



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,  
Charleston, W. Va.

No coal operations

COAL OPERATOR OR COAL OWNER

None Natural Gas Company  
NAME OF WELL OPERATOR

ADDRESS

445 West Main St., Charleston, W. Va.  
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

July 9, 1944  
PROPOSED LOCATION

ADDRESS

Water  
District

L.O. Reed  
OWNER OF MINERAL RIGHTS  
Florida Ave.  
Buchanan, W. Va.

Upshur  
County

Buchanan, W. Va.  
ADDRESS

Well No 9158  
370 02  
81 12

L.O. Reed  
Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated April 25, 1944 made by J.C. & Willa Reed to None Natural Gas Company, and recorded on the 25 day of May, 1944 in the office of the County Clerk for said County in Book 228, page 67.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

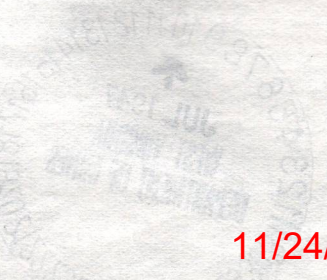
(The next paragraph is to be completed only in Department's copy.)  
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing, or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

None Natural Gas Company.

WELL OPERATOR  
445 West Main St.  
Charleston, W. Va.  
CITY OR TOWN

Well Operator  
Address



11/24/2023

Section 5. If and when objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the limits of such plat, that no objections have been made by the coal operators to the location, or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



1) Date: \_\_\_\_\_  
2) Operator's Well No. 9152  
3) API Well No. 47 - 097 - 0333 - PP-FRAC  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_)
- 5) LOCATION: Elevation: 1135' Watershed: Turkey Run  
District: Warren County: Upshur Quadrangle: Weston
- 6) WELL OPERATOR Consolidated Gas Transmission Corp. Address 1115 West Main Street, Clarksburg, West Virginia
- 7) DESIGNATED AGENT L. Joseph Timms, Jr. Address 1115 W. Main St., Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Phillip Tracy Address General Delivery Ellamore, WV 26267
- 9) DRILLING CONTRACTOR: Name Company Tools Address \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill \_\_\_\_\_ / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
Plug off old formation X / Perforate new formation X  
Other physical change in well (specify) Cut & pull 5 3/16" & run 4 1/2" casing
- 11) GEOLOGICAL TARGET FORMATION, Fifth (2530-2586) and Warren (3110-3160)
- 12) Estimated depth of completed well, 3300 feet
- 13) Approximate trata depths: Fresh, 25 feet; salt, none feet.
- 14) Approximate coal seam depths: 113-115 & 885-887 Is coal being mined in the area? Yes \_\_\_\_\_ / No X

RECEIVED  
FEB 10 1984

OIL & GAS DIVISION  
DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	16						140	Kinds
Fresh water	10						550	Sizes
Coal	8 1/1						1792	
Intermediate	6 5/8						2431	Depths set
Production	4 1/2	K-55	10.5	X		3300	3300	200 Sks.
Tubing								Perforations:
Liners								Top Bottom
(SEE REVERSE)								Unknown at this time.

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-097-0333-PP-FRAC Date March 1, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
Permit expires March 1, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BLANKET</u>	Agent: <u>[Signature]</u>	Plat: <u>MH T.S</u>	Casing <u>T.S</u>	Fee <u>000-253</u>
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[Signature]  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location. File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

11/24/2023

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PERMIT

- 1) Will pull at least 3400 feet of 5-3/16" casing.
- 2) Run tubing to bottom and cement up to 3300'
- 3) Run 4-1/2" casing to 3300' and cement with 200 sacks.

