

New Location...   
 Drill Deeper.....   
 Abandonment.....

FEB 23 1953

Company Equitable Gas Co., W.Va. Div.  
 Address Clarksburg, W.Va.  
 Farm Mary E. Scranage  
 Tract \_\_\_\_\_ Acres 227 1/2 Lease No. 15409  
 Well (Farm) No. 1 Serial No. 6051  
 Elevation (Spirit Level) 1274'  
 Quadrangle Fairmont SE 1 1/2  
 County Taylor District Booths Crk  
 Engineer James T. Jeffries  
 Engineer's Registration No. 1084  
 File No. 41/95 Drawing No. \_\_\_\_\_  
 Date 1-23-53 Scale 1"=500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. JAY-32-A

+ Denotes location of well on United States Topographic Maps, scale 1' to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH  
 K & S CO., N. Y.

MARY E. SCRANNAGE No. 1 (6051) - EQUITABLE GAS CO., W.VA. DIV. - JAY-32-A



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. **EQUITABLE GAS COMPANY**

Oil or Gas Well **"GAS"**  
(KIND)

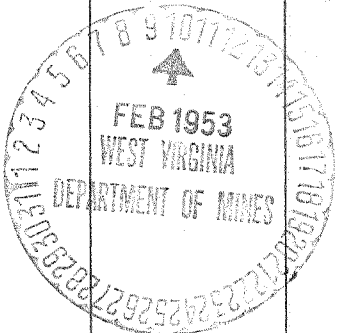
Company ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~  
Address **Clarksburg, West Va.**  
Farm **Harvey Scrannage** Acres **227**  
Location (waters) **Fairmont S/E. 1-1-3**  
Well No. **6051** Elev. **1274'**  
District **Booths Creek** County **Taylor**  
The surface of tract is owned in fee by **Thos. E. Sarsfield**  
**R.D.#2.** Address **Grafton, W. Va.**  
Mineral rights are owned by **Eugene B. Scrannage**  
**R.D.#4. Box 68** Address **Grafton, W. Va.**

Drilling commenced **February 3rd, 1921**  
Drilling completed **March 9th, 1921**  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	120'	120'	Size of
8 1/4	710'	710'	
6 5/8	720 1055'	1055'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	6			
Rock	"	Hard	6	26			
Line & Sand	White	"	26	120			
Slate	Dark	Soft	120	124			
Line & Sand	White	"	124	710			
Slate	Dark	"	710	720			
Line & Red Rock		Hard&Soft	720	1010			
Line	White	Hard	1010	1025			
Red Rock	Red	Soft	1025	1030			
Line	White	Hard	1030	1038			
Red Rock	Red	Soft	1038	1040			
Line	White	Hard	1040	1110			
Sand	"	"	1110	1121	Gas	1115-1117'	
Total Depth				1121			



JUN 10 1953





FIRST PRESSURE TEST IN 6 5/8 CASING

REMARKS

30 Sec.	lbs.	3
1 Min.	"	7
2 "	"	15
5 "	"	36
10 "	"	61
15 "	"	99
30 "	"	189

Rock Pressure 235 " in 24 lbs.  
 Taken March 9 19 21  
 By \_\_\_\_\_

*Was shut in on 6 5/8 casing*

WELL TUBED AND PACKED Aug 10 1921

VIZ:- *Used 54 ft. of 2" tubing  
 1- 6 5/8" W.P. Well Cacker  
 3 5/8" ft. of anchor  
 not filled with cement*

FIRST PRESSURE TEST IN 2 TUBING

REMARKS

30 Sec.	lbs.	61/2 W 2" open
1 Min.	"	29
2 "	"	41
5 "	"	57
10 "	"	65
15 "	"	70
30 "	"	79

Rock Pressure 105 " in 14 lbs.  
 Taken Aug 10 19 21  
 By L. G. Swasters

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES: