



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Earl Ray Tomblin , Governor
Randy C. Huffman , Cabinet Secretary
www.dep.wv.gov

Friday, November 04, 2016
WELL WORK PERMIT
Vertical / Plugging - 2

EQT PRODUCTION COMPANY
120 PROFESSIONAL PLACE
BUILDING II
BRIDGEPORT, WV 26330

Re: Permit approval for 7755
47-097-00081-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 7755
Farm Name: ALLMAN, I. M., ETUX
U.S. WELL NUMBER: 47-097-00081-00-00
Vertical / Plugging - 2
Date Issued: 11/4/2016

Promoting a healthy environment.

11/04/2016

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: July 12, 2016
Operator's Well
Well No. 607755 (I. M. Allman #7755)
API Well No.: 47 097 - 00081

CK# 20667
\$100

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal: _____
If Gas, Production _____ X Or Underground storage _____ Deep _____ Shallow X
- 5) Elevation: 1574 ft. Watershed: Bridge Run
Location: Buckhannon County: Upshur Quadrangle: 245
District: _____
- 6) Well Operator: EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330
- 7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330
- 8) Oil & Gas: Bryan Harris
Name: P. O. Box 157
Address: Volga, WV 26238
- 9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

- 10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date 8-5-16

PLUGGING PROGNOSIS

I.M.Allman #7755
607755
District, Buckhannon
Upshur, WV
API # 47-097-00081

BY: R. Green
DATE: 12/1/15

CURRENT STATUS:

Elevation @ 1578'
TD @ 4978' (Plugged back to 4771')

10" csg @ 292'
8 1/4" csg @ 1091'
6 5/8" csg @ 2630'
3" tubing @ 4771' (set on 3" X 6 5/8" packer @ 4074')

Freshwater, @ none reported
Saltwater @ 1341'
Gas shows @ 2293', 3440', & 4741'
Oil shows @ 2854'
Coal @ none reported

1. Notify State Inspector, Bryan Harris, 304-553-6087, 24 hrs. prior to commencing operations.
2. RIH check TD.
3. TIH perforate 3" tubing from 4700' to 4600' (10 holes).
4. TIH tbg to 4700' set 100' C1A cement plug, 4700' to 4600'. (Gas show @ 4741')
5. TIH perforate 3" tubing from 4400' to 4300' (10 holes)
6. TIH to 4400' set 100' C1A cement plug 4400' to 4300'.
7. TIH perforate 3" tubing from 4200' to 4100' (10 holes)
8. TIH tbg to 4200', set 100' C1A cement plug 4200' to 4100'. TOOH tbg.
9. Free point and cut 3" tubing (EST @ 4050').TOOH tbg.
10. Set 100' C1A cement plug 50' in/out of tubing cut.
11. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
12. TOOH tbg to 3500', set 200' C1A cement plug 3500' to 3300'. (Gas show @ 3440').
13. TOOH tbg to 3300', gel hole 3300' to 2900'.
14. TOOH tbg to 2900', set 400' C1A cement plug 2900' to 2500'. (Oil show @ 2854', 6 5/8" casing seat). TOOH tbg.
15. Free point 6 5/8" casing, cut casing at free point. TOOH casing.
16. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
17. TOOH tbg to top of casing cut plug, gel hole to 2300'.
18. TOOH tbg to 2300', set 100' C1A cement plug 2300' to 2200'.(Gas show @ 2293')
19. TOOH tbg to 2200', gel hole 2200' to 1700'.
20. TOOH tbg to 1700', set 500' C1A cement plug 1700' to 1200'.(Elevation @ 1578', and saltwater @ 1341').
21. TOOH tbg to 1200', gel hole 1200' to 1100'.
22. TOOH tbg to 1100', set 200' C1A cement plug 1100' to 900'. (8 1/4" casing seat). TOOH tbg.
23. Free point 8 1/4" casing, cut casing at free point. TOOH casing.

