STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

•			•	2.4.4.4			
Ferm name: Chá	arles Drenna	<u>n</u>	_Operator Well	No.: 1101		-	
LOCATION: Ele		Unaquanuja.	Thornton ((638)			
LOCATION: Elet	rict: Knottsville	<u> </u>	Connty:	Taylor			
Dis	inct: Motoviii				55 Sr	9C.	
Lati	tude:	Feet South of	70 Deg	`*****			•
Lon	gitude:	Feet West of	Deg.	58 Min.		Sec.	
	V						
Well Type: OIL_	GASX						
Company Coa	iQuest Developme		perator 100 T				
		or Own	ter Grafto	on WV, 26354			_
	harles Duckwo						-
Agent C Permit Issued I				·····			
Permit Issued L)ate	· · · · · · · · · · · · · · · · · · ·					_
	•	•	AFFIDAVIT				
STATE OF WEST						•	
County or	<u> </u>						
Russell A. Sma	and and	Kevin S	. Wright	being first o	duly sworn	according to law d	epose .
and say that they a	are experienced in the	ne work of plugging	and filling oil an	id gas Wells and	ihet seid wi	yed by the above to not was commence	ad on
well operator, and	i participated in the day ofNovember	work of progging a of 2017 and the	and minigure at e well was pluor	nad and filled	in the following	ng manner:	
the 29th	day or		z nen vice piez				
TYPE	FROM .	TO	PIPER	EMOVED		LEFT	
Expandable	5221'	1129'	<u> </u>		 -		
Thixotropic	1129'	595' Surface	 				
Expendable 4 1/2"	595'	- GBHQQ	2	351'		2932'	
7"			Mill	ed 28'		953'	
9 5/8*				0'		30,	•
16" Conductor			<u></u>	0,		5'	
	nonument 77 of 7 cast	to with company name, well i	#, API #, and date ceme	ntad. ar	nd that the we	ork of plugging and	l filling
Description of r	nonument	day of Dece	ember , 2017			, 02	•
SBIG MGII MAS COLL	ipieted on the		1			•	•
And further de	ponents saith not.	Burell.		tel	ممه	2445000118	RIC OFFICIAL SEAL
		Kum	S. Wii	all	A REGIS	STAND	entere Mississis
	•	2				My Com	15 2022
Sworn and sui	oscribe before me th	is <u></u> day of	Jan	2018	8 1	495 Buckeya	Rd Core, WW 26541
	expires: 9-15-2		_ Crus	Notary Public	ifle -		
•		NO STATE OF THE ST	n plan	4 1	<i>1</i>	21/ 6/15/	INSPECTOR
Affidavit reviewed	by the Office of Oil	and Gas: Jonn	112 L 4	Kayno-ldu	Title:	116 - 61.5	RECEIVED
							Office of Oil and G
							Jingo or On and a

