NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

No coal operations	Hope Natural Gas Company.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	445 West Main St. Clarsburg, W. Va.
ADDRESS	COMPLETE ADDRESS
	July 9, 1947 ,19
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	PROPOSED LOCATION
Curface: ADDRESS	Warren, District
Surface: Address	
J.C.Reed	Upshur, County
owner of mineral rights Florida Ave,	Well No. 9152 80° 15'
Buchannon, W. Va.	Well No. 3200 80 75
ADDRESS	J.C.Reed Farm
	J.C. Reed Farm
ENTLEMEN:	d to drill upon the above named farm or tract of land for
il and gas, having fee title thereto, (or as the	case may be) under grant or lease dated
	made by J.C. & Willa Reed , to
Hope Natural Gas Company	and recorded on the 15 day
F May, 1944	, in the office of the County Clerk for said County in
Book 23X , page 67 .	
f coal beneath said farm or tract of land on writes of the same, who have mapped their work	d and believes there are no coal operators operating beds which said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the amed as addressees.
desire to make to such proposed location, or white drilling of a well at said proposed location we coal mines, must be received by, or filed with the a copy of this notice and accompanying plat by that forms for use in making such objections promptly on request and that all such objections ground or grounds on which such objections a posed location should be moved to overcome sa (The next paragraph is to be completed	rners (if any) are notified that any objections they may ich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified s will be furnished to them by the Department of Mines a must set forth as definitely as is reasonably possible the are based and indicate the direction and distance the prome. I only in Department's copy.)
desire to make to such proposed location, or which drilling of a well at said proposed location we coal mines, must be received by, or filed with the a copy of this notice and accompanying plat by that forms for use in making such objections promptly on request and that all such objections ground or grounds on which such objections a posed location should be moved to overcome sa (The next paragraph is to be completed Copies of this notice and the enclosed plat named coal operators or coal owners at their cor on the same day with the mailing or deliver.	rners (if any) are notified that any objections they may ich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified swill be furnished to them by the Department of Mines smust set forth as definitely as is reasonably possible the are based and indicate the direction and distance the prome. I only in Department's copy.) t were mailed by registered mail, or delivered to the above above shown respective address
desire to make to such proposed location, or which drilling of a well at said proposed location we coal mines, must be received by, or filed with the a copy of this notice and accompanying plat by that forms for use in making such objections promptly on request and that all such objections ground or grounds on which such objections a posed location should be moved to overcome sa (The next paragraph is to be completed	rners (if any) are notified that any objections they may ich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified swill be furnished to them by the Department of Mines smust set forth as definitely as is reasonably possible the are based and indicate the direction and distance the prome. I only in Department's copy.) t were mailed by registered mail, or delivered to the above above shown respective address
desire to make to such proposed location, or which drilling of a well at said proposed location we coal mines, must be received by, or filed with the acopy of this notice and accompanying plat by that forms for use in making such objections promptly on request and that all such objections ground or grounds on which such objections apposed location should be moved to overcome sa (The next paragraph is to be completed Copies of this notice and the enclosed plat named coal operators or coal owners at their cor on the same day with the mailing or deliver.	rners (if any) are notified that any objections they may ich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified swill be furnished to them by the Department of Mines must set forth as definitely as is reasonably possible the are based and indicate the direction and distance the prome. I only in Department's copy.) It were mailed by registered mail, or delivered to the above above shown respective address
desire to make to such proposed location, or which drilling of a well at said proposed location we coal mines, must be received by, or filed with the acopy of this notice and accompanying plat by that forms for use in making such objections promptly on request and that all such objections ground or grounds on which such objections apposed location should be moved to overcome sa (The next paragraph is to be completed Copies of this notice and the enclosed plat named coal operators or coal owners at their or on the same day with the mailing or delive West Virginia.	rners (if any) are notified that any objections they may ich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective. Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified s will be furnished to them by the Department of Mines are based and indicate the direction and distance the proame. If only in Department's copy.) It were mailed by registered mail, or delivered to the above above shown respective address
he drilling of a well at said proposed location, or which he drilling of a well at said proposed location would mines, must be received by, or filed with the copy of this notice and accompanying plat by that forms for use in making such objections or promptly on request and that all such objections ground or grounds on which such objections apposed location should be moved to overcome sa (The next paragraph is to be completed Copies of this notice and the enclosed plat named coal operators or coal owners at their or on the same day with the mailing or delive West Virginia.	rners (if any) are notified that any objections they may ich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified swill be furnished to them by the Department of Mines are based and indicate the direction and distance the proame. I only in Department's copy.) It were mailed by registered mail, or delivered to the above above shown respective address
desire to make to such proposed location, or which drilling of a well at said proposed location we coal mines, must be received by, or filed with the acopy of this notice and accompanying plat by that forms for use in making such objections promptly on request and that all such objections ground or grounds on which such objections apposed location should be moved to overcome sa (The next paragraph is to be completed Copies of this notice and the enclosed plat named coal operators or coal owners at their or on the same day with the mailing or delive West Virginia.	rners (if any) are notified that any objections they may ich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective. Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified as will be furnished to them by the Department of Mines are based and indicate the direction and distance the produce. I only in Department's copy.) It were mailed by registered mail, or delivered to the above above shown respective address
desire to make to such proposed location, or which drilling of a well at said proposed location would mines, must be received by, or filed with the acopy of this notice and accompanying plat by that forms for use in making such objections promptly on request and that all such objections ground or grounds on which such objections apposed location should be moved to overcome sa (The next paragraph is to be completed Copies of this notice and the enclosed plat named coal operators or coal owners at their or on the same day with the mailing or delive West Virginia. Additional of the complete of the same day with the mailing or delivered the complete of the same day with the mailing or delivered the complete of the same day with the mailing or delivered to the complete of the same day with the mailing or delivered to the complete of the same day with the mailing or delivered to the complete of the same day with the mailing or delivered to the complete of the compl	rners (if any) are notified that any objections they may ich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective. Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified swill be furnished to them by the Department of Mines are well as the definitely as is reasonably possible the are based and indicate the direction and distance the produce. If only in Department's copy.) It were mailed by registered mail, or delivered to the above above shown respective address
desire to make to such proposed location, or whithe drilling of a well at said proposed location we coal mines, must be received by, or filed with the a copy of this notice and accompanying plat by that forms for use in making such objections promptly on request and that all such objections ground or grounds on which such objections a posed location should be moved to overcome sa (The next paragraph is to be completed Copies of this notice and the enclosed plat named coal operators or coal owners at their or on the same day with the mailing or delive West Virginia. Additional and the enclosed plate or on the same day with the mailing or delive the same day with the mailing or deliverable to the same day with the mailing or deliverable to the same day with the mailing or deliverable to the same day with the mailing or deliverable to the same day with the mailing or deliverable to the same day with the mailing or deliverable to the same day with the mailing or deliverable to the same day with the mailing or deliverable to the same day with the mailing or deliverable to the same day with the mailing or deliverable to the same day with the mailing or deliverable to the same day with the mailing or deliverable to the same day with the mail matter and plate to the same day with the mail matter and plate to the same day with the same day with the mail matter and plate to the same day with the same d	rners (if any) are notified that any objections they have they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective. Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified swill be furnished to them by the Department of Mines are based and indicate the direction and distance the prome. If only in Department's copy.) It were mailed by registered mail, or delivered to the above above shown respective address
desire to make to such proposed location, or whithe drilling of a well at said proposed location we coal mines, must be received by, or filed with the a copy of this notice and accompanying plat by that forms for use in making such objections promptly on request and that all such objections ground or grounds on which such objections a posed location should be moved to overcome sa (The next paragraph is to be completed Copies of this notice and the enclosed plat named coal operators or coal owners at their or on the same day with the mailing or delive West Virginia. Additional state of the complete of the same day with the mailing or delivered to the complete of the same day with the mailing or delivered to the complete of the same day with the mailing or delivered to the complete of the same day with the mailing or delivered to the complete of the same day with the mailing or delivered to the complete of the com	rners (if any) are notified that any objections they may ich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective. Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified swill be furnished to them by the Department of Mines is must set forth as definitely as is reasonably possible the are based and indicate the direction and distance the prome. If only in Department's copy.) It were mailed by registered mail, or delivered to the above above shown respective address

DO MROS

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

PROLIBITION OF SOME OF	
BBBRGGA	
COAL OPERATOR OR COAL OWNER	
COAL OPERATOR OR COAL OWNER	
COAL OPERATOR OR COAL OWNER	
Surface: Appare	
beef .U.T	
ATOP THE PROBLEM	
. IV.W. COMMANDUO	
The understand how benefit soll	
helling at aumidu not	
sem maying the title thereto, (or as the en	
VERTICO RON FERUDA DON'T	
TO BRE DE	
tai beneath and farm or tract of lend on which to the same, who have mapped their workings operators or coal owners (if any) above to	of er ariem thou
to make to anch proposed location, or which the rilling of a well at said proposed location, or which the rilling of a well at said proposed location will earness, must be received by, or filed with the Depa y of this notice and accompanying plat by said forms for use in making such objections will pily on request and that all such objections must do or grounds on which such objections are be location should be moved to overcome same	bed
The next paragraph is to be completed only.)
opies of this notice and the cuclosed plat were	9
l coal operators or coal oweers of their above some same day with the mailing or delivery of	
Virginia,	
T application of the second of	
To the last of the	
11/24/202	
	Electron Avo. Fine the contess of t

"Section 6... If no stice objections be filed or be found by the department of mises, to said proposed location, the department of mises, to said proposed location, the department of mises, to said proposed to objections on discious and forthwelth issue to the well operator a drilling permit reciting the filing of such plat, that no objections is made the same is made that the cost operators to the location, or found thereto by the department and their files same is not been made by the cost of the same of the same is said occasion.

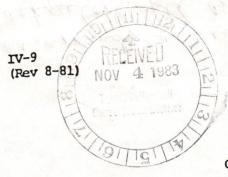


	-	Operator's	0152			LOSMIN	
	2)	Well NoAPI Well No.	47	-	097	-	0333 -PP-
3)	3)	API Well No.	State		Count	y	Permit FRAC

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

							MODRINA 2	MODIFICATION	PHRMITA
WELL TYPE	E: A Oil	w 032	_/ Gas	X		Underground stora	ge	/ Deep	/ Shallow/)
	B (If"	'Gas'', Pr	oduction	1		Watershed: T	urkey Run	deast same	10 Will puil at
LOCATION	: Eleva	tion:	1435) •		County Unsh	r 10 399	Quadrangle:	Weston
	Distri	ct: Wa	rren	Coc	Trancr		DESIGNATED A	GENT L. Jos	eph Timms, Jr.
WELL OPE	RATOR CO	onsoli	dated	Gas	Transi	Corp.	Address	115 W. Mai	n St.,
Address	145	West M	ain St	reet	- inio	001 p.		Clarksburg	, WV 26301
	Clar	ksburg	, West	VII	acks.	no with 200 s	DRILLING COM	TRACTOR:	PRETITATION
OIL & GAS	INSPECTO	OR TO B	E NOTIF	IED			Name	Company Tool	83 9 CD LA LA LA
Name	Phil	lip Tr	acy		100		Address		
Address	Gene	ral De	liver	1017					FFB 1 0 1984
	Ella	more,	WV 2			A 10 10 10 10 10 10 10 10 10 10 10 10 10	Pedrill	/ Stimulate	
PROPOSEI	D WELL W	ORK:	Drill				formation	Y / 0	IL & GAS DIVISION
			Plug off	old f	ormation_	X Perforate well (specify) Cut	& pull 5 3	1/16" & min +	1/2" casing ILC
			Other ph	nysical	change in	well (specify) Gut	nd Warren	(3110-3760)	P1. OF Train and
GEOLOGI	CAL TARG	ET FORM	MATION,		Fifth	(2530-2586) a	THU WALLEN	13111	
12) Estima	ted depth of	complete	d well, _	33	00	State of the state		feet.	
13) Appro	ximate trata	depths:	Fresh, _		25	feet; salt,	ing mined in the		/ No/
14) Appro	ximate coal	seam dept	ths: 413	-415	& 885	_887Is coal b	eing inned in the	arca.	
) CASING A	AND TUBIN	NG PROC	GRAM					CEMENT FILL-UP	PACKERS
CASING OR	1		IFICATIONS	3		FOOTAGE INTE		OR SACKS (Cubic feet)	
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	(Cubic leet)	Kinds
onductor	1.6					All Williams	110		Killar
esh water	10				2.7		550		Sizes
oal	8 1/					300	1792		Sizes
termediate	6 5/8					,	2431	200 01-2	Depths set
roduction	1. 7/2	K-55	10.5	X		3300	3300	200 Sks.	Depths see
ubing	4 4/4					A THE FIRST ONLY	410	20.0	Perforations:
iners				1	10	REUR	DEB		Top Bottom
iners		amoutos	deni mu	100	DE	LEUR	NOK)	4 Proposit 61 214	Unknown at
									this time.
	100000000000000000000000000000000000000			-X			Date		GIIIS OTING
				fallo	In a state Hill	no welled			
				(0)		OFFICE USE O			
		ar a bar				DRILLING PER	MII		19 84
	1.7-0	007-03	33-PP-	FRAC	1			March 1,	
Permit number		Washing a second and the second							ate limb ed to modelumo
				11.1	show	helow is evidence of	permission gran	ted to drill in accord	oil and Gas Inspector, (Refer
This permit co	vering the w	vell opera	tor and w	ell loca	and on th	ne reverse hereof. Not	ification must be	given to the District	Oil and Gas Inspector, (Referontractor shall notify the prop
quirements sub	the constru	ction of 1	oads, loca	ations a	nd pits for	any permitted work.	In addition, the	well operator or his c	ontractor shall notify the prop
district oil and	gas inspect	or 24 hou	rs before	actual	permitted	work has commenced	.)		t divisors appointed on t
Tlittad	work is as o	described	in the Not	ice and	Applicati	on, plat, and reclamat	ion plan, subject	to any modifications	s and conditions specified on the
reverse hereof.								d major to that date a	nd prosecuted with due diligend
Permit expires	Mar	ch 1,	1986			unless well	work is commence	ed prior to that date a	HER INSPECTIONS
I Climic Capacit			/						
100			Plat:	Ca	sing	Fee			
Bond:	Age	nt:	Mail	-	2 1	300-		-11	1
			114		7	255			
ou with	X			//				111	Deserve
OD		10	11/1	//			7-	Up	Coll and Gas
NOTE: Keep				//			7_Ad	ministrator, Office of	f Oil and Gas

		OFF	ICE USE ONLY	PACHAMPA
PERMIT MOI	DIFICATIONS		TIONS (IF ANY) TO THE PI
Will pull at le	ast 3400 fe			1 738
2) Run tubing to b	ottom and c	ement up to	3300	l Gas Treps Amost
3) Run 4-1/2" casi	ng to 3300'	and cement	with 200 sa	cks. Gar
The Wall Late				27
FOR OR BOLLS				
	/ Stimulate			
ON CONTROLL	(- 12 - 0 - 15)		Well (specify) (3) (2) (2) (2) (2) (2) (2) (2) (2) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	
				35
(X ON \		being mined in the	-REPT	
		A \$1,490		
	GEMENT PLLLIP OR SACKS (Cubic fless)			track war
		01		
		550		
	200 8%.	0000	9300	y y
		OFF	ICE USE ONLY	
This part of Form IV-2(b) is to record th	ne dates of certa	ain occurrences	and any follow
e id sidil		Date		
Application received		¥ 11	Follow-u	ip inspection(s
Well work started			Ragional Per	,, E D
Completion of the drilling				
Well Record received		h pudition, the well	is ,, motes varied I rk has commenced.)	as ,, apply for an ual permitted wo
Reclamation completed			nle, and reclamation	ami, Application,
prosecuted with due diligence.			unicss well we	
OTHER INSPECTIONS				
Reason:				Costus
Reason.	IN-			
	1 1 1			