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24. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
25. TOOH tbg to top of casing cut plug, gel hole from plug top to 350'. TOOH tbg.
26. Free point 10" casing cut casing at free point, TOOH casing.
27. If unable to cut and pull 10" casing, TIH and perforate 10" casing, with 3 holes each at 250', 200', 150', 100' and 50'.
28. TIH tbg to 350', set 350' C1A cement plug 350' to surface.
29. Erect monument with API# and date plugged.
30. Reclaim location, roads to WV-DEP specifications.

OK

JMM

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97000 81P

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

47-097-00081
607755
Permit No. Up-01
Weston S. E. Quad.

Gas Well

Company
Address
Farm
Location
Well No.
District
Surface
Mineral
Commenced
Completed
Shot
Open Flow
Volume
Rock Pressure
Water

Pittsburgh & W. Va. Gas Co.
Clarksburg, W. Va.
I. M. Allman, et ux ACRES 70
Weston S/E. 4-1
7755 ELEV. 1578
Buckhannon - Upshur County
Carl Tenney, Buckhannon, W. Va.
Roscoe Allman, et al, Clarksburg, W. Va.
July 24, 1940
Oct. 25, 1940
10/28/40 - depth 4738-4754 - 80 qts.
16/10ths water in 1-1/4 inch
50,500 c.f.
-
-

CASING & TUBING		
10	292	292
8-1/4	1091	1091
6-5/8	2630	2630
3	4771	4771

Packer - Bottom Set
Packer
Size - 6-5/8x3
Depth set - 4074

Clay	rd	s	0	80
Slate	wh	s	80	95
Red Rock	rd	s	95	118
Limo	dk	h	118	146
Slate	wh	s	146	151
Red Rock	rd	s	151	176
Limo	dk	h	176	262
Limo	dk	h	262	350
Sand	wh	h	350	372
Slate	wh	s	372	381
Limo	dk	h	381	409
Red Rock	rd	s	409	420
Limo	dk	h	420	433
Red Rock	rd	s	433	456
Limo	dk	h	456	474
Red Rock	rd	s	474	486
Limo	dk	h	486	525
Red Rock	rd	s	525	547
Limo	dk	h	547	571
Red Rock	rd	s	571	591
Limo	dk	h	591	612
Red Rock	rd	s	612	632
Limo	dk	h	632	660
Slate	wh	s	660	672
Limo	dk	h	672	686
Slate	wh	s	682	706
Limo	dk	h	706	720
Slate	wh	s	720	746
Red Rock	rd	s	746	782
Slate	wh	s	782	844
Limo	dk	h	844	890
Slate	wh	s	890	934
Limo	dk	h	934	1054
Slate	wh	s	1054	1058
B. Dunk. Sd.	wh	h	1058	1090
Slate	wh	s	1090	1095
Limo	gty	h	1095	1135
Slate	wh	s	1135	1139
Limo	dk	h	1139	1162
Slate	dk	s	1162	1184
Limo	dk	h	1184	1204
Slate	wh	s	1204	1216
Limo	dk	h	1216	1243
1st Salt S	wh	h	1243	1351
Limo	dk	s	1351	1370
Limo	dk	h	1370	1395