MAR 23 2018

			100	Pluggir	ig Report for	MSHA	1	- 1	
Well Number	r:	1101		Mine: ICG	Tygart Valley,	LLC		surface	
Permit Nmbe	er:	47-091-01101-P					3.		Top of 16" Conductor, 9 5/8", and 7" at Surface
Date Clean C	Out Started:	11/29/	2017						Bottom of 16" Conductor Casing at 5'
Date Well Bo	ore Plugged:	12/21/	2017					Exp	Bottom of 9 5/8" casing at 30'
	ning Coal Sea			то 702	ft.			anda	
Plugs:	ning over coa				<u></u>			ble C	
From		То		Type of Co				Expandable Gement	
5221'		2801'			andable Cement as Blocker			#	CODY
2801'		2351'		Expanda	able Cement				CON
2351	•	1129'		Expanda	able Cement	Thix Top:	595'		
1129'		595			c Cement with en dye			Thixatro	
595'		Surface	• 3	Expandable Cement				Thixotrop nent w/ G Dye	
								Gree Gree	Bottom of 7" casing at 686'
Casing Re	emaining in	Well Bore				Γ		3	
4/24 tubles	Тор	Bottom	Left	Pulled	Lower	Kittaning	695' to 702'		Section Milled 8 5/8" casing 686' to 714'
1/2" tubing					Lower	Coal	102		İ
1/2" casing	2351	5313'	2962'	2351'		3000 April 10			
" casing	Surface	981'	953'	None				- 1	Top of 7" casing at 714'
5/8" casing	Cumfaga	30'	30'	None) X	
5/8" casing 1 3/4" casing	Surface	30	30	None				dre	
6" conductor								Thixotrapic G	
asing	Surface	5'	5'	None			1	69	
Other								3	
								ent w	n
								8	Bottom of 7" casing at 981'
								g	
								Green	
						*		Dye	
								6	
Cement:					Thix	Bottom:	1129'		
Expansive		120		sacks					
Thixatropic		115		sacks					
Econofill Mud Flush		1000		_sacks Gal.					
Other		1000							
st. Top Thix	-	595'		-		94		. 1	
Did Cement Circ.		Yes		-					
								10 fee co	
Comments:								Ψ.	1
	reme	Moderate	<u>Normal</u>					: pa	1
ost Circulation:		treme Moderat		<u>Normal</u>	al Dono not	annhi		da	Top of 4 1/2" casing at 2351'
Difficulty in Rema Debris in Well Bo		: Extreme Wood	Mode <u>Steel</u>	rate <u>Norm</u> Other:	al Does not	apply		<u> </u>	Tup of 4 trz casing at 2551
Denits III Well Do	ne.	VYOUU	Steer	Othor.				Ö.	
								l ä	
								Expandable Cement	
								W B	
									1
					.	1546.	E2241	l	Dellam of 4 d/2" Cooling at 5242

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FORM WR-38 (Affidavit of Flugging)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIROMENTAL PROTECTION OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be malled to each coal operator at their respective addresses.

COALQUEST DEVELOPMENT, LLC Coal Operator or Owner 100 TYGART DRIVE, GRAFTON, WV 26354

Address

COALQUEST DEVELOPMENT, LLC

Coal Operator or Owner 100 TYGART DRIVE, GRAFTON, WV 26354

CHARLES F. ORENNAN Jr. Lease or Property Owner 661 HAISLIP FARM ROAD GRAFTON, WV 26354

ICG TYGART VALLEY, LLC Name of Well Operator 100 TYGART DRIVE, GRAFTON, WV 26354 Complete Address

THORNTON (88) ENOTTS VILLE TAYLOR

CHARLES DRENNAN Fann

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA County of MONONGALIA 88:

RUSSELL A. SMALLWOOD and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by ICG Tygart Valley, LLC well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 29th day of November, 2017 and that the well was plugged in the following manner:

	Filling Material	Casing	Casing Pulled	Casing Left In			
Formation		Size & Kind	<u> </u>				
Live at E094). Cassant baile	4 1/2" casing from surface to 5221". Tagged solid on hole with 170 sacks of Expandable cement with	4 1/2"	2351'	2962*			
gas blocker additive from 5:	221' to 2801'. Set 1" Intermediate plug from 2801' expandable cement. Removed 2351' of 4 ½' casing	7'	0'	953'			
from surface to 2351'. Set 2	nt Section miled 7' casing from 686' to 714'	9 5/6*	ď	30'			
through the Lower Kittenning in well from surface to 686' casing in well from surface surface to 6'. Casing depth	ng Cost Seam (695' - 702'). Left 665' of 7' casing and 267' from 714' to 981'. Left 30' of 9 5/6'' to 30'. Left 5' of 16' conductor casing in well from s were taken from pravious wall record.	16*	G.	5			
From 1129' to 595' with 11	of bottom hole piter to surface as follows: 5 sacks of Thisotropic cament with green de. 1th 120 sacks of Expaniable cament. Cement did total of 650 sacks of cement was used to plug the						
Coal Seams	·	Description of Monument					
LOWER KITTANNING	693' to 702'	77" of 7" casing w/company name, well number,					
(Name)		permit number and date cemented stated on 7"					
(Name)		casing. Well marker will be ettached to the					
framino.	<u></u>	cement plug at ground level.					

And further deponents saith not

Swom to and subscribed before me this \mathcal{X}^{ml}

day of Jav

My commission expires:

Permit No. <u>47-91-01101-P</u> Well No. <u>1101</u> Latitude: <u>38° 17' 55°</u> Longitude: <u>79° 58' 59"</u>

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MAR 23 2018

WV Department of **Environmental Protection**