PACKERS	CEMENT TUBING OR SACKS (Lbs. per)	FOOTAGE INTERVALS		Top	Bottom
		For tubing	Left in well		
		3300	3300		
		3300	3300		
		3300	3300		
		3300	3300		

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up

Date

	Date	Follow-up inspection(s)
Application received		
Well work started		" "
Completion of the drilling process		" "
Well Record received		" "
Reclamation completed		" "

OTHER INSPECTIONS

Reason: \_\_\_\_\_

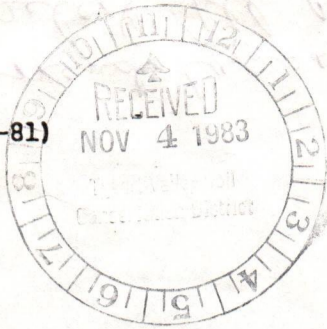
Reason: \_\_\_\_\_

*[Handwritten signature]*

For	Casing



IV-9  
(Rev 8-81)



State of West Virginia  
Department of Mines  
Oil and Gas Division

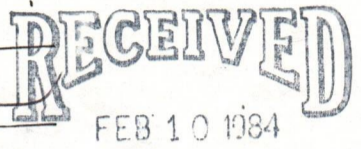
DATE 11-01-83  
WELL NO. 9152  
API NO. 47-097-0333-PP-FRC  
W.O. 3241-04865

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Consolidated Gas Supply Corp. DESIGNATED AGENT \_\_\_\_\_  
Address 225 Mound Ave., Weston WV 26452 Address \_\_\_\_\_  
Telephone 269-5495 Telephone \_\_\_\_\_  
LANDOWNER John D. Talbott SOIL CONS. DISTRICT Tygart's Valley, S.C.D.  
121 E. Main St. Buckhannon, WV (Agent)  
Revegetation to be carried out by \_\_\_\_\_

This plan has been reviewed by Tygart's Valley SCD. All corrections  
and additions become a part of this plan: 11/10/83 (Date)

Jean Freeman  
(SCD Agent)



ACCESS ROAD	LOCATION	OIL & GAS DIVISION
Structure <u>Diversion Ditch</u> (A)	Structure <u>Open Ditch</u> (1)	DEPT. OF MINES
Spacing <u>Leading from fence opening</u>	Material <u>Earth</u>	
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>2-12- Fig 7</u>	
Structure _____ (B)	Structure <u>Filter Strip</u> (2)	
Spacing _____	Material <u>Weeds + Grass</u>	
Page Ref. Manual _____	Page Ref. Manual <u>2-16 - 2-17</u>	
Structure _____ (C)	Structure _____ (3)	
Spacing _____	Material _____	
Page Ref. Manual _____	Page Ref. Manual _____	

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	
Lime <u>2</u> Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>2 Tons Hay or Straw</u> Tons/acre	
Seed* <u>Crimson Clover</u> 5 lbs/acre	
<u>Orchard Grass</u> 5 lbs/acre	
<u>Timothy</u> 5 lbs/acre	
<u>Ky Blue Grass</u> 5	

Treatment Area II	
Lime <u>2</u> Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>2 Tons Hay or Straw</u> Tons/acre	
Seed* <u>Crimson Clover</u> 5 lbs/acre	
<u>Orchard Grass</u> 5 lbs/acre	
<u>Timothy</u> 5 lbs/acre	
<u>Ky Blue Grass</u> 5	