Sand	wh	h	1395	1439
Slate	bk	s	1439	1447
2nd Salt S.	wh	h	1447	1743
Red Rock	rd	s	1743	1816
Limo	wh	h	1816	1827
Maxon Sand	wh	h	1827	1882
Slate&Shells	wh	s	1882	1898
Red Rock	rd	s	1898	1948
Limo	dk	h	1948	1961
Slate	wh	s	1961	1972
Limo	dk	h	1972	1994
Slate	wh	s	1994	2021
Big Limo	wh	h	2021	2124
Big Injun	wh	h	2124	2241
Slate	wh	s	2241	2252
Squaw Sand	wh	h	2252	2296
Slate	wh	s	2296	2308
Boron Sand	wh	h	2308	2422
Slate	wh	s	2422	2427
100' Sand	wh	h	2427	2535
Slate	wh	s	2535	2537
Limo	dk	h	2537	2555
Red Limo	rd	h	2555	2563
Limo	gr	h	2563	2577
Slate	wh	s	2577	2581
Sand	wh	h	2581	2601
Limo	rd	h	2601	2609
Broken Limo	bk	s	2609	2622
Sand	wh	h	2622	2645
Limo	rd	h	2645	2650
Limo Broken	dk	h	2650	2665
Sand	wh	h	2665	2689
Slate	wh	s	2689	2698
Gordon Sand	wh	h	2698	2719
Slate	wh	s	2719	2726
4th Sand	wh	h	2726	2765
Slate&Shells	wh	s	2765	2816
5th Sand	wh	h	2816	2874
Slate&Shells	wh	s	2874	3022
Limo	dk	h	3022	3054
Slate&Shells	wh	s	3054	3089
Limo	wh	h	3089	3118
Slate & Shells	wh	s	3118	3272
Limo	dk	h	3272	3329

Sh.G 2293

Sh.O11 2854

W 1341
1 Blr.hr.

CONTINUED TO PAGE TWO

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UPS-81

Page #2.
Permit No. Up-81
WELL RECORD CONTINUED

Company Pittsburgh & W. Va. Gas Co.
Address Clarksburg, W. Va.
Farm I. M. Allman, et ux
Acres 70
Well No. 7755
Commenced July 24, 1940
Completed Oct. 25, 1940