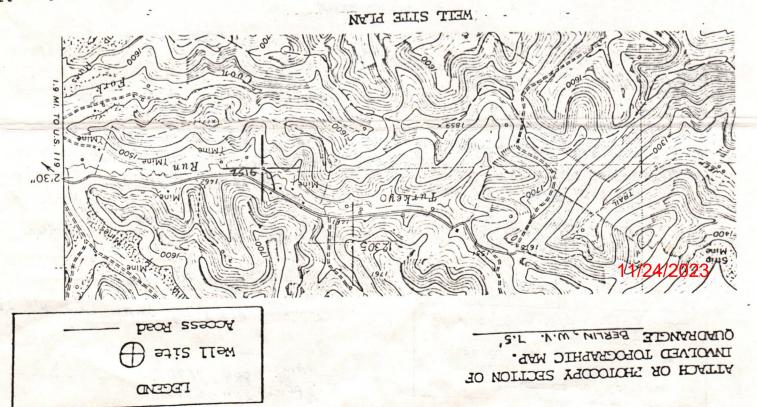
State of Mest Airginia

Bepartment of Mines Gil und Gas Bivision

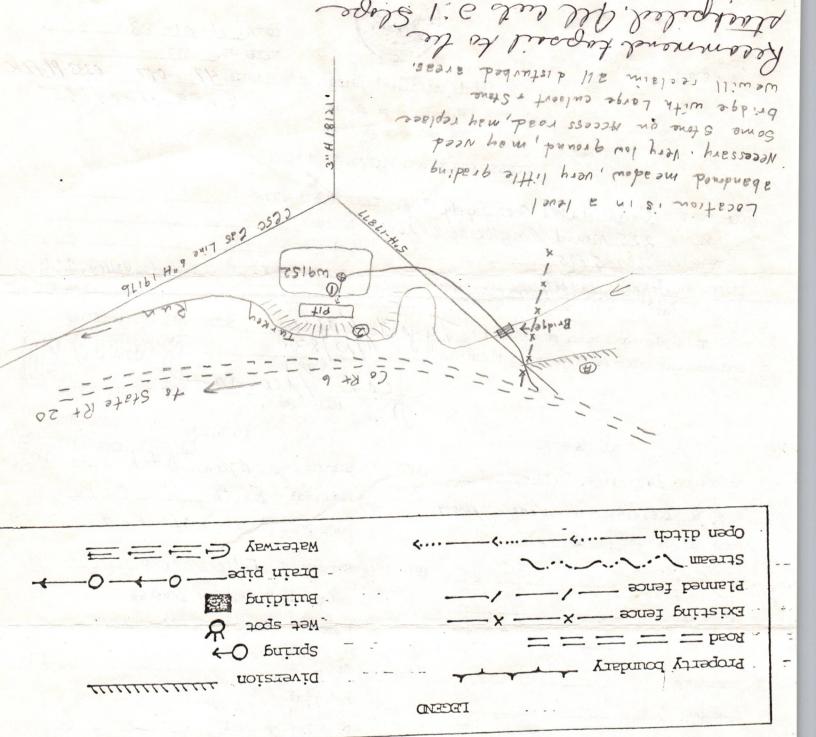
DATE 11-01-83	
WELL NO. 9152	21 = 1
API NO. 47 -097	-0333-PP-FRA
111 1 3241-	04865

CONSTRUCTION AND RECLAMATION PLAN

money NAME (an salidated 635. Juppy Lorp.	SIGNATED AGENT
Address 225 Mound Ave., Weston WV 26452	Address
Telephone 269-5495	Telephone SCD
T. 2 - 11 +	SOIL CONS. DISTRICT Tygarts Valley, S.C.D. (Agent)
Revegetation to be carried out by	
This plan has been reviewed by Tygarts	Valley SOD. All corrections
and additions become a part of this plan:	Wall was a family and the second seco
and additions because a part of	n flema EER 10 10184
	(SCD Agent)
0)	LOCATION OIL & GAS DIVISION
ACCESS ROAD	DEPT. OF MINES
$D = \frac{1}{2} \int_{-\infty}^{\infty} dx dx$ (A)	Structione Open Ditch (1)
Structure Diversion Ditch (A)	Material Earth
spacing Leading from fence opening	그렇게 하는 것이 없는 것이다.
Page Ref. Manual 2-/2	Page Ref. Manual 2-12- Fig 7
(B)	structure Filter Strip (2)
Structure (B)	Material Weeds + Evass
Spacing	
	Page Ref. Manual 2-16- 2-17
Page Ref. Manual_	(3)
Structure (C)	Structure
Spacing	Material
	Page Ref. Manual
Page Ref. Manual	and repaired if necessary. All
All structures should be inspected regularly commercial timber is to be cut and stacked and commercial timber is to be cut and stacked and commercial timber is to be fore dirt work	d all brush and small timber to be
commercial timber is to be cut and seathed are cut and removed from the site before dirt wor	k begins.
REVEGETATI	
Treatment Area I	Treatment Area II
1 Tons/acre	Lime 2 Tons/acre or correct to pH 6.5
Lime 2 Trans/acre or correct to pH 6.5	or correct to pa_ 6.5
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	Fertilizer 600 lbs/acre (10-20-20 or equivalent)
(10-20-20 or equivalent)	Mulch 2 Tons Hay or Straw Tons/acre
Mulch 2 Tons Hay or Strantons/acre	Seed* Comson Clover 5 lbs/acre
Seed*Crimson Clover 5 1bs/acre	, / A The Jacob
Orchard Grass 5 1bs/acre	Orchard Evass 5 Ibs/acre Timothy 5 lbs/acre Ky Mue Grass 5
Timothy 5 lbs/acre Ky Bilue Gras 5	Ky Blue Grass 5
*Translate all legumes such as vech, trejute	and clovers with the proper
Inoculate with 3X recommended amount.	EFARED EV Wm. D. Dawson
PLAY PR	T WM N. Dawson
MODES: Please request landouners.	200005 BOX 512, Jane Lew, WV. 26378
cooperation to protect No.	
sections for one growing season. Attach separate sheets as	Home con 7170
necessary for comments.	office 269-5495



