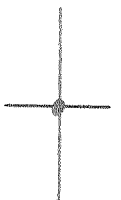


LATITUDE

39°20'

7 1/2
0.615
2.16W



86°07'30"

LONGITUDE

7'5 OGIS topo location

7.5' loc _____ 15' loc 0.615
(calc.) 2.39W

E-10392 on CNG (6010) E. Antole.

Company Philadelphia

Farm Geo. P. Cropp

Quad Rosemont 7 1/2 / Fairmount SC

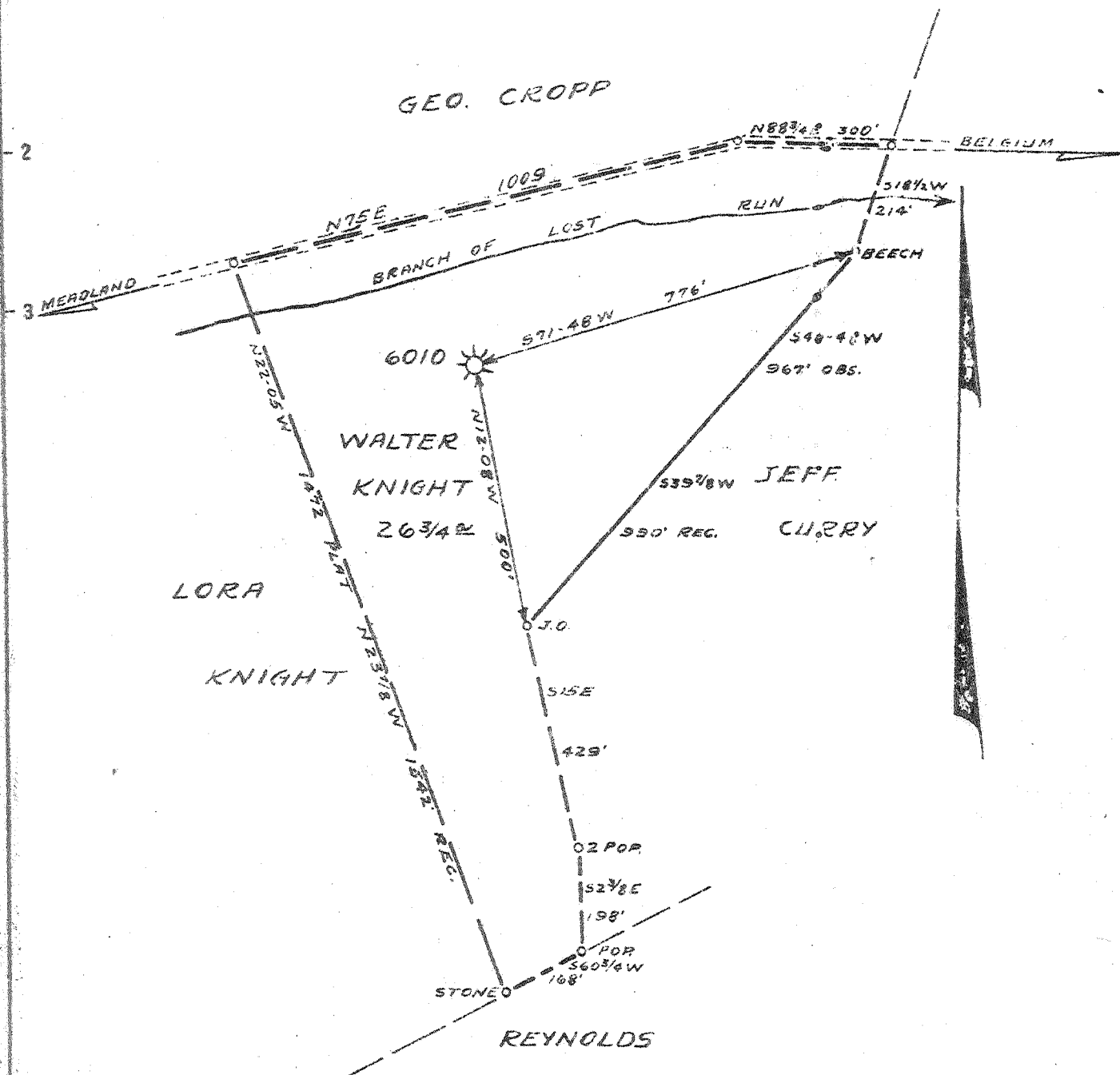
County Taylor

District Booths Creek

WELL LOCATION MAP

File No. 091-70086

↳ 091 30021



0.70S
2.40W

2.47 W

0.7 X

V APR 25 1948

New Location
 Drill Deeper
 Abandonment

Company PITTSBURGH & W.VA. GAS CO.
 Address CLARKSBURG, W.VA.
 Farm WALTER KNIGHT
 Tract _____ Acres 26³/₄ Lease No. 10011
 Well (Farm) No. ONE Serial No. 6010
 Elevation (Spirit Level) 1319 V.A.
 Quadrangle FAIRMONT S.W. 24
 County TAYLOR District BOOTH'S CREEK
 Engineer Kenneth B. Moore
 Engineer's Registration No. _____
 File No. V-156 P139 Drawing No. _____
 Date APRIL 14, 1948 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. JAY-21-A

Rosmont SW 24 091 70086

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.