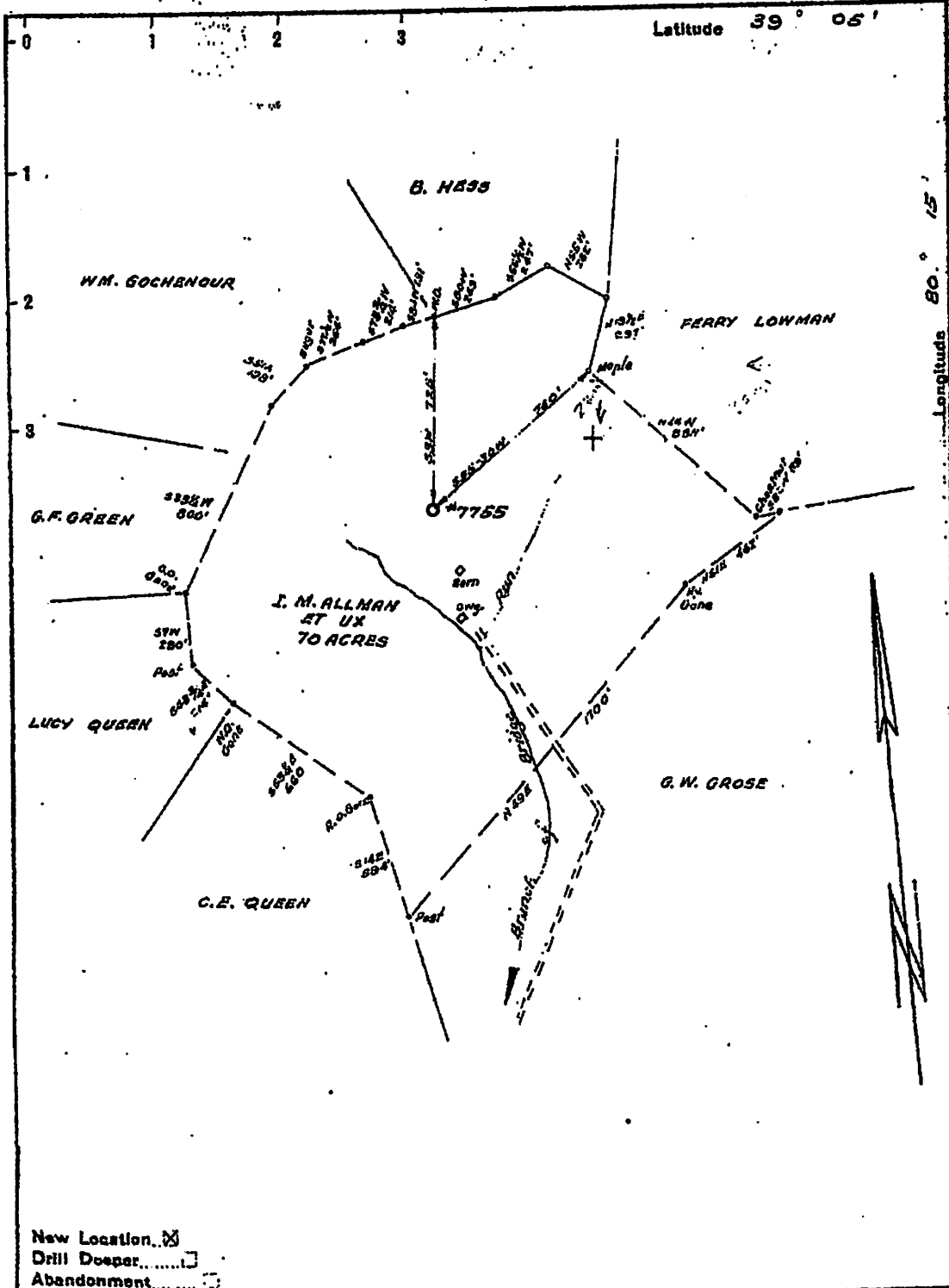
Slate&Shells	wh	s	3329	3345		
Lime	wh	h	3345	3431		
Slate&Shells	wh	s	3431	3482	Sh. Gas 5440	50/10 W 3/8"
Lime	dk	h	3482	3504		
Slate&Shells	wh	s	3504	3648		
Lime	dk	h	3648	3718		
Slate&Shells	wh	s	3718	3738		
Lime	dk	h	3738	3789		
Slate	wh	s	3789	3798		
Lime	dk	h	3798	3944		
Slate&Shells	wh	s	3944	3995		
Lime	dk	h	3995	4099	S.L. 4097	
Slate&Shells	wh	s	3099	4292		
Lime	wh	hkn	4292	4331		
Slate&Shells	wh	s	4331	4739		
Benson Sand	br	h	4739	4761	Gas 4741-4752	16/10 W 3/4"
Slate	wh	s	4761	4771	S.L. 4744	
Lime	wh	h	4771	4786		
Slate	wh	s	4786	4794		
Lime	wh	h	4794	4806		
Slate&Shells	wh	h	4806	4865		
Lime	wh	h	4865	4906		
Slate&Shells	wh	s	4906	4930		
Lime	wh	h	4930	4953		
Slate&Shells	wh	s	4953	4978		
Total Depth				4978		

Remarks:

Hole filled with Clay from 4978 - 4774
Wood Plug 4774 - 4771
Present depth 4771

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New Location
 Drill Deeper
 Abandonment

Company Pittsburgh E. W. Va. Gas Co
 Address Clarksburg, W. Va.
 Farm I. M. Allman et ux
 Tract _____ Acres 70 Lease No. 22638
 Well (Farm) No. One Serial No. 7755
 Elevation (Spirit Level) 1578' VA.
 Quadrangle Weston 3/4, 4-1
 County Upsher District Buchanan
 Engineer James D. Jeffries
 Engineer's Registration No. 1654
 File No. 78/109 Drawing No. _____
 Date July 1, 1940 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. UP-81

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

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WW-4-A
Revised 6/07

1) Date: July 12, 2016
2) Operator's Well Number
607755 (I. M. Allman #7755)
3) API Well No.: 47 097 - 00081
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner(s) to be served:
(a) Name Wayne L. and Linda M. Hinter
Address 258 Smokey Grose Road
Buckhannon, WV 26201

(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector Bryan Harris
Address P. O. Box 157
Volga, WV 26238
Telephone (304) 553-6087