setch to include well location, existing access road, roads to be constructed, wellsing fits and necessary structures numbered or lettered to correspond with the firstent of this plan. Include all natural drainage.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X /	Owner X / Consolidated Gas Supply Corporation
	Address 445 West Main Street
8"	Clarksburg, West Virginia 26301
	그리 보다 하다 하는 사람이 나를 보다 하는 것 같은 사람들이 걸었다.
	the provisions of Code 8 22-4-lk, and subject to the requirements of Re
	hereby designates the following person to be the agent of the undersign
purpose of receiving	process, notices, orders and other communications which may be issued un
22 of the Code of Wes	: Virginia:
Designated Agent	J. W. Hendrickson
Address	445 West Main Street
	Clarksburg, West Virginia 26301
Telephone	304-623-3611
The undersi	gned represents that said designated agent is a bona fide resident of the
	s agreed to accept the designation. This designation applies to the following
	owned or operated by the undersigned in West Virginia
The state of the s	listed below (Una space below or reverse side or attach list)
the wells	iisted below (the space below of Pederal Sant of action tast)
	회생님이 하는 회사님이 가게 되는 사람들이 이번에 다른 이번 어린 모양이다고 하는데
	있었다. 발매를 잃었다니까요 이 바쁜 사람들은 모양하는 것 같아 가셨네요. 남자나 있다.
[COMPLETE AS APPLICAB	지하는 남에 그는 이렇지도 아이지도 한다면 살아보고 사용하는 그 나라는 사용 지를 닦아 보이라고 있다.
	The undersigned is hereby recording an existing designation of agent made
	the initial adoption of Form IV-1.
	The undersigned is proposing to own or operate wells in West Virginia fo
	time, so that this designation should also be considered the registration
	undersigned with the Deputy Director.
X	The undersigned has owned and operated a well or wells in West Virginia
	year 191898, but has not heretofore appointed a designated agent.
	year matoyo, but has not heretorore appointed a designated agent.
	This designation substitutes a new designated agent for the undersigned
	owned or operated a well or wells in West Virginia since the year 19
	present designated agent of the undersigned, who will continue as such,
	able, until this new designation has been approved, is
	Agent being replaced
	Address
	Consolidated Gas Supply Corp.
	Well Owner or Operator
	By: Levelutor
ACCEPTED this Janu	ary 17 . 19 79 Its: Vice President, Apply Cas S
. Wellend	liulosi-
(Signature of de	signated agent)
Taken, subscribed and	Sworn to before me this 17th day of January , 1979 .
Notary Public	My commission expires September 13
0	
Well owner or operato	r must be a responsible officer of the corporation, trustee, individual
qualified representat	ive of owner of the well(s).

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-l2b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11 (d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantes, lessee, etc.	Royalty	Book Page
J. C. & Willa Reed	Hope Natural Gas Co	75.00 grly	

DEFACTION OF MINES, OFFICE OF OIL & GAS S) API Well OFFICE OF APPLICATION FOR A WELL WORK PERMIT 5(i) COAL OPERATOR No Street WV 26201 5 (ii) COAL OWNER(S) WITE Address None Name Acdress No. 650750 AL LESSEE WITH DEC RECEPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL Address None (See Reverse) om and the following comment John D. Talbott STREET AND NO.

121 E. Main

P.O., STATE AND ZIP CODE (or form IV-; if the well is the drilling or other work, Main St. Table, the proposed cases and Buckhannon, WV sediment control and for CERTIFIED FEE SPECIAL DELIVERY TO THE COPY OF THE APPLICATION NOT REQUIRED TO TAKE ANY ¢ RESTRICTED DELIVERY ¢ C SHOW TO WHOM AND DATE DELIVERED is, the undersigned well open an and accompanying documents SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY Oil and Cas, West Virginia Dduct ion out and cas, west virginia serviced on attached implication and implication and or delivered SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY sain circumstances) on or SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY OSTAGE AND FEES Dep ¢ RK OR DATE ace is constants by which everse side for specifics.) 1984 set upon a lease or lease Cy or any similar provision USPS is the inherently related ed? (les ded. If the answer is Yes, t line item instructions, and for instructions concerning the Motics and Application, plat, and Construction and OPERATOR Consolidated Gas Transmission Turn /ex Wo Manager of Production West Main Street Clarksburg. West Virignia Telephone



DATE:	February	7 8	,	1984
OPERATOR				-
WELL NO	. 07.5	'n		

State of Mest Birginia

OFFICE OF OIL AND GAS DEPARTMENT OF MINES

AFFIDAVIT

D	GCI	EU	VE	Secretary Control of the Control of
	FEB	10	1984	

/ISION

S+2+2 of		OIL & GAS DIV
Trace of _	West Virginia	DEFT. OF IV
County of_	Harrison	

I, L. Joseph Timms, Jr. (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Taken, Subscribed, and sworn to before me this 8th day of February, 1984.

My Commission Expires:



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit \$205445

MELL RECORD

(KIND)

Mik or Gas Well

EEL INCHES	ES E	INCH	THAT	1991	feet	Salt water none recorded
EET INCHES	ES E	S⊈ INCH	T334 G88	1991	feet	Fresh water 25
EET SE INCHES	AT ALS R		COVE WAS EN	bbls., 1st 24 hrs.		Lio de ori lio
AG HILL	- SIV -	didimitio	7111 5 7111 1 7 0 5	'sıų	.sdI	Rock Pressure
• tueme	l set in c	Le agnirta	9 1 Ju 8 811	Cu. Ft.	N92T	Volume Benson 36M Squaw
o. Ft. Date	ZISE	LED	CASING CEMEN	Гисћ		/10ths Mere, in
			1	Inch		Open Flow /10ths Water in
Perf. bottom			LAYEA	0,000		With 30 qts.
Perf. top			Liners Used	₹8₹₹	OT STAP	Date Shot 11-13-47 From
Perf. bottom			2		4₹6T 'ST	Drilling completed November
Perf. top	,		8		476T	Drilling commenced August 1,
	092F	0927	91/8 9		dress	bA
Depth set	2431	TS73				Mineral rights are owned by
	764T	77.92	- ₹8		dress	bA.
To sail	099	099	- 01		pA	The surface of tract is owned in fee
		_	13	3	rnusdo Ajuno	District Warren C
Kind of Packer	0₹	OF.	91	Jev. 1435	H	Well No. 9152
	UV	07	əziS			Location (waters)
				ores 50	Y	Farm J.C. mas T
Раскета	Left in Well	Used in Drilling	Casing and Tubing	.sV.W.33	Clarksbur	ts m isM taeW GAA assrbbA
	-: 73-1	-: 611	1		company.	Company Hope Natural Gas

Remarks	Nov 1977 Sampling Market See 58 58 58 58 58 58 58 58 58 58 58 58 58	20 100 TO THE TOTAL OF THE TOTA	988 928 928 938 938 938 938 938 938 939 939	948 928 928 938 944 949 949 949 949 949 949 94	te breit		Red rock Lime Sand Sand Slate Slate Slate Slate Slate Slate Slate Lime Lime Slate
	gg OSTR GTSC TI	Tetew Egg	25 25 25 25 25 25 26 26 26 26 26 26 26 26 26 26 26 26 26	0 180 180 180 180 180 180 180 180 180 18			Soil Lime Clay Lime Slate Lime Slate Lime Slate Lime Slate Lime Slate Lime Red rock Red rock Red rock
Remarks	Depth	Oil, Gas or Water	Bottom	qoT	Hard or Soft	Color	Formation

Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found
		885	887		
		887	985		
		985	1050	show gas	1040 45
		1050	1060		
		1060	1280		
L		1280	1320	ah aw ana	1343 45
		1320 1385	1385 1410	show gas	1343 45
		1300	1430		The same
L		1430	1450		
		1450	1580		
		1580	1600		
and the second		1600	1615		
		1615	1660	160	1 1 1 X 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		1660	1698		
		1698	1729		
		1729	1794		
		1794	1970		
		1970	1980		
		1980	2050	gas	2011
		2050	2055		
30ft		2055	2258		
		2258	2270		
ıy		2270	2360		
		2360	2400		
		2400	2410		
		2410	2450		
		2450	2472		
		2472	2530		0550
		2530	2586	show oil	2570
		2586	2600	•	
		2600	2850		
		2850	2890		478
l		290	3140	= h = = = =	17 7145 71
		3110	3160	SHOW Bas	oil 3145 31
1		3160	3300 3430		
		3 5 00 3430	3500		
l Cojoz		3500	3875	or Water	Long
Color	Hard or	3875	3900	Oil, Gas	Lispth
1		3900	4050		-
	feet	4050	41.00	L IMO	HEN E
1	feets	4100	4220	U ZZ TNO	HES L
1		4230	4300		
	109	4300	4330	NCOUNTERICE	AT ELEVA
		4330	4471	8:2516.8 #	- 100 - TO 10
	A Tagy	4471	4485	gas	4476
		4485	4490	E-PARVEDIO	dian M
		4490	4500		
1		4500	4574		
T-/ Leon	THE I	4575	4600		
	The State of the S		5 Ch.,		
h magazin	,	4702	4702		
	J PATA SEA			100000000	
	A didman-		- 2 8/16		1000
			676	PEST	5597
	Address		24-1	TUDS	1338
	top by the contract		707	500	700
T	County Trai	mz,	13		
	and the second	Flav. 1130	10	1 7 90	FQ
			Size		
		A cree J.C.			
	Take 1	A TON	Laping	Delling	AL THE
	en louisti.		Casing and	Used in	11/
					11/
					333X 01 G 0
		METT	RECOR		
		THE RESERVE TO SERVER THE PARTY OF THE PARTY	aged August North North Stade		

