



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

May 20, 2016

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9700229, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.


James Martin
Chief

Operator's Well No: 8008
Farm Name: REEDER, A. M.
API Well Number: 47-9700229
Permit Type: Plugging
Date Issued: 05/20/2016

Promoting a healthy environment.

05/20/2016

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

CK #
20945

9700229P

Date: April 12, 2016
Operator's Well
Well No. 608008 (A.M. Reeder #8008)
API Well No.: 47 097 - 00229

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal:
If Gas, Production _____ X Or Underground storage _____ Deep _____ Shallow X

5) Elevation: 1543 ft. Watershed: Buzzard Run
Location: Buckhannon County: Upshur Quadrangle: Berlin 7.5'
District: _____

6) Well Operator EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330

8) Oil & Gas Bryan Harris
Name: P. O. Box 157
Address: Volga, WV 26238

9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

RECEIVED
Office of Oil and Gas

MAY 17 2016

WV Department of
Environmental Protection

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan O'Hara Date 4-20-16

PLUGGING PROGNOSIS

Reeder, A.M. #1 (608008)
 Upshur Co. WV
 District, Buckhannon
 API # 47-097-00229

BY: Craig Duckworth
 DATE: 11/17/15

CURRENT STATUS:

10" csg @ 307'
 8 1/4" csg @ 1070'
 6 5/8" csg @ 2580' (packer @ 2564')
 5 3/16" csg @ 2958' (packer @ 2956')
 Elevation @ 1545'

TD: 4694'

Fresh Water @ 40' & 500' Coal @ none reported
 Saltwater @ 1012', 1165'
 Gas shows @ 1921', 2660', 2707'-2722', 4664'

1. Notify State Inspector, Brian Harris @ 304-553-6087, 48 hrs. prior to commencing operations.
2. Check TD w/wireline
3. TIH w/tbg to 4694', set 200' C1A cement plug from 4694' to 4494'. (Gas show @ 4664')
4. TOOH w/tbg to 4494', gel hole 4494' to 3800'
5. TOOH w/tbg to 3800' set 200' C1A cement plug from 3800' to 3500', (safety plug).
6. TOOH w/tbg to 3500' gel hole 3500' to 3008'.
7. TOOH w/tbg to 3008', set 100' C1A cement plug 3008' to 2908'. (5 3/16" csg @ 2958').
8. TOOH w/tbg, Free point 5 3/16" csg, cut csg @ free point, TOOH w/csg.
9. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
10. TIH w/tbg to 2908' gel hole from 2908' to 2750'.
11. TOOH w/tbg to 2750', set 250' C1A cement plug 2750' to 2500'. (gas show @ 2707'-2722', gas show @ 2660' & 6 5/8" csg @ 2580).
12. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs
13. TOOH w/tbg to 2500', gel hole 2500' to 1971'.
14. TOOH w/tbg to 1971', set 100' C1A cement plug 1971' to 1871'. (gas show @ 1921').

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15. TOOH w/tbg to 1871', gel hole 1871' to 1595'.
16. TOOH w/tbg to 1595', set 100' C1A cement plug, 1595' to 1495. (elevation @ 1545').
17. TOOH w/tbg to 1495', gel hole 1495' to 1120'
18. TOOH w/tbg to 1120', set ^{970'}150' C1A cement plug, 1120' to ~~1020'~~ ^{1070'} (8 1/4" @ 1070'). sw @ 1012'
3 1/4"
19. TOOH w/tbg, Free point 8 1/4" csg, cut csg at free point, TOOH w/csg.
20. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
21. TIH w/tbg to ^{970'} gel hole from ^{970'} to 600'.
22. TOOH w/tbg to 550', set 100' C1A cement plug, 550' to 450. (FW @ 500')
23. Free point 10" csg, cut casing @ free point, TOOH w/csg.
24. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs
25. TOOH w/tbg to 450', gel hole 450' to 360'.
26. TOOH w/tbg to 360', set 360' C1A cement plug 360' to 0'. (10" csg seat @ 307')
27. Erect monument with API#
28. Reclaim location and road to WV-DEP specifications.

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WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Ups 229
Weston S.E. Quad.
Company
Address
Farm
Location
Well No
District
Surface

Mineral
Commenced
Completed
Gato shot

Open flow
Volume
Rock Pressure
Fresh Water
Salt Water

Pittsburgh & W. Va. Gas Co.
Clarksburg, W.Va.
A. M. Reeder et ux Acres 69
Weston S.E. 4-3
8008 Elev. 1545' VA
Buckhannon Upshur County
A.M. Reeder et ux, R.D. #1
Buckhannon, W.Va.
Same
April 14, 1944
May 31, 1944
6-1-44 Depth 2706 to 2722
with 112 qts. Nitro Glycerine
30/10ths M in 1 1/2"
416,000 C.F.
1225 lbs. 24 hrs.
40' 1 blr. hr.: 500' 1/2 blr. hr.
1012' 1/2 blr. hr.; 1165' 1/2 blr. hr.

Gas Well
CASING & TUBING

10 307 307
8 1/2 1070 1070
6 5/8 2580 2580

Anchor Packer
Size 8 1/2 x 6 5/8
Depth 2576'

1-6 5/8" Csg. Shoe
1-8 1/2" Csg. Shoe

| | | | | |
|----------------------|----|-----|------|-------|
| Clay | R | S | 0 | 25 |
| Slate-Shells | Wh | S-H | 25 | 150 |
| Lime | Wh | H | 150 | 175 |
| Slate-Shell | Wh | H-S | 175 | 270 |
| Red Rock | | S | 270 | 470 |
| Slate-Shells | Wh | H-S | 470 | 490 |
| Sand | Wh | H | 490 | 510 |
| Slate | Wh | S | 510 | 630 |
| Sand | Wh | H | 630 | 675 |
| Red Rock | | S | 675 | 685 |
| Slate | Wh | S | 685 | 780 |
| Limo | Wh | H | 780 | 880 |
| Slate Shells | Wh | S-H | 880 | 994 |
| Gas Sand | Wh | H | 994 | 1016 |
| Slate-Shells | Dk | S | 1016 | 1154 |
| 1st Salt Sand | Wh | H | 1154 | 1330 |
| Slate, Shells | Dk | S-H | 1330 | 1365 |
| 2nd Salt Sand | Wh | H | 1365 | 1536 |
| Slate-Shells | Dk | H-S | 1536 | 1556 |
| Red Rock | | S | 1556 | 1656 |
| Maxon Sand | Wh | H | 1656 | 1748 |
| Slate Shells | Wh | H-S | 1748 | 1775 |
| Red Rock | | S | 1775 | 1800 |
| Slate Shells | Wh | H-S | 1800 | 1855 |
| Red Rock | | S | 1855 | 1875 |
| Big Limo | Wh | H | 1875 | 1968 |
| Big Injun | Lt | H | 1968 | 2097 |
| Slate | Wh | S | 2097 | 2100 |
| Squaw Sand | Dl | H | 2100 | 2180 |
| Slate | Wh | S | 2180 | 2183 |
| Berea, 50' & 30' Sd. | Wh | H | 2183 | 2349 |
| Slate Shells | Wh | H-S | 2349 | 2365 |
| Red Shells | R | H-S | 2365 | 2460 |
| Limo, Gritty | Wh | H | 2460 | 2475 |
| Red Rock | | S | 2475 | 2568 |
| Gordon Sand | Wh | H | 2568 | 2616 |
| Slate Shell | Wh | H-S | 2616 | 2660 |
| 5th Sand | Wh | H | 2660 | 2724 |
| Slate | Wh | S | 2724 | 2744 |
| TOTAL DEPTH | | | | 2744' |

Sh. gas 1921'

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Sh. gas 2660'
Gas 2707-2722'