5) (a) Coal Operator:
Name None
Address _____

(b) Coal Owner(s) with Declaration
Name Anna L. Weihrer
14532 Roddy Road
Address Thrumont, MD 21788

Name _____
Address _____

(c) Coal Lessee with Declaration
Name None
Address _____

Name _____
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company
By: Victoria J. Roark
Its: Permitting Supervisor
Address: PO Box 280
Bridgeport, WV 26330
Telephone: (304) 848-0076

Subscribed and sworn before me this 12th day of July, 2016
Misty S. Christie Notary Public
My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS
FLUIDS / CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: EQT PRODUCTION COMPANY OP CODE: 306686

Watershed (HUC 10): Bridge Run Quadrangle: Berlin

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes___ No X

Will a pit be used? Yes x No___

If so, please describe anticipated pit waste: Formation Fluids

Will a synthetic liner be used in the pit? Yes X No___ Is so, what ml.? 20 -10 ml

Proposed Disposal Method for Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number -- Various)
- Off Site Disposal Permit (Supply form WW-9 for disposal location. See attachment)
- Other: (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well? (vertical and horizontal)? Air, freshwater, oil based, etc. _____
If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____

If left in pit and plan to solidify what medium will be used? (cement, Lime, sawdust) _____

Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of the Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria J Roark* Received
Office of Oil & Gas

Company Official (Typed Name) Victoria J Roark AUG 19 2016

Company Official Title Permitting Supervisor - WV

Subscribed and sworn before me this 16 day of August, 2016

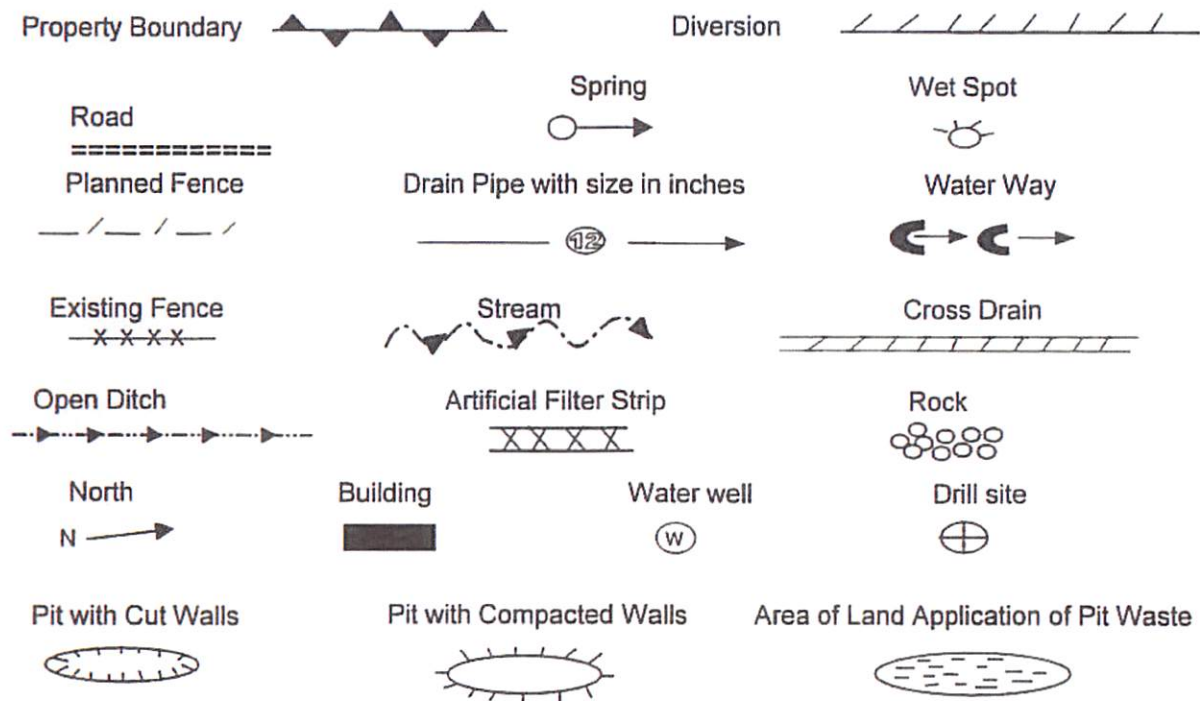
Rebecca J Wanstreet Notary Public
4-7-2020