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Wm. D. Dawson 11/24/2023


ADDRESS Box 512, Jane Lew, WV. 26378


Home PHONE NO. 884-7170  
Office 269-5495

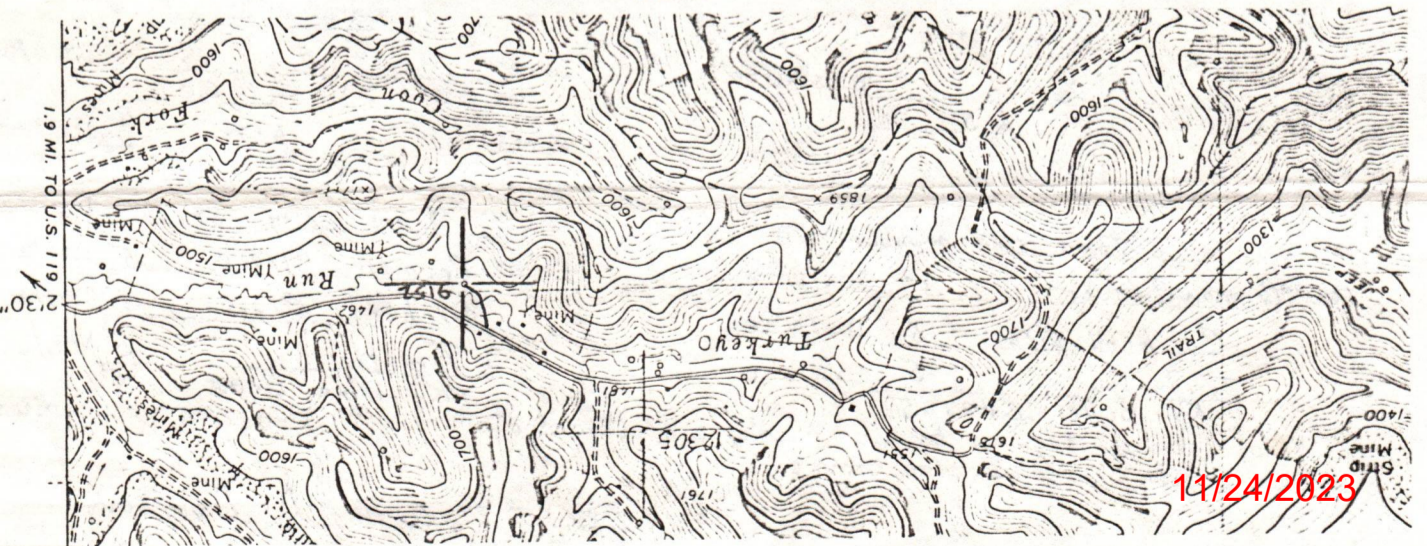
NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE BERLIN, W.V. 7.5'

LEGEND

Well Site 


Access Road 





WELL SITE PLAN


Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.


LEGEND


Property boundary 

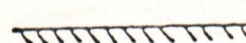
Road 


Existing fence 


Planned fence 


Stream 


Open ditch 


Division 

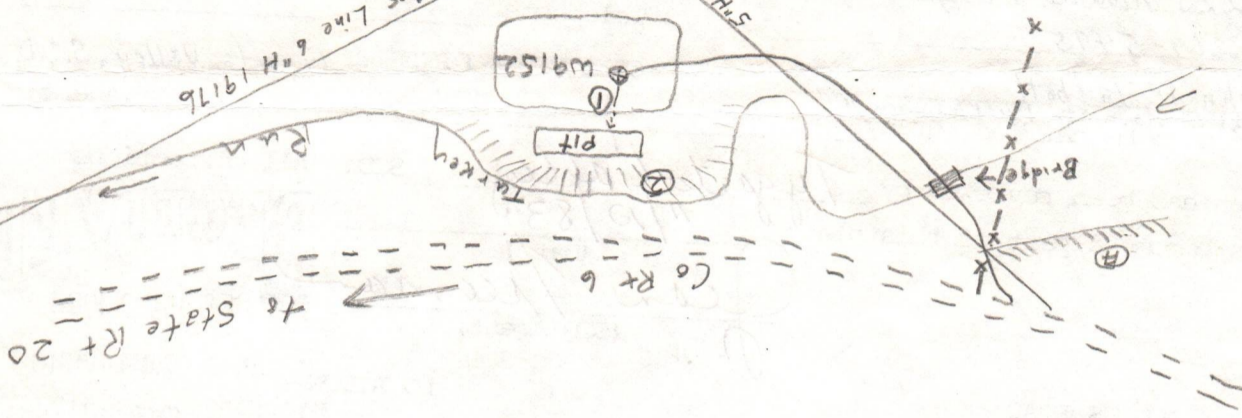
Spring 

Wet spot 

Building 

Drain pipe 

Waterway 



Location is in a level abandoned meadow, very little grading necessary. Very low ground, may need some stone on access road, may replace bridge with large culvert + stone. We will reclaim all disturbed areas. Reamored top soil to be stockpiled. All cut 2:1 slope on base.