WEST VIRGINIA DEPARTMENT OF OIL & GAS DIVISION WELL RECOR

Permit No. Ups 333



IV-35 (Rev 8-81)

WELL TYPE:

LOCATION:



OIL & GAS DIVISION DEPT. OF MINES

District: Warren

State of Mest Virginia

Department of Mines Gil and Gas Division

Date		20,	1984
Operator			
Well No.	(9152	
Farm J	. C.	Reed	
API No.	47 -	097	-0333-PP-Fra

/ Shallow

Quadrangle Weston

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Gas X / Liquid Injection / Waste Disposal

(If "Gas," Production X / Underground Storage / Deep

County Upshur

Elevation: 1435' Watershed Turkey Run

COMPANY Consc	olidated Gas Transmission Co	orp.			_	,
ADDRESS 445 W	V. Main St., Clarksburg, WV	26301	Casing	Used in	Left	Cement fill up
DESIGNATED 2	AGENT W. A. Fox	•	Tubing	Drilling	in Well	Cu. ft.
ADDRESS 445 W	V. Main St., Clarksburg, WV	26301	Size			
SURFACE OWNE	ER John D. Talbott		20/16 Cond.		40	
ADDRESS 121 E	E. Main St., Buckhannon, WV	26201	13/10		550	
MINERAL RIG	HTS CWNER John D. Talbott		9 5/8		,	
ADDRESS 121 E	E. Main St., Buckhannon, WV	26201	8 5/8		1792	
DIL AND GAS	INSPECTOR FOR THIS WORK Forest Festival	Phillip	7		2431	
Tracy .	ADDRESS Elkins, WV 2624	lApt. 24	5 1/2		453	Pulled 37
PERMIT İSSUE Re-work	March 1, 1984		4 1/2	2270		260 Sks.
MO-SMELLERS	MMENCED March 12, 1984		3	3379	3379	200 BRS.
Re-work ORIIIIENG-COM	MPLETED March 17, 1984		2			
CONTINUOUS I	LE: PLUGGING OF DRY HOLE PROGRESSION FROM DRILLING	OR	Liners			
REWORKING. DN	VERBAL PERMISSION OBTAIN	ED	used			
ON	TARGET FORMATION Fourth,	Fifth & War	rren Sands			ef. fee
DEPTH O	TARGET FORMATION Fourth, of completed well 3427	Fifth & War	rren Sands Rotary X	/ Cable		rffee
Depth of Water s	IARGET FORMATION Fourth, of completed well 3427. strata depth: Fresh 25	Fifth & War feet feet;	rren Sands Rotary X Salt	/ Cable	Tools_	
Depth of Water s	TARGET FORMATION Fourth, of completed well 3427	Fifth & War feet feet;	rren Sands Rotary X Salt	/ Cable	Tools_	
Depth of Water seconds	Fourth, of completed well 3427 strata depth: Fresh 25 eam depths: 413-415 & 8	Fifth & War feet feet;	rren Sands Rotary X Salt	/ Cable	Tools_	
Depth of Water second s	Fourth, of completed well 3427 strata depth: Fresh 25 eam depths: 413-415 & 8	Fifth & War feet feet;	Rotary X Salt Is coal	/ Cablefeet	e Tools_	area? No
Depth of Water so Coal so Product	FORMATION Fourth, of completed well 3427 strata depth: Fresh 25 eam depths: 413-415 & 8	Fifth & Warrer	Rotary X Salt Is coal	/ Cable_feet_being mine	e Tools_ ed in the	area? No
Depth of Water s Coal se DPEN FLOW DA Product Gas:	TARGET FORMATION Fourth, of completed well 3427. strata depth: Fresh 25 eam depths: 413-415 & 8 ATA ing formation Fourth, Fif	Fifth & War feet feet; 85-887 'th & Warrer Mcf/d	Rotary X Salt Is coal Pay Oil: In:	/ Cablefeet	e Tools_ed in the	area? No
Depth of Water s Coal se DPEN FLOW DA Product Gas:	TARGET FORMATION Fourth, of completed well 3427 strata depth: Fresh 25 eam depths: 413-415 & 8 ATA ing formation Fourth, Fif Initial open flow n/a	Fifth & War feet feet; 85-887 th & Warrer Mcf/d Mcf/d	Rotary X Salt Is coal Oil: In:	/ Cablefeet being mine // zone deponitial open hal open fi	e Tools_ ed in the	area? No
Depth of Water s Coal se PEN FLOW DA Product	TARGET FORMATION Fourth, of completed well 3427 strata depth: Fresh 25 eam depths: 413-415 & 8 ATA ing formation Fourth, Fif Initial open flow 86	Fifth & War feet feet; 885-887 Th & Warrer Mcf/d Mcf/d	Rotary X Salt Is coal Oil: In:	/ Cablefeet being mine y zone dept itial open hal open fi	e Tools_ed in the	area? No fee Bbl/c Bbl/c
Depth of Water s Coal se Depth of Water s Coal se Depth of Water s Coal se Depth of Coal se	TARGET FORMATION Fourth, of completed well 3427 strata depth: Fresh 25 eam depths: 413-415 & 8 ATA ing formation Fourth, Fif Initial open flow n/a Final open flow 86 Time of open flow be	Fifth & War feet feet; 885-887 Th & Warrer Mcf/d Mcf/d tween init	Rotary X Salt Is coal Oil: In: Fin	/ Cablefeet being mine y zone dept itial open hal open fi	e Tools_ ed in the ch see per flow_ low_ n/a thouse_ color the	area? No fee Bbl/c Bbl/c
Depth of Water s Coal se	TARGET FORMATION Fourth, of completed well 3427. strata depth: Fresh 25 eam depths: 413-415 & 8 ATA ing formation Fourth, Fif Initial open flow n/a Final open flow 86 Time of open flow be rock pressure 880 p	Fifth & War feet feet; 885-887 Th & Warrer Mcf/d Mcf/d tween init sig(surface)	Rotary X Salt Is coal Oil: In: Fire tial and fire measures	/ Cable	e Tools_ ed in the th see per flow_ low_ n/a 1hours 14 hours	area? No fee Bbl/c Bbl/c
Depth of Water s Coal se Co	TARGET FORMATION Fourth. of completed well 3427. strata depth: Fresh 25 eam depths: 413-415 & 8 ATA ing formation Fourth, Fif Initial open flow n/a Final open flow 86 Time of open flow be rock pressure 880 p	Fifth & War feet feet; 885-887 Th & Warrer Mcf/d Mcf/d tween init sig(surfact completion	Rotary X Salt Is coal Oil: In: Fir	/ Cable	e Tools_ed in the ch see per flow_low_n/a hourself hourself.	area? No fee Bbl/c Bbl/c A/2023 rs shut in

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations: 3226-3230, 4 holes & 3142-3148, 6 holes. Fractured with 700 bbls. of water, 75,000# sand and 750 gal. 15% HEL.

Perforations: 2626-2630, 3 holes, 2620-2624, 3 holes, 2610-2614, 3 holes & 2570-2573, Fractured with 700 bbls. of water, 80,000# sand and 700 gal. 15% HEL. 3 holes.