11/04/2016

OPERATOR'S WELL NO.:
607755 (I. M. Allman #7755)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)
 Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:
 Drawing(s) of road, location, pit and proposed area for land application.
 Photocopies section of involved 7.5' topographic sheet.

Plan approved by: Bryce Harris

Comments: _____

Title: Inspector Date: 8-5-16

Field Reviewed? Yes No

EQT Production Water plan
Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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AUG 19 2016

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-097-00081 WELL NO.: WV 607755 (I. M. Allman #7755)

FARM NAME: I. M. Allman, et ux.

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Upshur DISTRICT: Buckhannon - 2

QUADRANGLE: Berlin 7.5' - 245

SURFACE OWNER: Wayne L. and Linda M. Hinter

ROYALTY OWNER: Anna Lee Weihrer, et al.

UTM GPS NORTHING: 4321043

UTM GPS EASTING: 560400 GPS ELEVATION: 480 m (1574 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____
Mapping Grade GPS X : Post Processed Differential X
Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

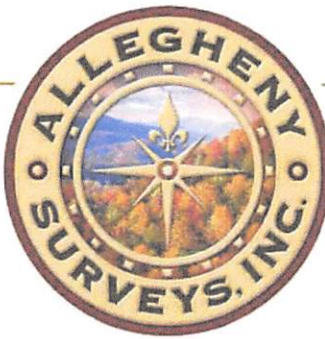
Steve Ober
Signature

PS # 2180
Title

6/22/16
Date

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POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. I. M. Allman #7755 - WV 607755 - API No. 47-097-00081

POTENTIAL SAMPLE LOCATIONS

Site: 1 Spacing: 221 +/- Owner: Wayne L. & Linda M. Hinter
Address: 288 Smokey Grose Rd., Buckhannon, WV 26201 Phone No. _____
Comments: _____

Site: 2 Spacing: 464 +/- Owner: Wayne L. & Linda M. Hinter
Address: 288 Smokey Grose Rd., Buckhannon, WV 26201 Phone No. _____
Comments: _____

Site: 3 Spacing: 471 +/- Owner: Wayne L. & Linda M. Hinter
Address: 288 Smokey Grose Rd., Buckhannon, WV 26201 Phone No. _____
Comments: _____

Site: 4 Spacing: 471 +/- Owner: Wayne L. & Linda M. Hinter
Address: 288 Smokey Grose Rd., Buckhannon, WV 26201 Phone No. _____
Comments: _____

Site: 5 Spacing: 512 +/- Owner: Wayne L. & Linda M. Hinter
Address: 288 Smokey Grose Rd., Buckhannon, WV 26201 Phone No. _____
Comments: _____

Site: 6 Spacing: 940 +/- Owner: Wayne L. & Linda M. Hinter
Address: 288 Smokey Grose Rd., Buckhannon, WV 26201 Phone No. _____
Comments: _____

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BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

MARTINSBURG OFFICE
25 Lights Addition Drive
Martinsburg, WV 25404
phone: 304-901-2162
fax: 304-901-2182

9700081A

Topo Quad: Berlin 7.5' Scale: 1" = 2000'