WEST VIRGINIA DEPARTMENT OF M
OIL & GAS DIVISION
W E L L R E C O R D

Permit No: Ups 229-D
 Weston Quad.
 Company Pittsburgh & W.Va. Gas Company
 Address Clarksburg, W.Va.
 Farm A.M. Reeder et ux Acres 69
 Location Weston S.E 4-3
 Well No. 8008 Elev. 1540' L
 District Buckhannon Upshur County
 Surface A.M. Reeder et ux, R.D. #1,
 Buckhannon, W.Va.
 Mineral Same
 Commenced March 14, 1947
 Completed June 6, 1947
 Date shot 5-29-47 Depth 4661 to 4661
 with 90 Qts. Nitro glycerine
 Open flow 30/10ths W in 1 1/3"
 Volume 114,000 C.F.
 Rock Pressure 905 lbs. 24 hrs.

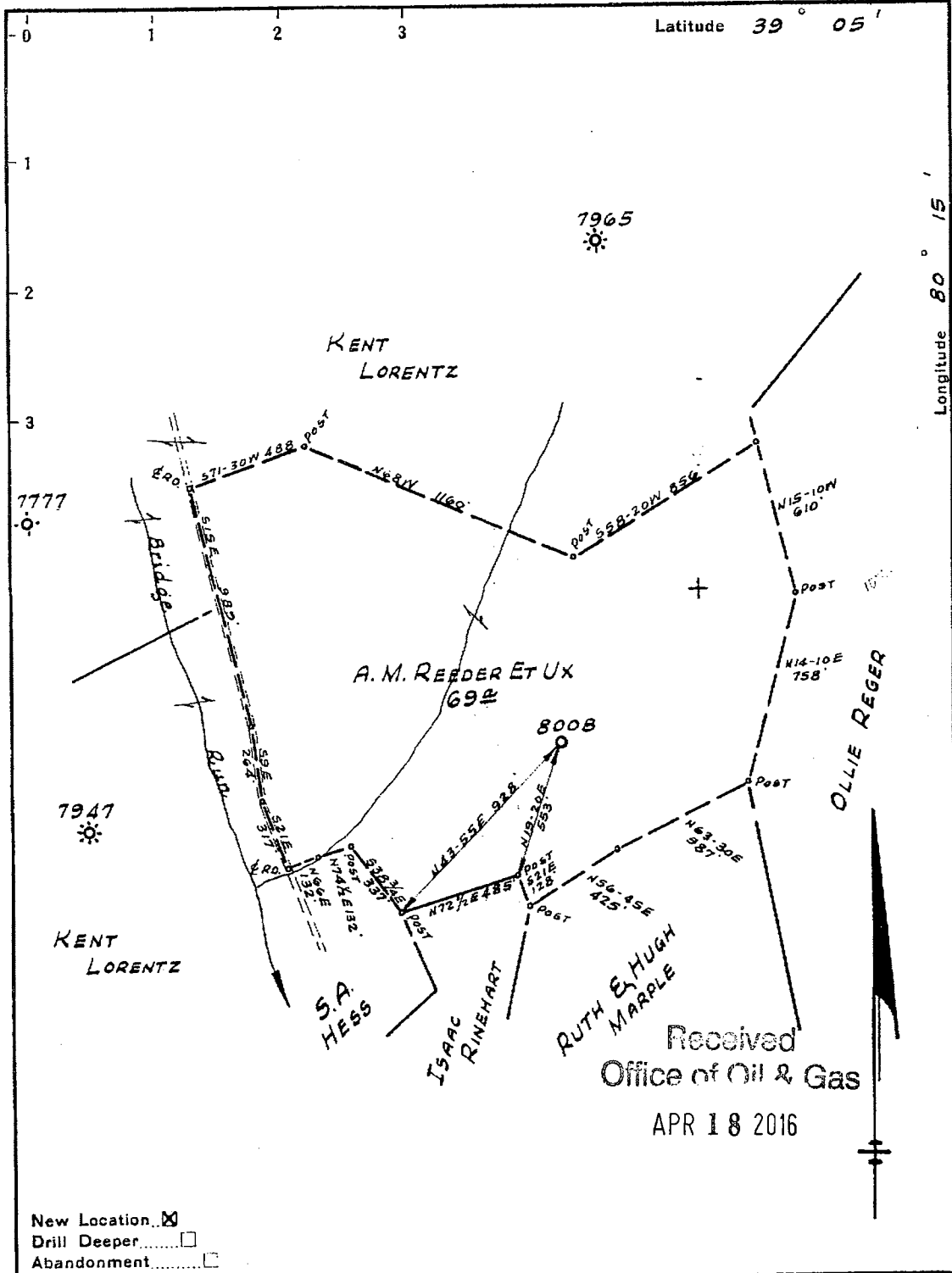
Gas Well
 CASING & TUBING
 5 3/16 2958 2958
 Bottom Hole Packer
 Size 6 5/8 x 5 3/16
 Depth 2956

