



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330

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 WV Department of Environmental Protection
09/23/2016



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. Clara Post #8139 - WV 608139 - API No. 47-097-00338

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 608139.

BIRCH RIVER OFFICE

237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE

172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

ALUM CREEK OFFICE

P.O. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

MARTINSBURG OFFICE

241 Luts Addition Drive
Martinsburg, WV 25404
phone: 304-901-2162
fax: 304-901-2182

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