

State of West Virginia DEPARTMENT OF ENERGY

Well Operator's Report of Well Work

Division of Oil and Gas

TURNER, DONALD & DELORAS Operator Well No.: TURNER 3 Farm name:

LOCATION: Elevation: 732.00 Quadrangle: SHIRLEY

District:

CENTERVILLE County: TYLER
2290 Feet South of 39 Deg. 25Min. 0 Sec.
2350 Feet West of 80 Deg. 50 Min. 0 Sec. Latitude: Longitude

Company: COASTAL CORP., THE

MT/ - 2 2

P. O. BOX 4119

PARKERSBURG, WV 26104-0000

Agent: WILLIAM E. CARPENTER

Inspector: GLEN P. ROBINSON Permit Issued: 04/11/89 Well work Commenced: 4/20/89 Well work Completed: 5/31/89 Verbal Plugging Permission granted on: Rotary X Cable
Total Depth (feet)
Fresh water depths (ft) 4927 40' 70' 318' Salt water depths (ft)

Is coal being mined in area (Y/N)? N Coal Depths (ft): None

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.		
Size			 		
11 3/4	127'	127'	 71cu/ft		
8 5/8	1670'	1670'	 526cu/ft		
4 1/2	4863'	4863'	503cu/ft		
PECEIVED					
	JUN JUN	1 6 1989			
DIVISION OF OH & COA					

OIL & GAS DEPARTMENT OF ENERGY

OPEN FLOW DATA

6.00 V: •.

4082' - 4332' Producing formation Riley/Benson Pay zone depth (ft)4533' - 4719' Gas: Initial open flow 1200 MCF/d Oil: Initial open flow Final open flow 900 MCF/d Final open flow 0 Bb1/d Final open flow 900 MCF/d Final open flow 0 Time of open flow between initial and final tests Static rock Pressure 1650 psig (surface pressure) after 24 Bbl/d Hours Hours Second producing formation_

Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Final open flow MCF/d Final open flow Time of open flow between initial and final tests Bbl/d Static rock Pressure _____psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> For: COASTAL CORP., THE

Date:

tioned a desirement of the second second

Shot 14 .39 holes from 4719' to 4533' broke down w/500 gals. 15% HCL acid at 2980 lbs. ran 50 sacks of 80/100 mesh sand and 300 sacks of 20/40 mesh sand at a rate of 23.5 BPM. For a total volumn of 375 bbls. Average treating pressure was 2550 lbs., with an ISIP of 1650 lbs.

Shot 14 .39 holes form 4332' to 4082' broke down w/500 gals. 15% HCL acid at 1850 lbs. Ran 50 sacks of 80/100 mesh sand and 250 sack of 20/40 mesh sand at a rate of 22.7 BPM for a total volumn of 325 lbs. Average treating pressure was 2592 lbs. with an ISIP of 1628 lbs.

FORMATION	COLOR	HARD OR SOFT	TOP	BOTTOM	
Clay Sand Shale Shale Sand Sand/Shale S Sand Shale Sand B Lime Wier Shale Shale Shale Shale Shale	Red White Red Gray White Gray White Gray White Gray White Gray Gray Gray Gray Gray Gray	Soft Hard Soft Med Med Soft Hard Med Hard Hard Med Med Med	0 35 50 65 132 318 930 1475 1605 1630 2020 2040 2740 2990 3200	35 50 65 132 318 930 1475 1605 1630 2020 2040 2740 2990 3200 4927 4927	water 40' water 70' water 318' gas 2045'
TD .					



