

RECEIVED



MAR 19 1985

BRIDGEPORT DISTRICT

State of West Virginia

Department of Mines
Oil and Gas Division

IV-9
(Rev 8-81)



DATE 03/05/85
WELL NO. 9039
API NO. 47-091-0477-1

CONSTRUCTION AND RECLAMATION PLAN

BRIDGEPORT DIST.

COMPANY NAME CON. GAS TRANS. CORP.

DESIGNATED AGENT W.A. FOX

Address 445 WEST MAIN ST.

Address 445 WEST MAIN ST.

Telephone 304-623-8000

Telephone 304-623-8317

LANDOWNER RODNEY TAYLOR

SOIL CONS. DISTRICT TYGART VALLEY S.C.

Revegetation to be carried out by _____ (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan: 3-13-85

(Date)

Junior Melich
(SCD Agent)

ACCESS ROAD

LOCATION

Structure NO CULVERTS (A)

Structure NO DITCH LOCATION IN (1)

Spacing _____

PASTURE FIELD LEVEL AREA

Page Ref. Manual _____

Material _____

Page Ref. Manual _____

Structure NO DITCHES (B)

Structure PIT (2)

Spacing _____

Material EARTHEN

Page Ref. Manual _____

Page Ref. Manual 1:20-10

Structure _____ (C)

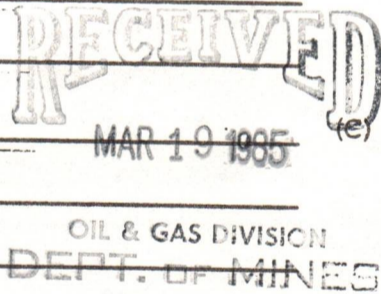
Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

* Lime 3 Tons/acre
or correct to pH 6.5

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY 31 35 lbs/acre

Seed* KY 31 35 lbs/acre

BIRDSFOOT 10 lbs/acre

BIRDSFOOT 10 lbs/acre

RYE GRASS 10 lbs/acre

RYE GRASS 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacteria. Inoculate with 3X recommended amount. * LIME ACCORDING TO PH TEST - 6.5

10/20/2023

PLAN PREPARED BY Royce R. Somerville

ADDRESS BOX 460


BRIDGEPORT, W.VA.


PHONE NO. 304-842-3936

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE ROSEMONT 7.5'

LEGEND

Well Site 













Access Road 

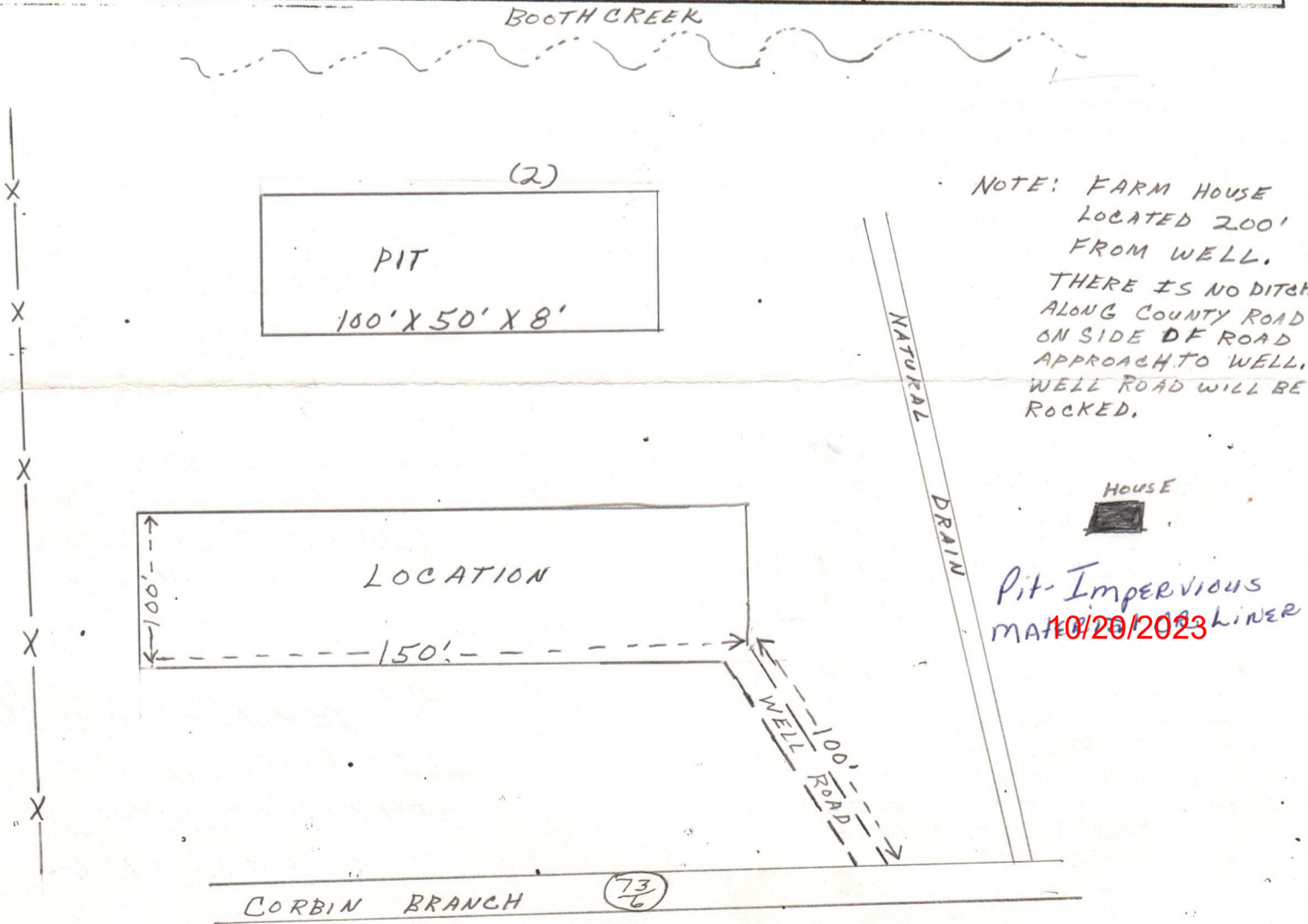


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



NOTE: FARM HOUSE
LOCATED 200'
FROM WELL.
THERE IS NO DITCH
ALONG COUNTY ROAD
ON SIDE OF ROAD
APPROACH TO WELL.
WELL ROAD WILL BE
ROCKED.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Permit No. 091-0477-P

Oil or Gas Well _____
(KIND)

Company Cambeltia Postone
 Address Bridgport W.V.
 Farm Taylor
 Well No. 9039
 District Taylor County Taylor
 Drilling commenced 9-6-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 3/4			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names D. J. Morris #1

Remarks: Dipping up on 13 3/8

9-13-85
DATE

[Signature]
DISTRICT WELL INSPECTOR
10/20/2023

Form 26
2/16/82

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

RECEIVED
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE _____

_____ DISTRICT WELL INSPECTOR
10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES ENERGY
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 24 1985

INSPECTOR'S WELL REPORT

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Permit No. 091-0477-P

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Trans</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Bridgport WV</u>	Size			
Farm <u>Taylor</u>	16			Kind of Packer _____
Well No. <u>9039</u>	13			Size of _____
District <u>Taylor</u> County <u>Taylor</u>	10			
Drilling commenced <u>9-6-85</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names J. Moore #1

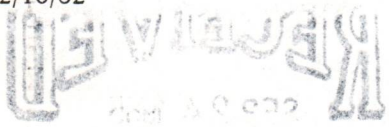
Remarks: Clear out @ ~~200~~ 200ft

9-16-85
DATE

[Signature]
DISTRICT WELL INSPECTOR

10/20/2023

2/16/82



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____ 10/20/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES ENERGY
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 24 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 091-0477-P

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Trans</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Bridgeport W.V.</u>	Size			
Farm <u>Taylor</u>	16			Kind of Packer _____
Well No. <u>9039</u>	13			
District <u>Taylor</u> County <u>Taylor</u>	10			Size of _____
Drilling commenced <u>9-6-85</u>	<u>8 5/8</u>		<u>709</u>	
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>709</u> No. FT <u>9-17-85</u> Date			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Wallekinton</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names D. J. Morrison #1

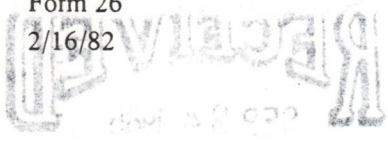
Remarks: 270 sks Reg Cent 164 IDE SHOE

9-17-85
DATE

Dandy R. Ellis
DISTRICT WELL INSPECTOR

10/20/2023

2/16/82



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

10/20/2023

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MAR 19 1985



STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

1) Date: February 21, 1985
2) Operator's Well No. 9039
3) API Well No. 47 - 091 - 0477-P
State County Permit

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

OIL & GAS DIVISION DEPT. OF MINES

4) WELL TYPE: A Oil / Gas X / Liquid injection / Waste disposal /
B (If "Gas", Production / Underground storage) X / Deep / Shallow /
5) LOCATION: Elevation: 1039' Watershed: Owens Fork
District: Taylor County: Taylor Quadrangle: Rosemont
6) WELL OPERATOR Consolidated Gas Transmission 7) DESIGNATED AGENT W. A. Fox
Address 445 West Main Street Corp. 10900 Address 445 West Main Street
Clarksburg, West Virginia Clarksburg, West Virginia
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Donald Ellis Name I. L. Morris
Address 2604 Crab Apple Lane Address Glenville, WV
Fairmont, WV 26554

10) WORK ORDER: The work order for the manner of plugging this well is as follows:
Clean out to total depth, (around 1850') and fill solid to surface with cement.

This well, located in the Bridgeport Storage Area, was on the lease when same was taken by the Hope Natural Gas Co. in 1930. It was apparently exhausted but had not been abandoned by the former owners and was left standing in this condition until 1946, at which time it was decided to move in and clean out and attempt to make a well for use in the storage area. However after cleaning out, the well was found to be dry and was then abandoned. This is all the record we have on this well.

pull available pipe + Cement to surface.

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-091-0477-P

March 25, 19 85
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires March 25, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Table with 5 columns: Bond (45), Agent (SW), Plat (Int.), Casing (Int.), Fee (NF)

Signature of Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

10/20/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1) WELL TYPE: On Off

2) LOCATION: Production Injection

3) WELL IDENTIFICATION: Existing New

4) WELL DEPTH: Surface Subsurface

5) WELL STATUS: Active Abandoned

6) WELL OPERATOR: Consolidated Gas Transmission Corp.

7) WELL ADDRESS: 10301 Taylor, West Virginia

8) WELL COUNTY: Taylor

9) WELL DISTRICT: Taylor

10) WELL TOWN: Rosemont

11) WELL STATE: West Virginia

12) WELL COUNTY: Taylor

13) WELL DISTRICT: Taylor

14) WELL TOWN: Rosemont

15) WELL STATE: West Virginia

16) WELL COUNTY: Taylor

17) WELL DISTRICT: Taylor

18) WELL TOWN: Rosemont

19) WELL STATE: West Virginia

WORK ORDER: The work order for the permit of plugging this well is as follows:
Clean out to total depth (around 1350') and fill solids to surface with cement.

This well, located in the Bridgeport Storage Area, was on the lease when same was taken by the Hope Natural Gas Co. in 1990. It was apparently exhausted but had not been abandoned by the former owners and was left standing in this condition until 1996, at which time it was decided to move in and clean out and attempt to make a well for use in the storage area. However after cleaning out, the well was found to be dry and was then abandoned. This is all the record we have on this well.

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Follow-up inspection(s)	Date(s)
Application received		
Plugging started	" "	
Plugging completed	" "	
Well Record received	" "	

OTHER INSPECTIONS

Reason:

Reason:

42	2W	42
----	----	----

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MAR 19 1985



1) Date: March 15, 1985
 2) Operator's Well No. 9039
 3) API Well No. 47-091-0477-P
 State County Permit

STATE OF WEST VIRGINIA
 OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
 OIL & GAS DIVISION NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL
 DEPT. OF MINES

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Latimer R. Taylor
 Address Rt. 3, Box 244 A
Bridgeport, WV 26330
 (ii) Name _____
 Address _____
 (iii) Name _____
 Address _____

5 (i) COAL OPERATOR None
 Address _____

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name None
 Address _____

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____
 Address _____

TO THE PERSON(S) N

- (1) The Appl work, ar
- (2) The plat

THE REASON YOU IN THE "INSTRUCTION" EVER, YOU ARE NOT

Take notice I has filed this Not Administrator of t location described Application, and t named above (or by Administrator.

CONSOL. GAS SUPPLY CORP. Prod. Dept., Well 0039

No. 650838
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO	Latimer R. Taylor
STREET AND NO.	Rt. 3, Box 244 A
P.O., STATE AND ZIP CODE	Bridgeport, WV 26330
POSTAGE	\$
CERTIFIED FEE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
RETURN RECEIPT SERVICE	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
CONSULT POSTMASTER FOR FEES	
TOTAL POSTAGE AND FEES	
POSTMARK OR DATE	

s involved in the

WHICH ARE SUMMARIZED
 TIED FOR YOU. HOW-

proposes to file or on a well with the the well at the of this Notice, the to the person(s) ivery to the

PS Form 3800, Apr. 1976

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

J. E. Gwinn
 this 15th day of March, 1985
 My commission expires Sept. 13, 1986

Ralph D. Bradley
 Notary Public, Harrison County,
 State of West Virginia

WELL OPERATOR Consolidated Gas Transmission Corp.

By J. E. Gwinn / by W. E. Long
 Its Manager of Production

Address 445 West Main Street
Clarksburg, West Virginia

Telephone 623-8000

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

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NOV 15 1985
DIVISION OF OIL & GAS
DEPT. OF ENERGY

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

None
Coal Operator or Owner
Address
None
Coal Operator or Owner
Address
Latimer R. Taylor
Lease or Property Owner
Rt. 3, Box 244-A, Bridgeport, WV 26330
Address

Consolidated Gas Transmission Corp.
Name of Well Operator
445 W. Main St., Clarksburg, WV 26301
Complete Address
October 9, 19 85
WELL AND LOCATION
Taylor District
Taylor County
WELL NO. 9039
O. E. Corder Farm

STATE INSPECTOR SUPERVISING PLUGGING Donald Ellis, 2604 Crab Apple Lane, Fairmont, WV 26554

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Taylor Harrison ss:

Charles Findley and Ronzel R. Somerville
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Transmission Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 25 day of September, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
	Set cement plug from T.D.	13 3/8" Csg.	0	246'
	2269' to surface w/720 sks.	8 5/8" Csg.	0	709'
Coal Seams		Description of Monument		
(Name)		7" pipe 4 ft. above ground		
(Name)		w/well number company name		
(Name)		and permit number.		
(Name)				

and that the work of plugging and filling said well was completed on the 25 day of September, 19 85.

And further deponents saith not.

X Charles Findley
X Ronzel R. Somerville 10/20/2023

Sworn to and subscribed before me this 13th day of November 19 85.

Joseph S. Bradley
Notary Public

My commission expires:
September 13, 1986

Permit No. 47-091-0477-P

TAY 0477-P

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NOV 13 1962
DEPT. OF ENERGY
DIVISION OF OIL & GAS

10/20/2023

(3-25-85)

1R-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE 7039 Plug
ELEVATION 1039
DISTRICT Taylor Booth Creek
QUADRANGLE _____
COUNTY Taylor

API# 47-091 - 0477-P
OPERATOR Consolidated Resources
TELEPHONE _____
FARM Taylor
WELL # 9039

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran 245 feet of 13 3/8" pipe on 9-12-85 with 235 salt fill up
Ran 709 feet of 8 5/8" pipe on 9-17-85 with 270 salt fill up
Ran _____ feet of _____" pipe on _____ with _____ fill up
Ran _____ feet of _____" pipe on _____ with _____ fill up

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DEPARTMENT OF ENERGY
OIL AND GAS

TD 2269 feet on 9-24-85

PLUGGING

MAY 21 1986

Type	From	To	Pipe Removed
<u>Annulled 2269-0</u>	<u>720 salt</u>	<u>Halliburton</u>	

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 5-15-86

[Signature] 10/20/2023
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

John Johnston
 Director

May 28, 1986

Consolidated Gas Transmission Corporation
 445 West Main Street
 Clarksburg, West Virginia 26301

In Re: Permit No: 47-091-0477-P
 Farm: Latimer R. Taylor
 Well NO: 9039
 District: Booth Creek
 County: Taylor
 Issued: 3-25-85

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/nw

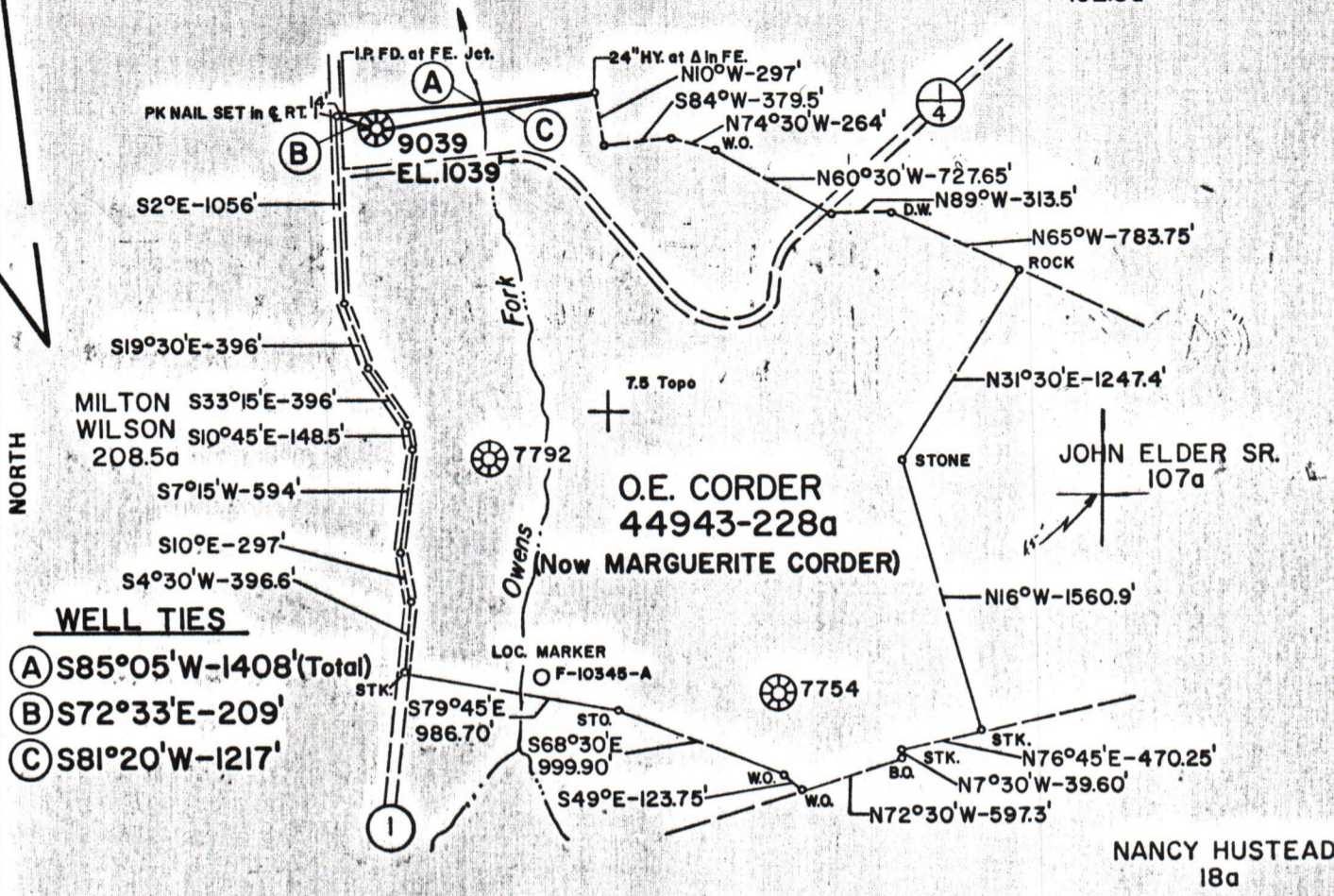
10/20/2023

ISAAC RIFFEE HRS.
144.25a

ALLEN NUZUM
152.5a

LONGITUDE 80°10'00"

7900



MAP SHEET - Q120135, FF4300201 FB.2214 PG4-7

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200'
 PROVEN SOURCE OF ELEVATION BM=U.S.G.S. BM Marked 28 RHP 1956 EL.-1048'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) Danell M Radcliffe
 R.P.E. _____ L.L.S. 74

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JANUARY 31, 19 85
 OPERATOR'S WELL NO. 9039
 API WELL NO. 47-091-0477-P
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1039 WATER SHED OWENS FORK
 DISTRICT BOOTH CREEK COUNTY TAYLOR
 QUADRANGLE ROSEMONT
 SURFACE OWNER LATIMER R. TAYLOR ACREAGE 4.69a
 OIL & GAS ROYALTY OWNER O.E. CORDER (Now MARGUERITE CORDER) LEASE ACREAGE 228a
 LEASE NO. 44943
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

RE-PLUG AND ABANDON X CLEAN OUT AND REPLUG ___
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR CON. GAS TRANS. CORP. DESIGNATED AGENT W.A. FOX
 ADDRESS 445 WEST MAIN STREET ADDRESS 445 WEST MAIN STREET
 CLARKSBURG, WEST VIRGINIA CLARKSBURG, WEST VIRGINIA

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