I N S T R U C T I O N S T O A P P L I C A N T

C O N C E R N I N G T H E L I N E I T E M S :

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

C O N C E R N I N G T H E R E Q U I R E D C O P I E S F O R F I L I N G A N D S E R V I C E :

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
J. C. & Willa Reed	Hope Natural Gas Co..	75.00 qrlly	23x 67



RECORD TO BE SERVED  
 bott  
 Street  
 WV 26201

5(i) COAL OPERATOR No  
 Address  
 5(ii) COAL OWNER(S) WITH  
 Name None  
 Address  
 Name  
 Address

**No. 650750**  
**RECEIPT FOR CERTIFIED MAIL**  
 NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL  
 (See Reverse)

SENT TO  
 John D. Talbott  
 STREET AND NO.  
 121 E. Main St.  
 P.O., STATE AND ZIP CODE  
 Buckhannon, WV 26201

CERTIFIED FEE		\$
SPECIAL DELIVERY		
RESTRICTED DELIVERY		
OPTIONAL SERVICES RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
POSTAGE AND FEES		\$
MARK OR DATE		



MINERAL LESSEE WITH DEC  
 Name None  
 Address

and the following documents  
 (or Form IV-4 if the well is  
 the drilling or other work,  
 cable, the proposed casing and  
 Form IV-6; and  
 unless the well work is only to  
 sediment control and for

RIGHTS REGARDING THE APPLICATION  
 OF THE COPY OF THE APPLICATION  
 NOT REQUIRED TO TAKE ANY

the undersigned well op  
 and accompanying documents  
 Oil and Gas, West Virginia  
 described on attached Application  
 Application, the plat, and the  
 and or certified mail or delivered  
 (in circumstances) on or

act or contracts by which  
 (reverse side for specifics.)

used upon a lease or leases  
 by or any similar provision  
 it is not inherently related  
 and?  Yes  No

ded. If the answer is Yes,

Line item instructions, and for instructions concerning  
 the Notice and Application, plat, and Construction and

WELL  
 OPERATOR Consolidated Gas Transmission  
 BY J. L. Swinn by W. L. Lively  
 Its Manager of Production  
 Address 1415 West Main Street  
Clarksburg, West Virginia  
 Telephone 623-8000

CONSOL. GAS SUPPLY CORP. Attn: Production Dept. Well 9152



DATE: February 8, 1984  
OPERATOR'S  
WELL NO.: 9152  
API NO: 47 - 097 - 0333  
State County Permits

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

A F F I D A V I T

RECEIVED  
FEB 10 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia

County of Harrison

I, L. Joseph Timms, Jr. (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: L. Joseph Timms, Jr.

Taken, Subscribed, and sworn to before me this 8<sup>th</sup> day of February, 1984.

Notary: Joseph D. Bradley

My Commission Expires: September 15, 1986





Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found
		885	887		
		887	985		
		985	1050	show gas	1040 45
		1050	1060		
		1060	1280		
		1280	1320		
		1320	1385	show gas	1343 45
		1385	1410		
		1410	1430		
		1430	1450		
		1450	1580		
		1580	1600		
		1600	1615		
		1615	1660		
		1660	1698		
		1698	1729		
		1729	1794		
		1794	1970		
		1970	1980		
		1980	2050	gas	2011
		2050	2055		
		2055	2258		
		2258	2270		
		2270	2360		
		2360	2400		
		2400	2410		
		2410	2450		
		2450	2472		
		2472	2530		
		2530	2586	show oil	2570
		2586	2600		
		2600	2850		
		2850	2890		
		290	310		
		3110	3160	show gas oil	3145 3150
		3160	3300		
		3300	3430		
		3430	3500		
		3500	3875		
		3875	3900		
		3900	4050		
		4050	4100		
		4100	4220		
		4220	4300		
		4300	4330		
		4330	4471		
		4471	4485	gas	4476
		4485	4490		
		4490	4500		
		4500	4574		
		4575	4600		
		4702	4702		

