



1) Date: February 28, 19 84
 2) Operator's Well No. BAILEY #2
 3) API Well No. 47 - 091 - 0412
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 1126 Watershed: Simpson Creek
 District: Flemington County: Taylor Quadrangle: Rosemont 7.5
 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe
 Address P. O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351
(304) 462-5781 (304) 462-5781
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Donald Ellis Name Unknown
 Address P. O. Box 47 Address _____
Belmont, WV 26134
 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, 5th Sand OIL & GAS DIVISION
 12) Estimated depth of completed well, 2800 feet DEPT. OF MINES
 13) Approximate trata depths: Fresh, 975 feet; salt, None feet.
 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes / No

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 MAR 5 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/3	K 55	65		X	40	-0-		Kinds
Fresh water	8 5/8	CW	24	X		1000	1000	CTS - 50/50	Poz per cause
Coal									no 35 order no. 1 - 7/11/83
Intermediate									Waiting time 10 hrs.
Production	4 1/2	J 55	10.5	X		2600	2600	300 Ft. ³	Depths set
Tubing									or as req. by rule 15.01
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-091-0412

April 26, 19 84
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires April 26, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>✓</u> <u>KA</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>72</u>
-------------------------	------------------------------	-----------------	-------------------	----------------

[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



1) Date: _____
 2) Operator's Well No.: _____
 3) API Well No.: _____
 State: _____ County: _____ Permit: _____

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: _____ County: _____ Elevation: _____
 2) WELL OPERATOR: Name: _____ Address: _____
 3) DESIGNATED AGENT: Name: _____ Address: _____
 4) DRILLING CONTRACTOR: Name: _____ Address: _____
 5) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: _____ Address: _____
 6) PROPOSED WELL WORK: Drill: Drill deeper: Redrill: Stimulate:
 7) GEOLOGICAL TARGET FORMATION: _____
 8) Estimated depth of completed well: _____ feet
 9) Approximate true depths: _____ feet
 10) Approximate coal seam depths: _____ feet
 11) CASING AND TUBING PROGRAM: _____
 12) Estimated depth of completed well: _____ feet
 13) Approximate true depths: _____ feet
 14) Approximate coal seam depths: _____ feet
 15) CASING AND TUBING PROGRAM: _____

RECEIVED MAR 3 - 1984

DEPT. OF MINES OIL & GAS DIVISION

Casing or Tubing Type	Size	Grade	Specifications		Footage Intervals	Element Bill or Sacks (Contract)	Packers
			Weight per ft.	Per ft.			

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

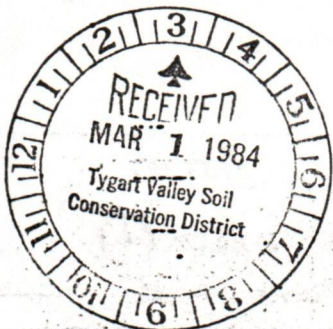
	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason:	Blowout	Agent	Flat	Casing	Fee
Reason: _____					
Reason: _____					

10/20/2023

IV-9
(Rev 8-81)



DATE February 28, 1984

WELL NO. BAILEY #2

State of West Virginia API NO. 047 - 091 - 0412

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corp.

DESIGNATED AGENT Donald C. Supcoe

Address P.O. Box N Glenville, WV 26351

Address P.O. Box N Glenville, WV 26351

Telephone 304-462-5781

Telephone 304-462-5781

LANDOWNER James L. Jones

SOIL CONS. DISTRICT Tygart's Valley

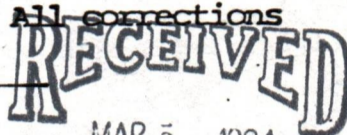
Revegetation to be carried out by Eastern American Energy Corporation (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections

and additions become a part of this plan: 2-29-84

(Date)

Junior Hedrick
(SCD Agent)



OIL & GAS DIVISION

DEPT. OF MINES

ACCESS ROAD

LOCATION

Structure Culvert (A)

Structure Diversion Ditches (1)

Spacing 15" Diameter (minimum) (as needed)

Material Earthen

Page Ref. Manual 2:7

Page Ref. Manual 2-12

Structure Drainage Ditch (B)