DRILLED DEEPER

| | | | | |
|--------------------------------|-----|------|------|----------------------------|
| Began drilling deeper at 2744' | | | | |
| Slate-Shell Wh | H&S | 2724 | 2954 | |
| Lime Wh | H | 2954 | 2990 | |
| Slate Shell Wh | H&S | 2990 | 3150 | |
| Lime Wh | H | 3150 | 3283 | |
| Lime Wh | S | 3283 | 3298 | |
| Slate Shells Wh | H&S | 3298 | 3361 | |
| Lime Wh | H | 3361 | 3475 | |
| Slate-Shells Wh | H&S | 3475 | 3491 | |
| Lime Wh | H | 3491 | 3555 | |
| Slate Shells Wh | H&S | 3555 | 3740 | |
| Lime Wh | H | 3740 | 3774 | |
| Slate-Shells Wh | H&S | 3774 | 3922 | |
| Lime Wh | H | 3922 | 4000 | |
| Slate & Shells Wh | H&S | 4000 | 4050 | |
| Lime Gr | MI | 4050 | 4128 | |
| Slate & Shells Wh | H&S | 4128 | 4256 | |
| Lime Bl | H | 4256 | 4321 | |
| Broken Lime Dk | H&S | 4321 | 4351 | |
| Slate Wh | H&S | 4351 | 4365 | |
| Lime Gr Gritty | H | 4365 | 4388 | |
| Slate Shells Wh | H&S | 4388 | 4465 | |
| Riley Sand Lt | H | 4465 | 4473 | |
| S. & Shells Wh | H&S | 4473 | 4661 | |
| Benson Sand Br | H | 4661 | 4683 | Gas 4664' 62/10 W 1" Opng; |
| E-S Wh | S | 4683 | 4694 | |
| Total Depth | | | 4694 | |

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9700229P



New Location
 Drill Deeper
 Abandonment

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Company PITTSBURGH & W.Va. GAS CO.
 Address CLARKSBURG, W.Va.
 Farm A. M. REEDER ET UX
 Tract _____ Acres 69 Lease No. 22782
 Well (Farm) No. ONE Serial No. 8008
 Elevation (Spirit Level) 1545' V.A.
 Quadrangle WESTON S. E. 4 E
 County UPSHUR District BUCKHANNON
 Engineer JAMES D. JEFFERSON
 Engineer's Registration No. 1084
 File No. V-128-P-92 Drawing No. _____
 Date MAR. 2, 1944 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WPS-229

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

05/20/2016

1) Date: April 12, 2016
2) Operator's Well Number
608008 (A.M. Reeder #8008)
3) API Well No.: 47 097 - 00229
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner(s) to be served:
(a) Name William D. and Geraldine Villers ✓
Address 562 Bridge Run Road
Buckhannon, WV 26229

(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector Bryan Harris
Address P. O. Box 157
Volga, WV 26238
Telephone (304) 553-6087

5) (a) Coal Operator:
Name None
Address _____

(b) Coal Owner(s) with Declaration
Name Neva Lee Snyder ✓
P. O. Box 25
Address Lorentz, WV 26229

(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

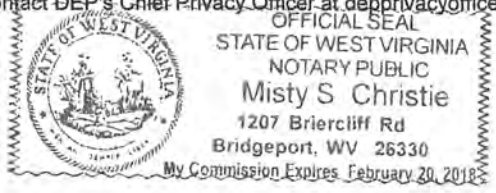
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company
By: Victoria J. Roark ✓
Its: Permitting Supervisor
Address: PO Box 280
Bridgeport, WV 26330
Telephone: (304) 848-0076