11/2

WEST VIRGINIA DEPARTMENT OF  
OIL & GAS DIVISION  
W E L L      R E C O R D

Permit No. Ups 333



RECEIVED

JUN 22 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date June 20, 1984

Operator's

Well No. 9152

Farm J. C. Reed

API No. 47 - 097 - 0333-PP-Fr

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production X / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /)

LOCATION: Elevation: 1435' Watershed Turkey Run  
District: Warren County Upshur Quadrangle Weston

COMPANY Consolidated Gas Transmission Corp.

ADDRESS 445 W. Main St., Clarksburg, WV 26301

DESIGNATED AGENT W. A. Fox

ADDRESS 445 W. Main St., Clarksburg, WV 26301

SURFACE OWNER John D. Talbott

ADDRESS 121 E. Main St., Buckhannon, WV 26201

MINERAL RIGHTS OWNER John D. Talbott

ADDRESS 121 E. Main St., Buckhannon, WV 26201

OIL AND GAS INSPECTOR FOR THIS WORK Phillip  
Forest Festival Terrace  
Tracy ADDRESS Elkins, WV 26241 Apt. 24

PERMIT ISSUED March 1, 1984

Re-work  
DRILLING-COMMENCED March 12, 1984

Re-work  
DRILLING-COMPLETED March 17, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.		40	
10 3/4 / 13-10"		550	
9 5/8			
8 5/8		1792	
7		2431	
5 1/2		453	Pulled 3/8 3907'
4 1/2	3379	3379	260 Sk.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Fourth, Fifth & Warren Sands Depth see perf. feet

Depth of completed well 3427 feet Rotary X / Cable Tools

Water strata depth: Fresh 25 feet; Salt feet

Coal seam depths: 413-415 & 885-887 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Fourth, Fifth & Warren Pay zone depth see perf. feet

Gas: Initial open flow n/a Mcf/d Oil: Initial open flow Bbl/d

Final open flow 86 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests n/a hours  
1724/2023

Static rock pressure 880 psig (surface measurement) after 14 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

UPPER 0333-PP-FRAC

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations: 3226-3230, 4 holes & 3142-3148, 6 holes.

Fractured with 700 bbls. of water, 75,000# sand and 750 gal. 15% HEL.

Perforations: 2626-2630, 3 holes, 2620-2624, 3 holes, 2610-2614, 3 holes & 2570-2573,

Fractured with 700 bbls. of water, 80,000# sand and 700 gal. 15% HEL. 3 holes.

Perforations: 2461-2468, 7 holes.

Fractured with 700 bbls. of water, 60,000# sand and 700 gal. 15% HEL.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Coal			413	415	
Little Dunkard			500	533	
Big Dunkard			875	885	
Coal			885	887	
First Salt			985	1050	
Second Salt			1060	1280	
Third Salt			1320	1385	
Maxon			1600	1615	
Little Lime			1660	1698	
Pencil Cave			1698	1729	
Big Lime			1729	1794	
Injun			1794	1970	
Squaw			1980	2050	
Gantz			2055	2150	
Fifty Foot			2150	2225	
Thirty Foot			2225	2258	
Gordon Stray			2270	2360	
Gordon			2360	2400	
Fourth			2450	2472	
Fifth			2530	2586	
Warren			3110	3160	
Total Depth				3427	

(Attach separate sheets as necessary)

Consolidated Gas Transmission Corp. 11/24/2023

Well Operator

By: *J. E. Gwin* Manager of Production

Date: June 21, 1984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations including



IR-26  
Obverse

67 Permit July 1947  
Fracture Permit 3-1-84

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE \_\_\_\_\_  
ELEVATION \_\_\_\_\_  
DISTRICT Wasson  
QUADRANGLE \_\_\_\_\_  
COUNTY Upshur