Structure Drilling Pit (2)

Spacing Earthen

Material Soil

Page Ref. Manual 2:12

Page Ref. Manual N/A

Structure Cross Drains (C)

Structure Drainage Ditch (3)

Spacing 2-3% 200-250' apart 15%-60' apart
10-12% 70' apart 20%-45' apart

Material Earthen

Page Ref. Manual 2:4

Page Ref. Manual N/A

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime * Tons/acre
or correct to pH 6.5

Lime * Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Mulch Hay 2 Tons/acre

Seed* Pasture Mix lbs/acre

Seed* Pasture Mix lbs/acre

Ky 31 Fescue 35 lbs/acre

Ky 31 Fescue 35 lbs/acre

Ladino Clover 5 lbs/acre

Ladino Clover 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

* Lime according to PH test

PLAN PREPARED BY Brooks L. Harris Eastern American Energy Corporation

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as

ADDRESS P.O. Box N
Glenville, WV 26351

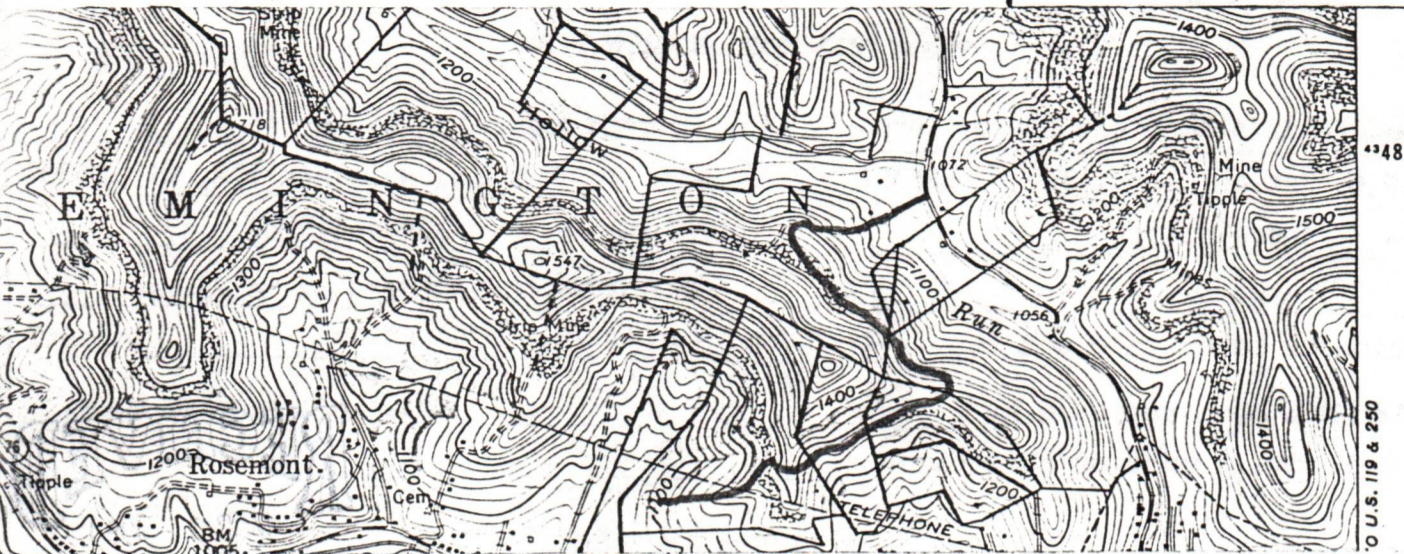
ATTACH OR PHOTOCOPIY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE Rosemont 7.5"