Subscribed and sworn before me this 14th day of April, 2016
Misty S. Christie Notary Public
My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Office of Oil & Gas

APR 18 2016

05/20/2016

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____

Watershed: Buzzard Run Quadrangle: Berlin 7.5'

Elevation: 1543 ft. County: Upshur District: Buckhannon

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X
Will synthetic liner be used in the pit? Yes Is so, what ml.? 10 ml 20 ml per

Proposed Disposal Method for Treated Pit Wastes:

- Land Application
- Underground Injection - UIC Permit Number _____
- Reuse (at API Number) - Various _____
- Offsite Disposal Permit #. See attached. _____
- Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc.
If oil based, what type? Synthetic, petroleum, etc.

Additives to be used? _____

Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____

If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____

Landfill or offsite name/permit number? _____

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MAY 17 2016

WV Department of
Environmental Protection

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria Roark*

Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 2nd day of May, 2016

Misty S. Christie Notary Public

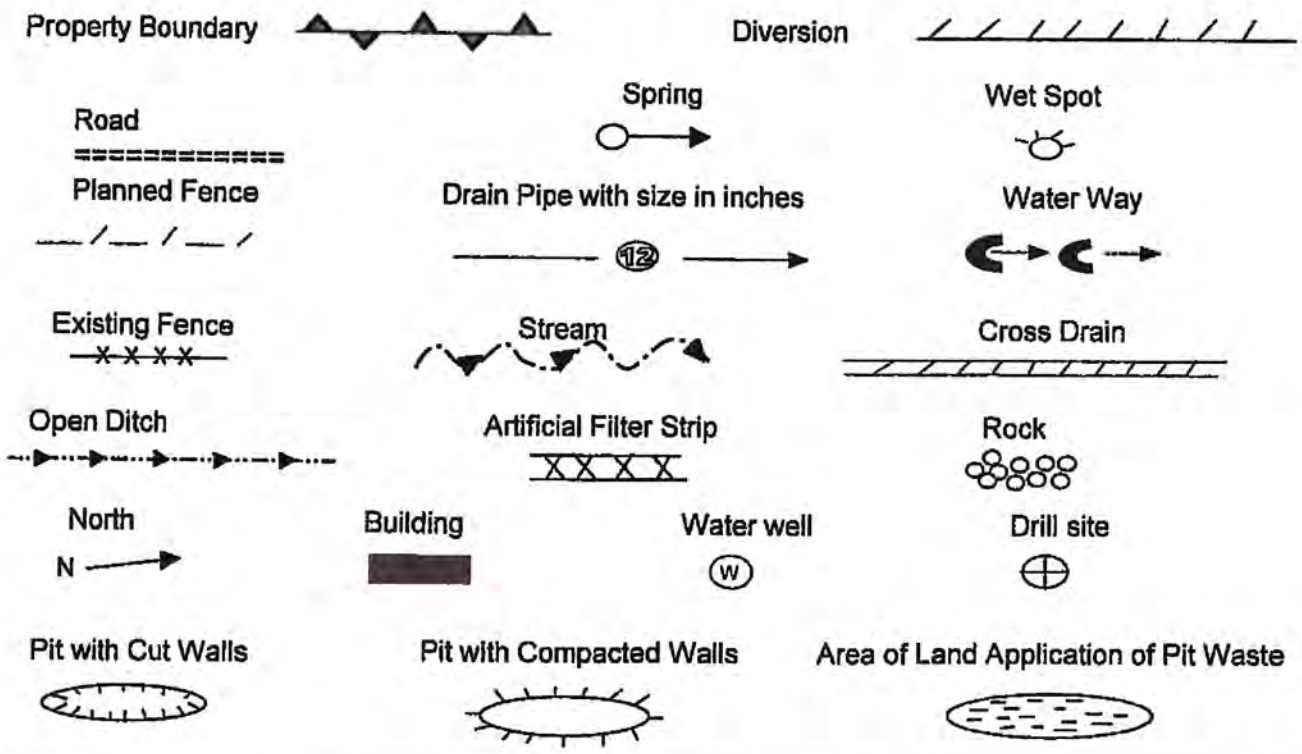
My Commission Expires 2/20/18



05/20/2016

OPERATOR'S WELL NO.:
608008 (A.M. Reeder #8008)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH _____
 Lime 3 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)
 Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

| Area I | | Area II | |
|---------------|----------|---------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Red Fescue | 40 | Red Fescue | 15 |
| Alsike Clover | 5 | Alsike Clover | 5 |
| Annual Rye | 15 | | |

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ATTACH:
 Drawing(s) of road, location, pit and proposed area for land application.
 Photocopies section of involved 7.5' topographic sheet.

Plan approved by: *Gregory Hill*

Comments: _____

Title: *Inspector* Date: *5-9-16*
 Field Reviewed? Yes No

MAY 17 2016

WV Dept.
 Environmental

EQT Production Water plan
Offsite disposals**Waste Management - Meadowfill Landfill**

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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Office of Oil and Gas
MAY 05 2016
WV Department of
Environmental Protection



9700229P

May 4, 2016

Mr. Jeff McLaughlin
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Revision of 47-097-00229

Dear Mr. McLaughlin,

Enclosed is an updated WW-9 for the above API number. The disposal method was updated from Land Application, which now requires a permit, to Reuse and Offsite Disposal. I have sent new pages to the inspectors for their signatures.

If you have any questions, please do not hesitate to contact me at (304) 848-0076.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Vicki Roark'.

Vicki Roark
Permitting Supervisor-WV

Enc.

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MAY 05 2016
WV Department of
Environmental Protection

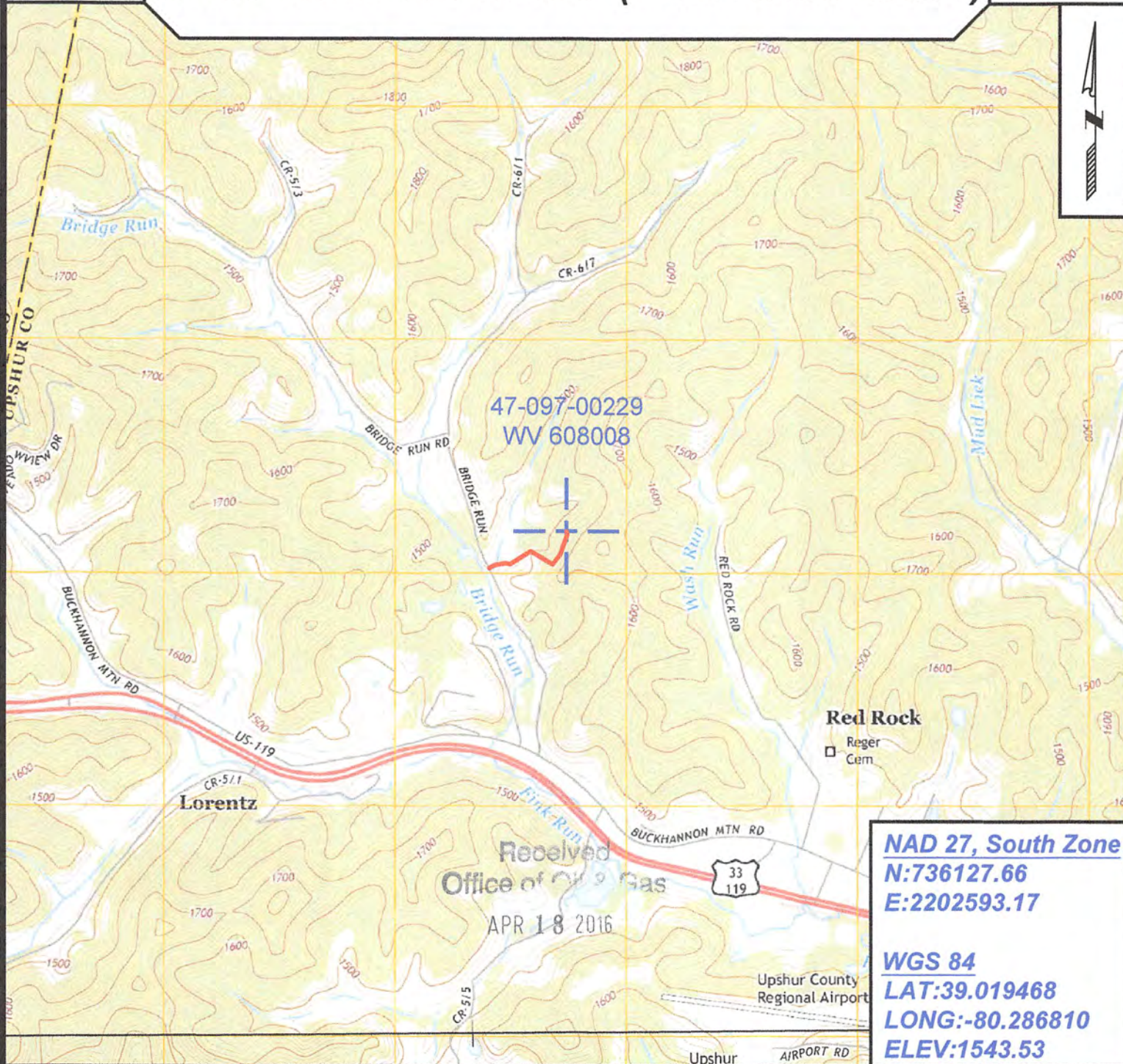
Topo Quad: Berlin 7.5' Scale: 1" = 2000'

County: Upshur Date: January 21, 2016

District: Buckhannon Project No: 39-09-00-09

47-097-00229 WV 608008 (A. M. Reeder #8008)

Topo



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330

05/20/2016



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
 LEASE NAME AND WELL No. A.M. Reeder #8008 - WV 608008 - API No. 47-097-00229

POTENTIAL SAMPLE LOCATIONS

Site: 1 Spacing: 967 +/- Owner: William D. & Geraldine M. Villers
 Address: 562 Bridge Run Rd. Buckhannon, WV 26201 Phone No. _____
 Comments: Pond

Site: 2 Spacing: 319 +/- Owner: William D. & Geraldine M. Villers
 Address: 562 Bridge Run Rd. Buckhannon, WV 26201 Phone No. _____
 Comments: Pond

Site: 3 Spacing: 497 +/- Owner: William D. & Geraldine M. Villers
 Address: 562 Bridge Run Rd. Buckhannon, WV 26201 Phone No. _____
 Comments: Cistern

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 APR 18 2016

BIRCH RIVER OFFICE

237 Birch River Road
 Birch River, WV 26610
 phone: 304-649-8606
 fax: 304-649-8608

BRIDGEPORT OFFICE

172 Thompson Drive
 Bridgeport, WV 26330
 phone: 304-848-5035
 fax: 304-848-5037

ALUM CREEK OFFICE

P.O. Box 108 • 1413 Childress Rd
 Alum Creek, WV 25003
 phone: 304-756-2949
 fax: 304-756-2948

MARTINSBURG OFFICE

25 Lights Addition Drive
 Martinsburg, WV 25404
 phone: 304-901-2162
 fax: 304-901-2182

05/20/2016

Topo Quad: Berlin 7.5' Scale: 1" = 2000'