API# 47- 97 - 00333 F  
OPERATOR Consolidated Gas  
TELEPHONE \_\_\_\_\_  
FARM Reed  
WELL # 9152

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_  
LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED \_\_\_\_\_

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

CASING

Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up

DEPARTMENT OF ENERGY  
OIL AND GAS

TD \_\_\_\_\_ feet on \_\_\_\_\_

APR 15 1986

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_  
Well Record received \_\_\_\_\_

Date Released 4-11-86

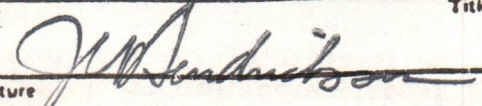
Phillip Tracy 11/24/2023  
Inspector's signature

API# 47 \_\_\_\_\_ - \_\_\_\_\_

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

1.0 API well number (If not available, leave blank. 14 digits.)	<u>47-097-333</u>			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>-</u> Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>-</u> feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u> Name		<u>004228</u> Seller Code	
	<u>445 West Main Street</u> Street			
	<u>Clarksburg</u> City	<u>W. Va.</u> State	<u>26301</u> Zip Code	
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>West Virginia Other</u> Field Name		<u>A-85772</u>	
	<u>WPSHUR</u> County		<u>W. Va.</u> State	
(b) For OCS wells	Area Name		Block Number	
	Date of Lease		OCS Lease Number	
	 Mo Day Yr			
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>J. C. REED</u>		<u>9152</u>	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u> Name		Buyer Code	
(b) Date of the contract	 Mo Day Yr			
(c) Estimated annual production	<u>2</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	---	---	---	---
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	---	---	---
9.0 Person responsible for this application:	<u>J. W. Hendrickson</u> Name			
Agency Use Only	<u>V.P. Gas Supply</u> Title			
Date Received by Juris. Agency	 Signature			
FEB 27 1979	<u>REC. 31, 1978</u> Date Application is Completed			
Date Received by FERC	<u>304-623-3611</u> Phone Number			

U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM.

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0. Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

PARTICIPANTS:

DATE: AUG 7 1975

004222

WELL OPERATOR: Consolidated Gas Supply Corp

NONE

FIRST PURCHASER: General System Purchasers

OTHER:

Qualifies as Section 108, stripper well  
*[Signature]*

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
790227-108-097-0333  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent  J. W. Hendrickson
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening
- 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7 IV-39- Annual Production 3 years
- 8 IV-40- 90 day Production 91 (Excl. - Nov) Days off Line:
- 9 IV-48- Application for Certification. Complete?  Affidavit Signed
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete
- 18 - 28 Other: Survey  Logs  Geological Charts  Structure Map

1:4000 Map  Well Tabulations  Gas Analyses

(5) Date Completed: Aug. 1, 1947 Deepened

(5) Production Depth: 4476; # 2011

(5) Production Formation: Benson #1; Squaw

(5) Initial Potential: 36 Mcf for Benson; 136 Mcf for Squaw

(5) Static R.P. Initially: 530# org.

(6) Other Gas Test: —

(7) Avg. Daily Gas from Annual Production:  $\frac{1755}{330} = 5.32 \text{ MCF}$

(8) Avg. Daily Gas from 90-day endit. w/1-120 days  $\frac{473}{91} = 5.19 \text{ MCF}$

(8) Line Pressure: 25# PSIG from D

(5) Oil Production: Yes From Completion Report 3145-3150; 2570;

- (10-17) Does lease inventory indicate enhanced recovery being done: Yes
- (10-17) Is affidavit signed? Yes Notarized? 11/24/2023
- Does official well record with the Department confirm the submitted information
- Additional Information  Does computer program confirm?
- Was Determination Objected to?  By Whom?