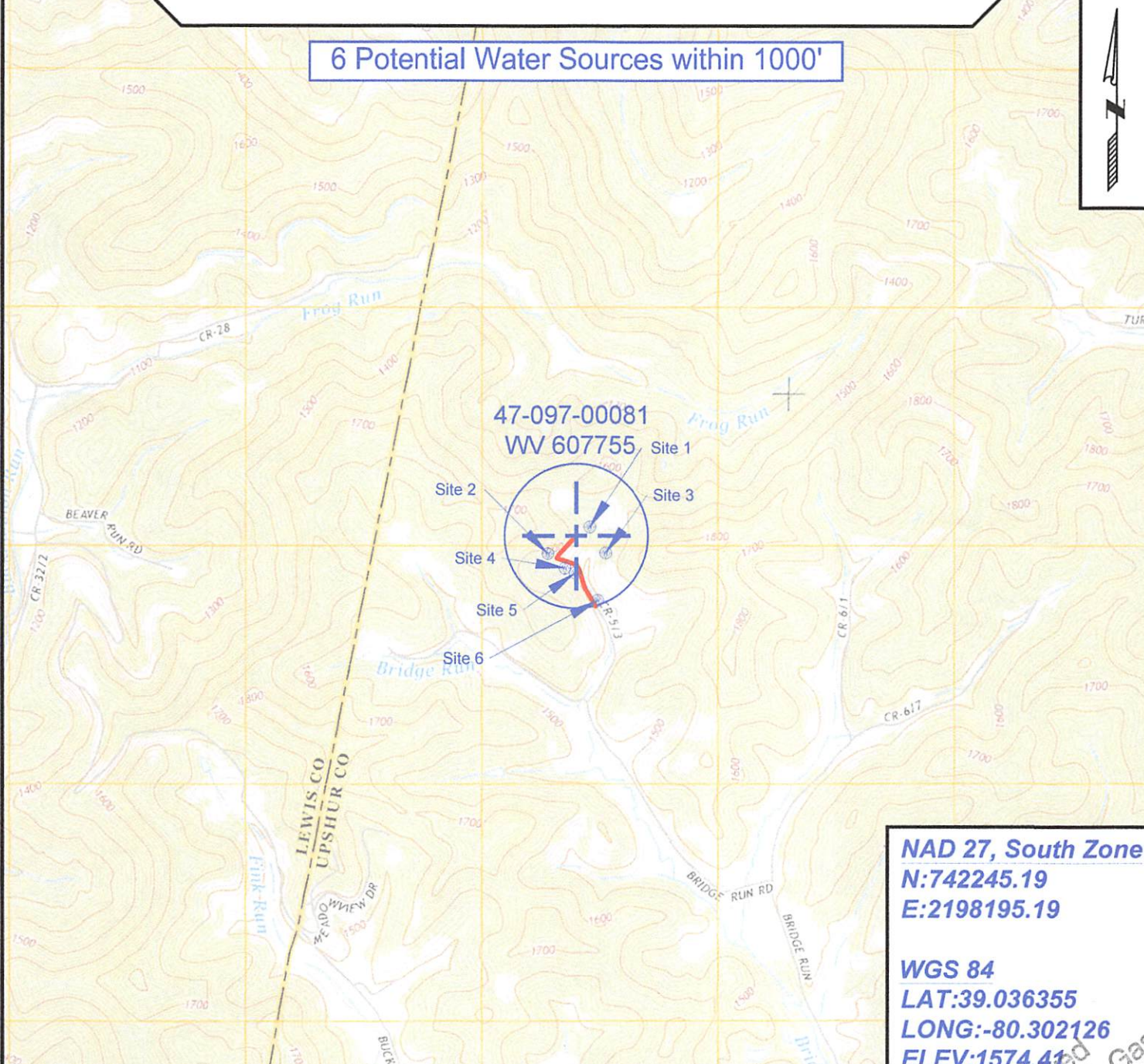
County: Upshur Date: June 16, 2016

District: Buckhannon Project No: 39-09-00-09

Water

47-097-00081 WV 607755 (I. M. Allman #7755)

6 Potential Water Sources within 1000'



NAD 27, South Zone
N:742245.19
E:2198195.19

WGS 84
LAT:39.036355
LONG:-80.302126
ELEV:1574.41



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
P.O. Box 280
Bridgeport, WV 26330

11/04/2016

Received
Office of Oil & Gas
JUL 1 2016