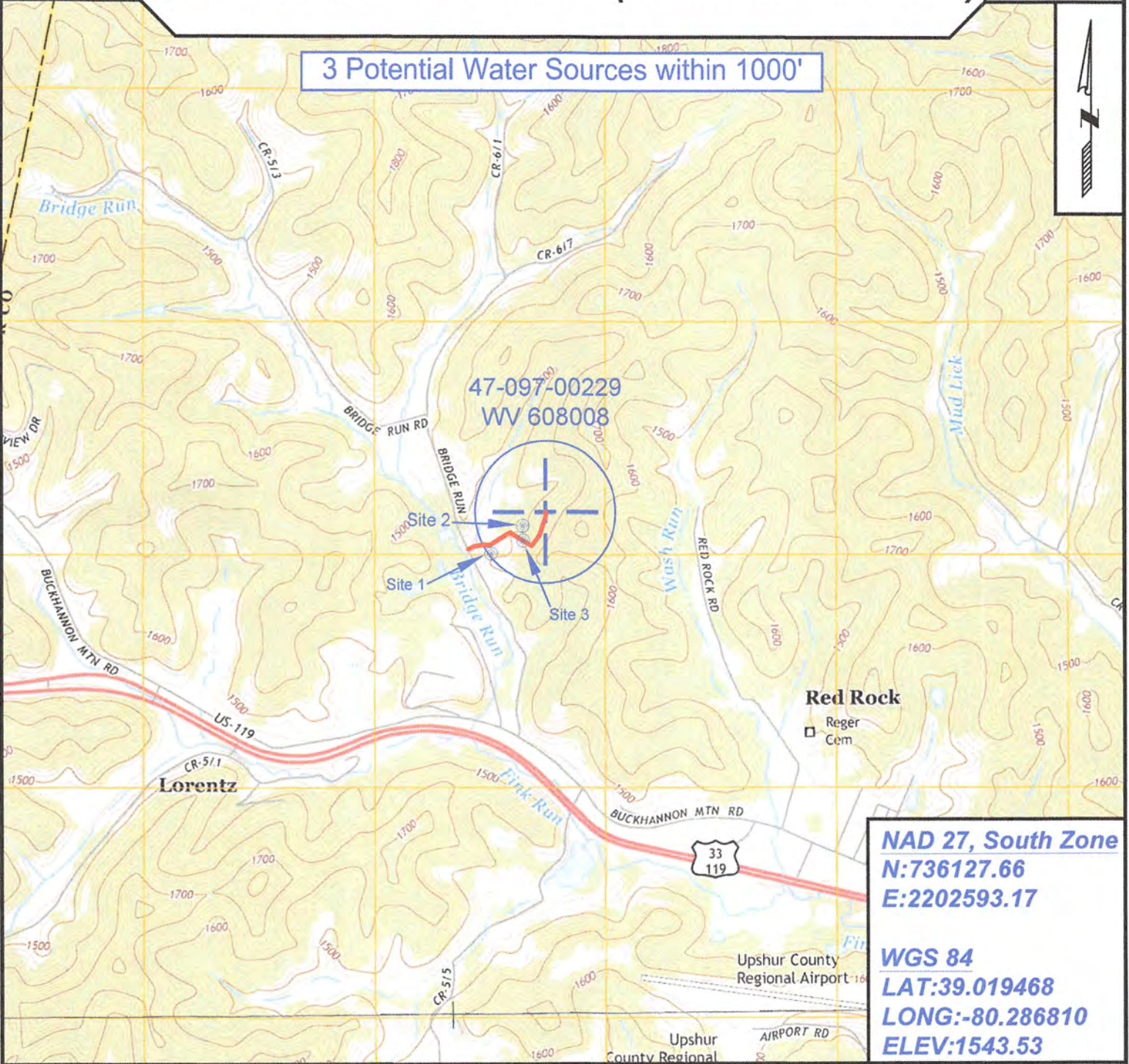
County: Upshur Date: January 21, 2016

District: Buckhannon Project No: 39-09-00-09

Water

47-097-00229 WV 608008 (A. M. Reeder #8008)

3 Potential Water Sources within 1000'



47-097-00229
WV 608008

Site 2
Site 1
Site 3

Red Rock
Reger Cem

Lorentz



Upshur County Regional Airport

Upshur County Regional

NAD 27, South Zone
N:736127.66
E:2202593.17

WGS 84
LAT:39.019468
LONG:-80.286810
ELEV:1543.53



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1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
Received
P.O. Box 280
Bridgeport, WV 26330
18 2016
05/20/2016