Date DEC. 31, 1978

Operator's Well No. 9152

API Well No. 47 - 097 - 333  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

Clarksburg, West Virginia 26301

Gas Purchase Contract No. NA and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code NA

Name of First Purchaser None; Gas is delivered into applicant's

interstate pipeline system

(Street or P. O. Box)  
(City) (State) (Zip Code)

FERC Seller Code 00428

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

J. W. Hendrickson V.P. Gas Supply  
Name (Print) Title

J. W. Hendrickson  
Signature

445 West Main Street  
Street or P. O. Box

Clarksburg, West Virginia 26301  
City State (Zip Code)

(304) 623-3611  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

CERTIFICATE OF SERVICE

This will certify that Applicant has served a complete copy of this document and attachments thereto, if any, including FERC Form 121, properly addressed and with postage prepaid upon the identified purchaser, if any, of the natural gas which is the subject of this application.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section 108 under the Natural Gas Policy Act of 1978, (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the 3 day of Aug, 1979, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. 7902271080970333

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert L. ...  
Director

FEB 27 1979

Date received by \_\_\_\_\_  
Jurisdictional Agency

By \_\_\_\_\_  
Title \_\_\_\_\_

11/24/2023

Date DEC. 31, 19 78

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 9152

API Well No. 47 - 097 - 333  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation 1435

ADDRESS 445 West Main Street

Watershed TURKEY RUN

Clarksburg, W. Va.

Dist. WARREN County UPSHUR Quad. WESTON

GAS PURCHASER None; gas is de-

Gas Purchase Contract No. N/A

ADDRESS livered into applicant's

Meter Chart Code N/A

interstate pipeline system

Date of Contract N/A

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

11/24/2023

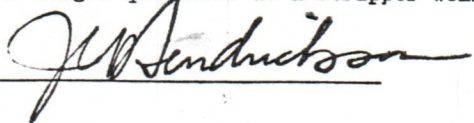
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



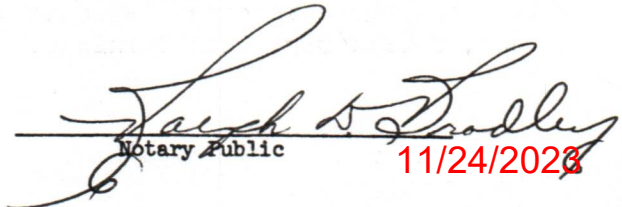
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the DEC 31 1978 day of 19, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 7 day of Feb., 19 79.

My term of office expires on the 13th day of September, 19 86.

  
Notary Public  
11/24/2023

(NOTORIAL SEAL)



CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 9152  
 COMPANY FORMATION CODE 0  
 DISTRICT WESTON  
 COUNTY 97  
 METER NUMBER-999999999  
 ROCK PRESSURE 300 IN 0/71  
 PERMIT NUMBER 333

DATE COMPLETED 11/13/1947  
 DATE INTO LINE 9/26/47  
 SPUD DATE 0/0/0

ORIG OPEN FLOW 36 MCF  
 ORIG ROCK PRES 530 PSI  
 PCT INTEREST 100.0000  
 TOWNSHIP 5  
 PRE 10/07/69 LEASE  
 LAST LINE PRESSURE 25

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	150	149	299
DAILY AVG	0	0	0	0	0	0	0	0	0	0	5	4	4
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.330	63.331	
1977 PROD	143	129	143	144	158	153	183	164	147	180	174	180	1898
DAILY AVG	4	4	4	4	5	5	5	5	4	5	5	5	5
SPEC. GRAV.	63.331	63.328	63.331	63.330	63.331	63.330	63.331	63.331	63.330	63.331	63.330	63.331	
1978 PROD	174	162	186	138	143	150	152	177	165	161	147	0	1755
DAILY AVG	5	5	6	4	4	5	4	5	5	5	4	0	5
SPEC. GRAV.	63.331	63.328	63.331	63.330	63.331	63.330	63.331	63.331	63.330	63.331	63.330	0.0	

11/24/2023

