STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:_	Poling					Operator Well No.: J-1293							
I OCATION:	Elevation	. 1550'											
LOCATION: Elevation: 1550' District: Knottsville			e		County		Tay	/lor					
							-		na				
	Latitude:	39.30269	Feet S	South of _	De	eg	F7	_ Min	44	Sec			
	Longitud	e: <u>-79.9620</u> ;	Feet \	West of _	-79	Deg	57	Min.	44	s	ec.		
Well Type: 0	OIL	_GAS _X											
Company	ICG Tygart Valley, LLC Coal Op				perator CoalQuest Development, LLC								
	100 Tygai	rt Drive		or Owne		er 100 Tygart Drive)				
Grafton, WV 26354						Grafton, WV 26354							
	10		(1)	Coal Op	erator [
Agent				or Owne	r								
Permit Issue	ed Date											- 10	
STATE OF W	IEST VIRG	INIIA		Al	FFIDAVI	T							
County of M		SS:											
		_ 00.											
Kevin S	S. Wright	and	Matthe	ew A. Yea	rsley		beir	ng first	duly sw	orn ac	cording t	o law depos	e
and say that the well operator, the 27th	, and partic		work of plu	ugging an	d filling t	the abo	ove we	ell say	that said	d work	was co	mmenced c	
TYPE		FROM	TC)	PIF	E RE	MOV	ED			LEFT		
Expandable Coment w/ Gas B	locker	2525'	1070)'									
Thixotropic Cement w/ Green	Dye	1070'	305'										
Expandable Cen	nent	305'	Surface									7	
1 1/2" Tubing	3	2525'	Unknown		2525'				Unknown				
4 1/2" Casing		1070'	5091'			1070'				4021'			
8 5/8" Casing		Surface	1062			Milled 26.7'				1035.3'			
16" Conductor Cas	ing	Surface	5'			C)'				5'		9
Description said well was		ent: ^{77" of 7" casin} on the 18th				e cemente 20 <u>20</u> .	ed.	ar	nd that th	e work	of plugg	ing and fillin	g
			-	10000					-				
And further	deponents	s saith not.	8=====	evin S.					The same	1	THON	JBLIC OFFICIAL AAS J SULLIVAN of West Virginia	
			mo	atthew A.	Yearsle	<u> </u>		_		13.	My Cor	mmission Expirember 15, 2022	es (
Sworn and	subscribe	before me thi	s	ay of	Aus		_, 20	20		52 C	anterbury (Or Clarksburg, W	26301
My commission	on expires:	09/15	122			D	Notary	Dubil	ノン	٧.			
						Г	votal y	Labila					
Affidavit revie	wed by the	Office of Oil	and Gas: _						_ Title:				

Plugging Report for MSHA

Well Numb	per: <u>J-1</u>	293 (0535)		Mine: Arch	Coal - Le	er Mine	0	Surface	
Permit Nm	ber:	47-091-005	35						Top of 8 5/8" and 16" Conductor Casing at Surface Bottom of 16" Conductor Casing at 5'
	n Out Started		27/2020						
Date Well	Bore Plugge	d: <u>8/</u>	18/2020						
Lower Kitt	anning Coal	Seam: _5	05.9 ft.	то 512.6	ft.			U	
Plugs: From		То		Type of Ce	mont			Expandable Cement	
2525	ji	1070'	- 1.	Expandable	Cement w/	Gas		able C	
-	y	¥	-		ocker ic Cement			emen	
1070	<u>'</u>	305'	_		en Dye				
305		Surface		Expanda	ıble Cemen	t			
20100000000		<u> </u>	_						
Casing	Remaining	in Well Bo	<u>re</u>			Thix Top:	305'		
Sucker Rods	Тор	Bottom	Left	Pulled	-			Thixotropic w/ Green	
1 1/2" Tubing 4 1/2" Casing	2525' 1070'	Unknown 5091'	Unknown 4021'	2525' 1070'				xotropic Cem w/ Green Dye	
7" Casing 7" Fiberglass								Cement a Dye	
8 5/8" Casing 11 3/4" Casing	Surface	1062'	1035.3'	Milled 26.7'		1			
16" Conductor	Surface	5'	5'	0	<u> </u>	ower Kittanning Coal	505.9'- 512.6'		Milled 26.7' (495.9' - 522.6')
Cement:								Thix	
Expandable Thixotropic	714	195 225		sacks sacks				otrop	
Econofili Mud Flush		1000		sacks gal				Thixotropic Cement w/ Dye	
Other Est. Top Thix	J.			ft				nent w	
Did Cement Cir	тс.	Yes						// Green	Bottom of 8 5/8" Casing at 1062'
Comments: Caving: Ext	reme	Moderate	Normal		3	Thix Bottom:	1070'		Top of 4 1/2" Casing at 1070'
Lost Circulatio Difficulty in Re Debris in Well	n: <u>Extr</u> moving Cas		erate	Normal e <u>rate</u> Norma Other:	al Junk				
Doblio III Well	50101	*******	<u> </u>	outor.			Li .		i e1
								Expan	
								Expandable Cement	
								Cem	
								ant	
0			4550						
Surface Elev Bottom of Co		(Map)	1550 1037.4 512.6'			Total Depth	h · 2525'		Cast Iron Bridge Plug at 2525'
Din	erence		512.0			Total Depti	1. 2525		Top of 1 1/2" Tubing (Packer) at 2525'
								œ	
								8.88 lb/gal Water	
								gal W.	
								ater	
Note: All depth	s shown we	re measured t	from 10' abov	e the surface.					Bottom of 1 1/2" Tubing Unknown Bottom of 4 1/2" Casing at 5091'

FORM WR-38 (Affidavit of Plugging)

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

COALQUEST DEVELOPMENT, LLC. Coal Operator or Owner 100 TYGART DRIVE GRAFTON, WV 26354 Address COALQUEST DEVELOPMENT, LLC.

Coal Operator or Owner 100 TYGART DRIVE GRAFTON, WV 26354 Address

GEORGE D, & NATHAN POLING Lease or Property Owner 395 CURRENT STREET GRAFTON, WV 26354 Address

ICG TYGART VALLEY, LLC Name of Well Operator 100 TYGART DRIVE GRAFTON, WV 26354 Complete Address

THORNTON Well Location **KNOTTSVILLE District TAYLOR** County J-1293 Well No. **POLING** Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

KEVIN S. WRIGHT and MATTHEW A. YEARSLEY being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by ICG Tygart Valley, LLC well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 27th day of July, 2020 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In			
SP - 6-4 compation of stages shared by T	The state of the s	3	34 34 34 34 34 34 34 34 34 34 34 34 34 3				
	om surface to 2525' (Top of Packer).	1 1/2" Tubing	2525'	Unknown			
unsuccessful. Left an unknown a	etrieve the packer but all attempts were mount of 1 ½" tubing in the hole from DEP Sate Inspector approved the setting	4 1/2" Casing	1070'	4021'			
	acks of Expandable Cement with Gas	8 5/8" Casing	Milled 26'	1035.3			
surface to 1070'. Left 4021' of 4 3	70'. Removed 1070' of 4 ½" casing from ½" casing in the hole from 1070' to 5091'.	16" Conductor		5'			
Section milled 8 5/8" casing from	ce to 1070'. Tagged solid plug at 1070'. 495.9' to 522.6' through the Lower						
	512.6'). Left 1035.3' of 8 5/8" casing from 522.6' to 1062'. Due to extreme 8 5/8						
	ations or rips are required per the Leer logs were measured 10' above the						
	as taken from previous well records.						
Cemented hole from 1070' to s	urface as follows:						
	s of Thixotropic Cement with Green Dye. cks of Expandable Cement. Cement did						
circulate at surface. Used a total	of 330 sacks of cement to cement the						
well to surface. Left 5' of 16" cond	ductor in wellbore from surface to 5'.						
Coal Seams		Description of Monument					
Lower Kittanning Coal Seam	505.9' - 512.6'	77" of 7" casing w/ company name, well number,					
		permit number and date cemented stated on 7"					
		casing. Well marker will be attached to cement					
		plug at ground level.					

... and that the work of plugging and filling said well was completed on the 18th day of August, 2020

And further deponents saith not.

A SECTION ASSESSMENT NOTARY PUBLIC OFFICIAL SEAL THOMAS J SULLIVAN State of West Virginia My Commission Expires September 15, 2022 Canterbury Dr Clarksburg, WV 26301 Kevin S. Wright Kevin S. Wright

Matthew A. Yearsley

Matthew A. Yearsley

Sworn to and subscribed before me this 2

day of 12020

Notary Public

My commission expires: 89115122

Permit No. 47-091-00535

Well No. <u>J-1293</u> Latitude: <u>39° 18' 09" N</u> Longitude: -79° 57' 44"W