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WR-35 Rev (5-01)

## DATE: 5/8/2008

API#: 47-091-01089



## State of West Virginia Department of Environmental Protection Office of Oil and Gas

## Well Operator's Report of Well Work

-	con o amport or v	VOIZ TVOZE				
Farm name: Bradley	Op	Operator Well No.: B803				
LOCATION: Elevation: 1603'	Qua	Quadrangle: Thornton				
District: Knottsville	Cou	County Taylor				
Latitude:Feet South of	Deo	Min	San			
Longitude Feet West of	Deg	Min	Sec.			
Company: Berry Energy, Inc.						
	Casing &	Used in	Left in well	Cement fill		
Address: P.O Box 5	Tubing	drilling		up Ca. Ft.		
Clarksburg, WV 26301	- $T'$	1080,	1080'	To surface		
Agent: David Berry						
Inspector: Bill Hatfield		-				
Date Permit Issued: 10/29/2007		<del>-</del>				
Date Well Work Commenced: 2/9/2008		***	<del>-</del>			
Date Well Work Completed: 2/15/2008		1		<b>PEIVED</b>		
Verbal Plugging:			- Office of	# Oil & Gas		
Date Permission granted on:				1 ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		
Rotary X Cable Rig		1	- is A e	2 1 2011		
Total Depth (feet): 4528'			IN A IN	Z 1 Z 2 1 1		
Fresh Water Depth (ft.): 90'			16675			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1 WV De	partment of		
Salt Water Depth (ft.): None	+		<del>Unvironme</del>	tial Protectio		
		-		1 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
Is coal being mined in area (N/Y)? No	<u> </u>		<del> </del>			
Coal Depth: 619'	<del></del>					
OPEN FLOW DATA	1	<b>3</b>	ı			
Producing formation_To Be Deepened	P	v zone denth	(ft)			
Producing formation To Be Deepened Pay zone depth (ft)  Gas: Initial open flow 26 MCF/d Oil: Initial open flow Bbl/d						
Final open flow 0 MCF/d Final open flow Bbl/d						
Time of open flow between initial and final tests Hours						
Static rock Pressurepsig (surface pressure) afterHours						
pozg (s	arrace bressm	e) anter	Hours			
Second producing formation	Post co		_			
Gas: Initial open flowMCF/d Oil	ray 20	ne depth (11)_				
Final open flow MCF/d	Final open flov		BbI/d			
Time of open flow between initial and	eniai open mov		Bbl/d			
	ice pressure) ai					
poig (suita	ere bressme) si	iterHo	urs			
NOTE: ON BACK OF THIS FORM PUT THE	FOI I OWNG	1) DEPLATE	OF BEBUON	~~		
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL						
LOO WILLIAM SISIEMAIR DEIAH ED GERH OUTON DE ALL DODL CENTANO						
INCLUDING COAL ENCOUNTERED BY THE	WELLBORE	- ALCOND O	. ALL FURIVIAL	10175,		
	/					
Signed: Laura S.	Wern					
By: David Berry						
Date: 5/8/2008	•	· · · · · ·				

B803 con't

No Perforations

No Stimulation

Sand and Shale	0	619	1/4" stream fresh water @ 90'
— Coal	619	628	- Sewill House Water & 50
Shale and Sand	628	1236	
— Little Lime	1236	1249	
Pencil Cave	1249	1276	
Big Lime	1276	1468	
Sand and Shale	1468	4247	
- Benson Sand	4247	4252	Gas show @ 4113' 26M
Shale and Siltstone	4252	4528	T.D. (10' KB)