TAY-21A

WALTER KNIGHT No. 1 (6010) - P&H & W.V.A. GAS CO.



44

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well "GAS"
(KIND)

Permit No. 21-A

Company Pittsburgh & West Va Gas Company.
Address Clarksburg, West Va.
Farm Walter Knight Acres 26-3/4
Location (waters) Fairmont S/W. 2-4
Well No. 6010 Elev. 1319' VA
District Booths Creek County Taylor
The surface of tract is owned in fee by Walter Kester
R.D.#5 Address Grafton, W.Va.
Mineral rights are owned by Walter Kester
R.D.#5 Address Grafton, W.Va.

Drilling commenced September 17, 1915
Drilling completed October 19th, 1915

Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10	285'	285'	Size of
8 1/4	681'	681'	
6 5/8	1322'	1322'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 135 FEET 36 INCHES
585 FEET 84 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			0	135	Water	100'	
Coal			135	138			
Slate&Line			138	310			
Little Dunkard			310	335			
Slate			335	365			
Line			365	435			
Big Dunkard			435	475			
Line			475	585			
Coal			585	592	Water	592'	Hole full.
Line			592	625			
Sand			625	643			
Line			643	653			
Slate			653	703			
Line			703	750			
1st. Salt Sand			750	810			
Slate			810	835			
2nd. Salt Sand			835	880			
Slate			880	910			
Line			910	980			
Red Rock			980	1000			
Line			1000	1030			
Sand			1030	1100			
Red Rock			1100	1165			
Maxon Sand			1165	1195			
Slate			1195	1200			
Line			1200	1215			
Slate			1215	1225			
Line			1225	1245			
Red Rock			1245	1268			
Big Line			1268	1352			
Big Injun			1352	1448			
Slate&Shells			1448	1780			
Fifty Foot Sand			1780	1815			
Slate			1815	1819			
Thirty Foot Sand			1819	1890			
Slate&Shells			1890	1935			
Red Rock			1935	1990			
Slate			1990	2000			
Red Rock & Shells			2000	2070			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			2070	2095			
Sand			2095	2100			
Red Rock Shells			2100	2198			
Fifth Sand			2198	2228	Gas	2209-2215	
Slate			2228	2237			
Total Depth.....				2237			

Date November 22, 1946, 19

APPROVED PITTSBURGH & WEST VA GAS COMPANY., Owner

By W. H. McMaster
(Title)

FIRST PRESSURE TEST IN <u>6 5/8</u> CASING		REMARKS
30 Sec.	<u>13</u> lbs.	
1 Min.	<u>20</u> "	
2 "	<u>40</u> "	
5 "	<u>95</u> "	
10 "	<u>179</u> "	
15 "	<u>256</u> "	
30 "	<u>450</u> "	
Rock Pressure	" in	
Taken	<u>October 19 1915</u>	
By	<u>Lloyd Evans</u>	

WELL TUBED AND PACKED October 21 1915

VIZ: Used 2250 ft. 3" Tubing
1-6 5/8 x 3 Reeter Anchor Packer
Packer set at 2202 ft. in fifth sand

FIRST PRESSURE TEST IN <u>3"</u> TUBING		REMARKS
30 Sec.	<u>46</u> lbs.	
1 Min.	<u>80</u> "	
2 "	<u>142</u> "	
5 "	<u>300</u> "	
10 "	<u>465</u> "	
15 "	<u>575</u> "	
30 "	<u>660</u> "	
Rock Pressure	<u>885</u> " in <u>24 hrs.</u>	
Taken	<u>October 21 1915</u>	
By	<u>Lloyd Evans</u>	

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

Blank lined area for listing material sources.

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Slate		135			100	
Coal	135	138				
Slate & lime	138	310				
Little Dunkard	310	335				
Slate	335	365				
Lime	365	435				
Big Dunkard	435	475				
Lime	475	575				
Coal	575	592			592	Shd full water
Lime	592	625				
Sand	625	643				
Lime	643	653				
Slate	653	703				
Lime	703	750				
wt. salt sand	750	810				
Slate	810	835				
and salt sand	835	880				
Slate	880	910				
Lime	910	980				
Red Rock	980	1000				
Lime	1000	1030				
Sand	1030	1100				
Red Rock	1100	1165				
Major sand	1165	1195				
Slate	1195	1200				
Lime	1200	1215				
Slate	1215	1225				
Lime	1225	1245				
Red Rock	1245	1268				
Big Lime	1268	1352				Steel Line
Big Limestone	1352	1444				
Slate Shells	1444	1780				
Dirty Rock	1780	1815				
Slate	1815	1819				
Dirty Rock	1819	1890				
Slate Shells	1890	1935				
Red Rock	1935	1990				
Slate	1990	2000				
Red Rock Shells	2000	2070				
Slate	2070	2095				
Sand	2095	2100				Broken up
Red Rock Shells	2100	2198				
Red Sand	2198	2228			2207-2215	
Slate	2228	2237				
Total Depth		2237				