Perforations: 2461-2468, 7 holes.

Fractured with 700 bbls. of water, 60,000# sand and 700 gal. 15% HEL.

WELL LOG

Coal	FORMATION COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
	Little Dunkard Big Dunkard Coal First Salt Second Salt Third Salt Maxon Little Lime Pencil Cave Big Lime Injun Squaw Gantz Fifty Foot Thirty Foot Gordon Stray Gordon Fourth Fifth Warren Total Depth		500 875 885 985 1060 1320 1600 1660 1698 1729 1794 1980 2055 2150 2225 2270 2360 2450 2530	533 885 887 1050 1280 1385 1615 1698 1729 1794 1970 2050 2150 2255 2258 2360 2400 2472 2586 3160	

(Attach separate sheets as necessary)

Consol	idated Gas	Transmissic	n Corp.	11/24/2023	
Well	Operator				
By: 1.	Murin	in/Manager	of Prod	uction	
Date:	June 21,	1984 E Te	vely		
Date:	June 21,	Manager 1984	nely	action	

IR-26 Obverse Graniet July 1947 Fracture Berniet 3-1-84

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE		API# 47	97 -	00 333 F		
ELEVATION	OPE.	OPERATOR Consoledated Stees,				
DISTRICT Wassen	TEL.					
QUADRANGLE	FAR	м	Reed			
COUNTY Upshur	WEL					
SURFACE OWNER	COMMENT	S	TEL	EPHONE		
TARGET FORMATION						
DATE STARTED NO						
WATER DEPTHS,	,			_		
COAL DEPTHS,						
	CASINO	j.				
Ranfeet of	"pipe	on	with	fill up		
Ranfeet of						
Ranfeet of						
Ranfeet of	"pipe	on	with	fill up		
				OIL AND GAS		
TD feet on						
				APR 1 5 1986		
	PLUGGI	NG		APR 1 5 1000		
Type	From	То		Pipe Removed		
			(N)			
Pit Discharge date:	Type					
		e				
Well Record received				30		
well needla ledelvea						
Date Released 4-11-8	6					
		10	- 0			
		Phill	is dro	11/24/2023		
		Inspect	or's sign	ature		

API#	47	_

LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS ·
	4		
			9

Notes

1.0 API well number (If not available, leave blank 14 digits.)	47-097-333					
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	108	•				
3.0 Depth of the repest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	feet man fee	34.				
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number no: available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg W. Va. 26301 City State Zip Code	- Seller Code				
5.0 Location of this well. (Complete (a) or (bl.) (a) For onshore wells (35 letters maximum for field name.)	West Virginia Other A-85772 Field Name W. Va County State					
(b) For OCS wells	Area Name Date of Lease Mo Day Yr OCS Lease Number	Sugaran est 16 generale 20				
(c) Name and identification number of this well. (35 letters and digits maximum.)	J. C. REED 915	2				
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)						
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank,)	General System Purchasers	Buye Cco-				
(b) Date of the contract	Mo Day Yr.					
(c) Estimated annual production	2MMcf.					
	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a) (b) and (2)				
7.0 Contract price (As of filing date Complete to 3 decimal places.)	200 1 000 000 000 000 000 000 000 000 00					
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.224					
Agency Use Only Date Received by Juris. Agency FEB 2 7 1979 Date Received by FERC	J. W. Hendrickson V.P. Name Signature PEC, 31, 1978 304-623-3611	Gas Supply				

OMB NO 036-ROJE

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGFA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse sice of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270 103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2 D. Type of Determination

Section of NGPA	Category Code	Description
102 102 102 102 102	1 2 3 4 5	New OCS Lease New onshore well (2.5 mile test) New onshore well (1,000 feet deeper test) New onshore reservoir New reservoir on old OCS Lease
103	<u>-</u>	New onshore production well
107	-	High cost natural gas
108		Stripper well

Other Purchasers Contracts

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

MARTICIIANTS: DATE: AUG 3 1373 WELL OPERATOR: Consolidated Gas Supply Corp WELL OPERATOR: Consolidated Gas Supply Corp	NONE
WELL OPERATOR: CONSONAL SUSTEM Purchasers	NUNL
WELL OPERATOR: CONSOLIDATED Cassers FIRST PURCHASER: General System Purchasers	
OTHER:	
Quantus as Section 108, strepper to	
W. Va. Department of Mines, Oil & Gas Division Oftundent Oftundent Offundent Offunde	
790227-108-097-0333	
rite Number on all Communications	
Relating to Determination of the	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
CHECK EACH 1222	
ITEM NO.	
1 FERC-121 Items not completed - Line No.	
1 FERC-121 Items not Confidence 2 IV-1 - Agent J. W. Hendrickson	
3 'IV-2 - Well Permit	
3 IV-2 - WEIZ	_
4 1V-6 - Well Plat Deepening Deepening	
5 IV-35- Well Record Drilling	Ratio
5 IV-35- Well Record 6 IV-36- Gas-Oil Test: Gas Only V Was Oil Produced?	
7 1V-39- Annual Production 3 years [EptMay Days off Line:	
- lection QI	
9 IV-48- Application for Certification. Complete? 9 IV-48- Application for Certification. 55 - 56 - 57 - 58. Complete	Affidavit Signed
9 IV-48- Application for Certification. Complete_ 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete_ Geological ChartsS	Y Map
7-26	
18 - 20	alyses
1:4000 Map Rell Table Completed: Aug. 1,1947 Date Completed: Nov. 13,1947	
(5) Date Completed 1476; \$ 3011	
D	
(5) Production Dependention: Benson #1, Squaw (5) Production Formation: Benson #1, Squaw (5) Initial Potential: 36 Mt for Benson; 136 Mcf for	Squew
(5) Initial Potential: 36 Min 101 Detail)	
Static R.P. Initially: 530# Ong.	
Other Gas Test:	.32 MCF
(6) Other od Other Gas from Annual Prodtion: 330 (413)	= 5.19 M
(7) Avg. Daily Gas from 90-day ending =/1-120 days	TOTAL From D
(8) Avg. Daily	PSIG from D
(3) Line Pressure: 35#	20/3
(3) Line Pressure: 35# (5) Oil Production: V-5 From Completion Report 3145-31 (10-17) Does lease inventory indicate enhanced recovery being (10-17)	done: 45
(10-17) Does lease inventory indicate the Notarized? 11/9	1/ 2023
	ted informati
A citional Information New York Computer program co	
A ctional Information Was Determination Objected tol	
Was Determination Objected	

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date <u>DEC. 31</u>. 1978

Operator's	
Well No.	9152
MELL NO.	1111

PI Well - 097 - 333

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. (If Applicable)

ADDRESS 145 West Nain Street Clarksturng, West inginia 26301 AB Purchase Contract No. NA And Date (Month, day and year) (Month, day	WELL OPERATOR Consolidated Gas Supply Co.	rp. DESIGNATED AGENT J. W. Hendrickson
Clarketurg, West riginia 26301 Gas Purchase Contract No. NA and Date Mater Chart Code NA NA and Date (Month, day and year) Mess of First Purchaser me; Gmm in delivered into rapplicant. In interestable pizel in explains (Streat or F. D. Sox) (City) (State)		
Mass of First Purchaser Mass of First Purchaser Mass of First Pur		
Messe of First Purchaser Same Gas is delivered into applicant's into retake pipeline registers	D.T.A.	
See of First Purchaser		(Month, day and year)
(City) (State) (Zip Code) (FERC Seller Code		royal into analianette
(City) (State) (Zip Code) FERC Buyer Code TYPE OF DETERMINATION REING SOUGHT. (I) Initial determination (See FERC Form 121.) Section of MCP) (I) Determination that increased production is the result of enhanced recovery technology. (I) Determination of a sessonally affected well. (I) Determination of a sessonally affected well. (I) Determination of a sessonally affected well. (I) M. Houndwickson V.P. Gast Supply Standard St		
TYPE OF DETERMINATION BEING SOUGHT. TYPE OF DETERMINATION BEING SOUGHT. 108 109 Initial determination (See FERC Form 121.) Section of NCPA 102 Determination that increased production is the result of enhanced recovery technology. 11	(Street or	r P. O. Box)
Type Of DETERMINATION BEING SOUGHT: 108	(Clty) (S	State) (ZIp Code)
(Certificate of Proof of Service to Purchaser) CERTIFICATE OF SERVICE This will certify that Applicant has served a complete copy of this document and attachments thereto, if any, including FERC Form 121, properly addressed and with postage prepaid upon the identified purchaser, if any, of the natural gas which is the subject of this application. (All of the above to be completed by the Operator/Applicant) The Department of Mines has received a request (X) for certification of the above described under section 108 of (NOPA). Or for determination of a seasonally affected will under Section 108 of (NOPA). This Application is assigned File No. 1022/108 0970333 Initial review of many at the left of the matural cas policy Act of 178, where we have the matural seasonally affected well under Section 108 of the option in charleston, west Virginia, or as soon therefiter as it may be heard. The subject of this application of the Application of the Operator of North Section 108 of (NOPA). The Department of Mines has received a request (X) for certification of the above described under section 108 of (NOPA). Or for determination of a seasonally affected well under Section 108 of (NOPA). In review of this evidence may be heard. There will be a public hearing, if requested, or if objection is filed. This Application is assigned File No. 1022/108 0970333 Initial review of information submitted indicates the well will is not mittled to certification and sclaimed under the Natural Gas Policy Act (NOPA). A review of this evidence is the matter may be heard. Director by Di	FERC Seller Code 004:28	FERC Buyer Code
(Certificate of Proof of Service to Purchaser) CERTIFICATE OF SERVICE This will certify that Applicant has served a complete copy of this document and attachments thereto, if any, including FERC Form 121, properly addressed and with postage prepaid upon the identified purchaser, if any, of the natural gas which is the subject of this application. (All of the above to be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and surchasers if known). The Department of Mines has received a pequest (M) for certification of the above described where the office of the Oil and Gas Division in Charleston, Mear Virginia, or as soon therefitter as it may be heard, there will be aspected where will be a public hearing, if requested, or if operator is application on the Application of the Office of the Oil and Gas Division in Charleston, Mear Virginia, or as soon therefitter as it may be heard, there will be a public hearing, if requested, or if operator as other will be a public hearing, if requested, or if operator as other will be a public hearing, if requested or operator or application as classified and any additional evidence will be made at the time appointed for a public hearing or as soon therefitter as it may be heard, there will be a public hearing, if requested, or if operator is not interfactional evidence will be made at the time appointed for a public hearing or as soon therefitter as it may be heard. WEST VIRGINIA DEPARTMENT OF MINES WEST VIRGINIA DEPARTMENT OF MINES WEST VIRGINIA DEPARTMENT OF MINES Director by	TYPE OF DETERMINATION BEING SOUGHT:	200
Signature Street	(2) Determination that increased production recovery technology.	is the result of enhanced well.
Code This will certify that Applicant has served a complete copy of this document and attachments thereto, if any, including FERC Form 121, properly addressed and with postage prepaid upon the identified purchaser, if any, of the natural gas which is the subject of this application. (All of the above to be completed by the Operator/Applicant) (To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known). The Department of Mines has received a request (M) for certification of the above described under the Natural Gas Policy Act of 1978. (NOFA). or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NOFA): or for determination of a seasonally affected well under Section 108 of (NOFA). This application is assigned File No. All interested parties are hereby notified that on the 3 day of the office of the Oil and Gas Division in Charleston, West Virginia, or as soon therefiter as it may be heard, there will be a public hearing, if requested, or if objection is filed. This Application is assigned File No. Initial review of information submitted indicates the well 1 is 1 is not emittled to certification as claimed under the Natural Cas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard. Unless objections are timely filed or a request for a hearing is made within fifteen (15) to determination. WEST VIRGINIA DEPARTMENT OF MINES WEST VIRGINIA DEPARTMENT OF MINES Director By Director		Signature fundamental Street Street or P. O. Box Clarksburg, West Virginia 26301 City State (Zip Code)
This will certify that Applicant has served a complete copy of this document and attachments thereto, if any, including FERC Form 121, properly addressed and with postage prepaid upon the identified purchaser, if any, of the natural gas which is the subject of this application. (All of the above to be completed by the Operator/Applicant) (To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known). The Department of Mines has received a request (M) for certification of the above described under the Natural Gas Policy Act of 1978, (NGPA). or for determination that increased production is the result of enhanced recovery technology mader Section 108 of (NGPA): or for determination of a seasonally affected well under Section 108 of (NGPA). All interested parties are hereby notified that on the department of the above described the office of the Oil and Cas Division in Charleston, West Virginia, or as soon therefitter as it may be heard, there will be a public hearing, if requested, or if objection is filed. This Application is assigned File No. 10222108 0970333 Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard. Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on experte motion of the department and the matter will go to determination. WEST VIRGINIA DEPARTMENT OF MINES Director By Director		Area Phone Number
This will certify that Applicant has served a complete copy of this document and attachments thereto, if any, including FERC Form 121, properly addressed and with postage prepaid upon the identified purchaser, if any, of the natural gas which is the subject of this application. (All of the above to be completed by the Operator/Applicant) (To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known). The Department of Mines has received a request (M) for certification of the above described under section 108 of (NGPA): or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA): or for determination of a seasonally affected well under Section 108 of (NGPA) at interested parties are hereby notified that on the described under Section 108 of (NGPA) at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon therefiter as it may be heard, there will be a public hearing, if requested, or if objection is filed. This Application is assigned File No. 1022010 2070333 Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Cas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard. Unless objections are timely filed or a request for a hearing is made within fifteen (15) above to determination. WEST VIRGINIA DEPARTMENT OF MINES WEST VIRGINIA DEPARTMENT OF MINES Director		불다 보고 있었다. 그렇게 하는 데 나는 데 그 나니?
the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereffer as it may be heard, there will be a public hearing, if requested, or if objection is filed. This Application is assigned File No. 7902201080976333 Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard. Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination. WEST VIRGINIA DEPARTMENT OF MINES Director By Director	and attachments thereto, if any, inclu- with postage prepaid upon the identific	ding FERC Form 121, properly addressed and ed purchaser, if any, of the natural gas
The Department of Mines has received a request. To for certification of the above described under the Natural Gas Policy Act of 1978. (NGPA): lor for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA). All interested parties are hereby notified that on the day of the objection of the objection in Charleston, West Virginia, or as soon therefiter as it may be heard, there will be a public hearing, if requested, or if objection is filed. This Application is assigned File No. 10020108 0970333 Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NCPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard. Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination. WEST VIRGINIA DEPARTMENT OF MINES WEST VIRGINIA DEPARTMENT OF MINES Director By Director	(All of the above to be completed by the Operator	(Applicant)
All interested parties are hereby notified that on the 3 day of 1977, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon therefiter as it may be heard, there will be a public hearing, if requested, or if objection is filed. This Application is assigned File No. 7902271080970333 Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard. Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination. WEST VIRGINIA DEPARTMENT OF MINES Director By Director	(To be completed by Jurisdictional Agency. Execupurchaser, if known).	ated copy to be returned to Operator/Applicant and
the office of the Oil and Gas Division in Charleston, West Virginia, or as soon therefiter as it may be heard, there will be a public hearing, if requested, or if objection is filed. This Application is assigned File No. 1902201080976333 Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard. Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination. WEST VIRGINIA DEPARTMENT OF MINES Director By Director	The Department of Mines has received well as meeting the requirements of Section (NGPA); I or for determination that increased punder Section 108 of (NGPA); Or for determination	ed a request. of for certification of the above described 102 under the Natural Gas Policy Act of 1978, production is the result of enhanced recovery technology ation of a seasonally affected well under Section 108 of (NGPA)
Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard. Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination. WEST VIRGINIA DEPARTMENT OF MINES FEB 2 7 1979 By	the office of the Oil and Gas Division in Charles be heard there will be a public hearing, if reque	sten, West Virginia, or as soon thereafter as it may
Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will west VIRGINIA DEPARTMENT OF MINES FEB 2 7 1979 Date received by	This Application is assigned File No.	702211080410333
WEST VIRGINIA DEPARTMENT OF MINES FEB 2 7 1979 Date received by	entitled to certification as claimed under the Na and any additional evidence will be made at the t	stural Cas Policy Act (NGPA) A review of this evidence
FEB 2 7 1979 Date received by By	days, a hearing will not be held except on ex par	request for a hearing is made within fifteen (15) te motion of the department and the matter will
Date received by		WEST VIRCINIA DEPARTMENT OF MINES
Date received by		Till + 1 AR
Date received by	4070	Director
Date received by		Ru
Jurisdictional Agency Title	Date received by Jurisdictional Agency	