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

39

095-1292

10/25 (1) 95 (8292) Issued 4/11/89 Expersis Page of 4/11/91

FORM WW-2B STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

			1. P. (1)			A Company of the Comp
1) Well (Operator:_	The C	Coastal Corpo	oration		The same of the sa
2) Operat	or's Well	Number:_	Turner #3	3	(3·), EJ	levationsy 782
4) Well t	ype: (a)	Oil_/	or Ga	s_X/	D. Carlo	rangangan Tilang s . Tilangan
	(b)	If Gas:	Productio Dee	n <u>X</u> / Underg: p <u></u> /	round Storaç Shallo	ge_/
5) Propos	sed Target	Formation	n(s):Be	enson 435		
6) Propos	ed Total [epth:	5100	feet		
7) Approx	imate fres	sh water s	strata dep	ths:	50', 250', 310	1
8) Approx	imate salt	water de	epths:	1280', 1	300', 1379'	
9) Approx	imate coal	. seam dep	oths:	527 ', 528	', 559', 560'	
10) Does 1	and contai	n coal se	eams tribu	tary to acti	ive mine? Y	es/ No ^{XX} _/
	ed Well Wo				· ·	
12)						
	•	CASIN	IG AND TUB	ING PROGRAM		
TYPE	<u>s</u>	PECIFICAT	CIONS	FOOTAGE IN	ITERVALS	CEMENT
H 414/87	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4"			120'	120'	CTS
Fresh Water	8 5/8"	ERW	23#	1650 '	1650 '	By Rule 38C\$R 1811.3
Coal						38 CS & 18 11, 7, 3
<u>Intermediat</u>	e					
Production_	4 1/2"	ERW	10.50#	4 9 30'	4 9 30'	By Rule 38C\$R 1811.1
Tubing						
Liners						
PACKERS : K						
	izes epths set					
	F	or Diviso	n of Oil a	ind Gas Use	Only	
<u>5</u> Fee(s)					_	i i <u>s</u> si wpcp
SSI Plat						1 <u> 영</u> 도 WPCP _ <u>영도</u> Agent
* ************************************	·	1221 111	1		Type)	_ I <u>P</u> Agent

Page	1 of	. 1)	Date: March 23, 1989	
	WW2-A	2)	Date: <u>March 23, 1989</u> Operator's well number	
(09/	87) Copy		Turner #3	
rile	сору	3)	API Well No: 47 - <u>095</u> - <u>/2</u> 9	72
			State - County - Permi	ίt
		STATE OF WES DEPARTMENT OF ENERGY, D	IVISION OF OIL AND GAS	
		NOTICE AND APPLICATION	FOR A WELL WORK PERMIT	
4)	(a) Name	wner(s) to be served: <u>Donald & Deloras Turner</u> <u>Centerville, WV</u>	Name	
		100 100 (20 20 20 20 20 20 20 20 20 20 20 20 20 2	Address	
	(b) Name Address _	A STATE OF THE STA	(b) Coal Owner(s) with Declarati	
	(c) Name	APR 1 0 1989	Address	
	Address _			
		PORCES OF THE WAR	Name Address	
6)	Inspector Address _	Glen Robinson Mineral Wells, WV	(c) Coal Lessee with Declaration	
	Telephone	(304)489-9162	Address	
		40)-)102		
		TO THE PERSON(S) NAMED A	BOVE TAKE NOTICE THAT:	
44	Included on 8(d) o	is the information required the the code of West Virgin	red by Chapter 22B, Article 1,	
	1 certify	that as required under (Chapter 228 of the Wort Wireinin a	ode
I hav	e served	CODIES OF THIS HATICE AND	d application a location will	-
accon	ibanland di	ocuments pages I through	on the above named navtice bu	:
	Cert	onal Service (Affidavit a ified Mail (Postmarked po	attached)	
	Publ	ication (Notice of Public	ration attached)	
famil	I certify iar with	under penalty of law that the information submitted	r 22B and 38 CSR 11-18, and I agreent issued under this application. at I have personally examined and all on this application form and all	am
accac	umenco, ar	iu tiidt based on my ingiii	iry of those individuals :	-
2020	TISIDIE TO	t obtaining the informati ate, and complete.	ion, I believe that the information	n .
	I am aware	tte, and complete. that there are signific	cant penalties for submitting falso	
infor	mation, ir	cluding the possibility	of fine and imprisonment.	9
		well Operator	The Coastal Corporation	
		By:	loc M Nau	
		Its: Address	Field Supervisor	
			P. O. Box 4119 Parkersburg, WV 26104	
		Telephone	304-4283471	
Subsc	ribed and	sworn before me this 2		89
		Alaka. Va		
Му со	mmission e	ExpiresSept. 19. 1990	Notary Pub	lic
_	-			