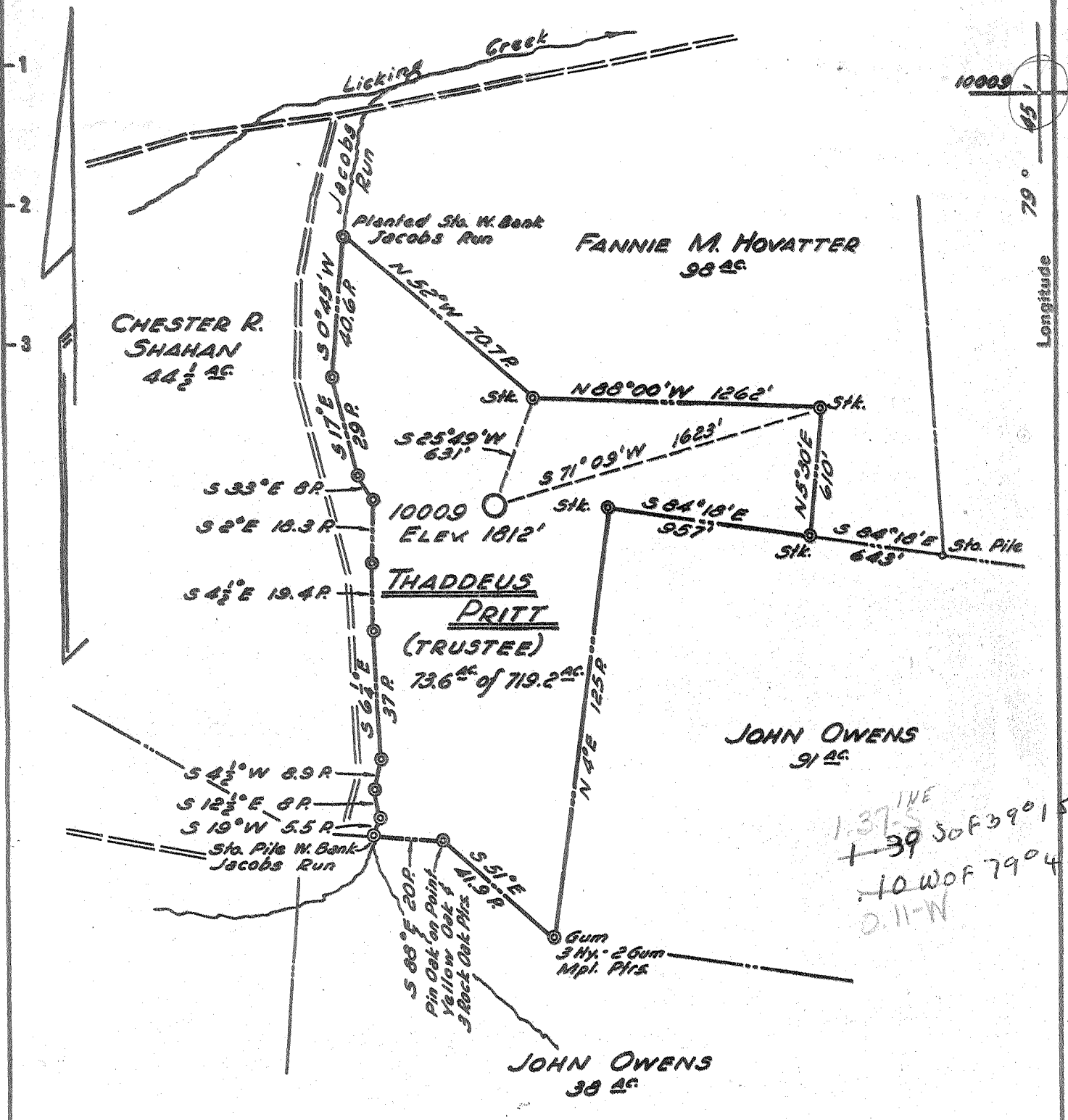


10009

Longitude 79° 45'



New Location... 10009 - UNIT
 Drill Deeper.....
 Abandonment.....

Map Sh. 1233 & 29-C; 3-17, E-47; F.B. 1157, P. 18-21.

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W. VA.
 Farm THADDEUS PRITT (TRUSTEE)
 Tract _____ Acres 719.2 Lease No. 59069
 Well (Farm) No. _____ Serial No. 10009 UNIT
 Elevation (Spirit Level) 1812'
 Quadrangle BELINGTON - NE
 County TUCKER District LICKING
 Engineer Guy H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date AUG. 28, '56 Scale 1" = 40R.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JUC-22

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Belington

WELL RECORD

Permit No. TUC-22

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm Thaddeus Pritt Acres 719
Location (waters) _____
Well No. 10009 Elev. 1812'
District Licking County Tucker
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced Sept. 21, 1956
Drilling completed Jan. 25, 1957
Date Shot Not shot From _____ To _____
With Fractured
Open Flow /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 6,472 M _____ Cu. Ft.
Rock Pressure 1935# _____ lbs. _____ hrs.
Oil None _____ bbls., 1st 24 hrs.
Fresh water 55' 500' 795' _____ feet _____ feet
Salt water None _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18	22	22	
10	491	491	Size of
8 1/4	1364	1364	
6 5/8	4233	4233	Depth set
5 3/16			
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
8" casing cemented with 40 bags 7" w/60 bags
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
No Coal
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Stone			0	20			
Slate & Shells			29	312	Water	55'	
Lime			312	370			
Slate & Shells			370	780	Water	500'	
Lime			780	860	Water	795'	
Slate & Shells			860	1060			
Lime			1060	1138			
Slate & Shells			1138	1150			
BENSON			1150	1205	4196	4420	4523
Slate & Shells			1205	2220			1812
Lime			2220	2243			
Slate & Shells			2243	2740			2711
Slate & Shells			2740	3120			
Lime			3120	3245			
Slate & Shells			3245	3675			
Shale & Shells			3675	3786			
TULLY			3786	3836			
Shale & Shells			3836	4005			
Lime			4005	4035			
Shale - <i>Marcellus?</i>			4035	4196			
Brown Break			4196				
ONONDAGA			4196	4225			
CHERT			4225	4420	Gas	4280'	Fract chert
ORISKANY			4420	4523	Gas	4550'	Oriskany Holdersburg
<i>Heldersburg</i>			4523				Hope Inf.
Total Depth				4626'			
				<u>485</u>			
				4196	4420		
				1812	1812		
				<u>2384</u>	<u>2608</u>		



March 13, 1957
Jack Bailey
Hope Natural Gas Company

See log Strip