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date <u>PEC, 31,</u> 19 78
Operator's 9152
API Well No. 47 - 097 - 333 State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

	DESIGNATED AGENT J. W. Hendrickson ADDRESS 445 West Main Street
	Clarksburg, West Virginia 26301
WELL OPERATOR Cons. Gas Supply Corp	LOCATION: Elevation
ADDRESS 445 West Main Street	Watershed TURKEY RUN
Clarksburg, W. Va.	Dist. WARREN County UPSHUR Quad. WESTON
GAS PURCHASER None; gas is de-	Gas Purchase Contract No. N/A
ADDRESS _livered into applicant's	Meter Chart CodeN/A
interstate pipeline system	Date of ContractN/A

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

Describe the search made of any records listed above.

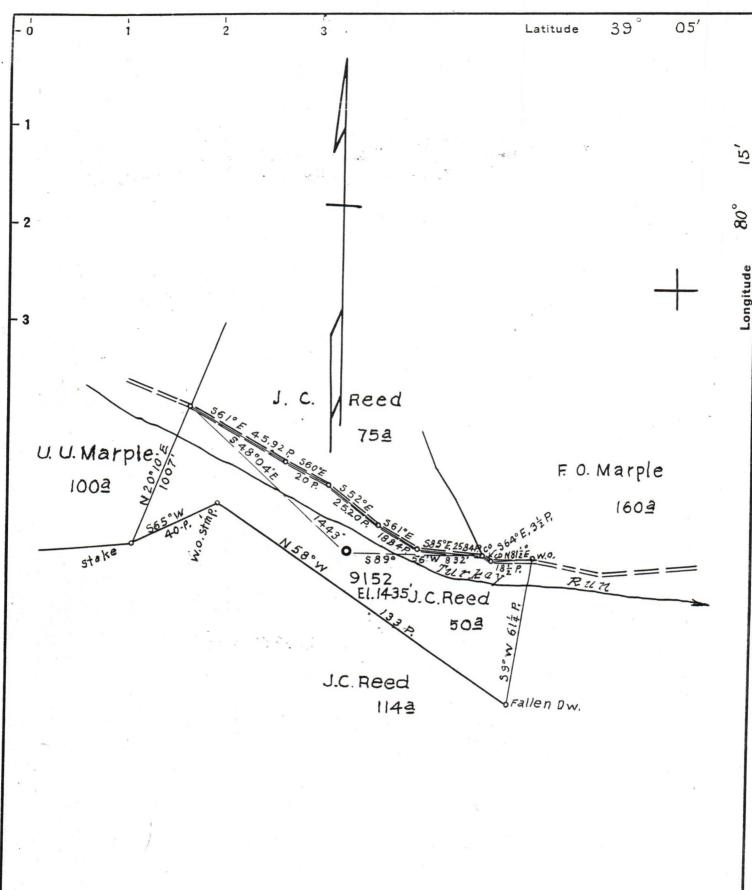
As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No χ . If yes, indicate the type and source of the information.

AFFIDAVIT

1, <u>J. W. Hendrickson</u> , having been first sworn according to law, state the	nat
I have caused to be made a diligent search of those records hereinbefore indicated in the manner	•
herein described, that the information contained in this document is true and accurate and that	
on the basis of the records and examinations hereinbefore described, and to the best of my infor	mation
knowledge and belief, the well for which this certification is sought qualifies as a stripper we	macron,
, and the second of the second	:11.
W Sendrich son	-
70000	
ORANGE OF LIBOR MITOCINITA	
STATE OF WEST VIRGINIA,	
CONTROL HADDISON	
COUNTY OF HARRISON, TO WIT:	
- Deleb D Decilor	
I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid,	
do continue that TW Hondrickson	
do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date	
DEC 3 4 1978	
the day of	esaid.
Given under my hand and official seal this $\frac{1}{2}$ day of $\frac{1}{2}$, 19 $\frac{79}{2}$	•
My term of office expires on the 13th day of September, 19 86.	
	7
	0
	10
Walth of Shoot	un
Motary Jublic 11/24/2	028
(NOME DE LA CONTRACTION OF THE C	

	0.0	63.330	TEE*E9	0EE*E9	TEE*E9	TEE • E9	, OEE • E9	63.331	63.330	63.331	₽#• ## @	- 111 - 111	TICL GRAV.
375\$	-	1 2 h C	161	5 59T	177 5	ከ 25ኚ	150	t Eht	h 9ET	196	5 29T	5 5 h2T	1978 PROD
3.84£	TEE*E9 5 09T	066°69' 5 16.T	16E°E9 5 091.	0EE*E9 h 2hT	TEE*E9 5 49T	TEE • E 9 5 E 9 T	0EE•E9 5 55T	TEE • E 9 5 95T	066°69 h hhT.	TEE*E9 h EhT	92E•E9 h 62T	TEE*E9 h EhT	DAILY AVG SPEC. GRAV.
, P	166°69 hh)50 5 10 10 10 10 10 10 10 10 10 10 10 10 10	0	0.0	0.0	o• o	0	0.0	•		0.0	0.0	
TOTAL	DEC	YON	OCT	SEP	AUG	JUL	NOF	MAY	APR	MAR.	FEB	JAN	
					MCF	IN	HLY PRODUC	GROSS MONTHLY PRODUCTION	G				
EASE 25	TOWNSHIP 5 PRE 10/07/69 LEASE LAST LINE PRESSURE	TOWNS PRE LAST	4			07 0		SPUD		•	99999 300 IN 0/71	E 6666	METER NUMBER-
36 MCF 530 PSI	OPEN FION ROCK PRES	ORIG ORIG PCT I		deligional particularity and controlled the controlled to the cont		24.79276 2.46.T/ET/T	T DE	DATE COMPLETI)DE	FORMATION CODE WESTON	OMPANY FOR



PART	TAL PLUG + FRAC	Ø
New	Location	
D-111	D	

Drill Deeper......

Map Sh.57-A- 529 E 18 FB 802 P.35

Company Consolidated Gas Transmission Corp.
Address 445 West Main St., Clarksburg, WU 26301
Farm J.C. Reed
Tract Acres 50 Lease No. 56132
Well (Farm) No Serial No. 9152
Elevation (Spirit Level) 1435'
Quadrangle Weston
County Upshur District Warren
Engineer WM/Jowers
Engineer's Registration No
File NoDrawing No
Date 6-25-47 Souls 1"=40 D

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

CHARLESTON

WELL LOCATION MAP
FILE NO. 24-3351/4/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.