LEGEND

Well Site  ---













Access Road  ---

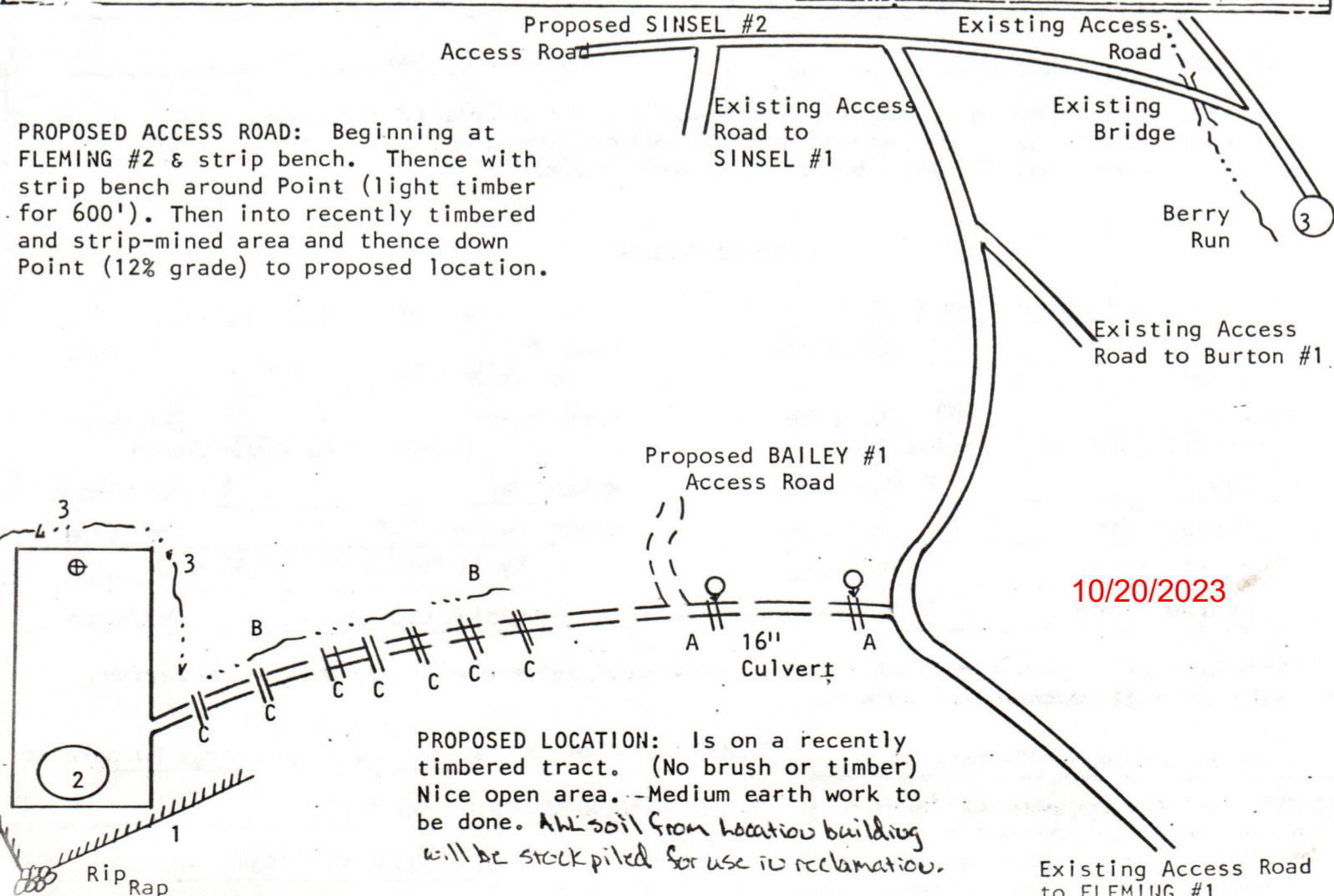


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



1) Date: February 28, 19 84
2) Operator's
Well No. BAILEY #2
3) API Well No. 47-091-0412
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

1) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name James Jones
Address 14056 Dundee Drive
Riverview, Michigan 48192
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Hillman Coal Company
Address 1900 Grant Building
Pittsburgh, PA 15219
Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED
MAR 5 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Kevin L. Hartleroad this 28 day of February, 19 84. My commission expires 4-9, 1991.
Karen S. Murdock
Notary Public, Gilmer County, State of West Virginia

WELL
OPERATOR Eastern American Energy Corp.
By Kevin L. Hartleroad
Its Geologist
Address P. O. Box N
Glenville, WV 26351
Telephone (304) 462-5781

10/20/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Thomas G. Stout	Eastern American Energy Corp.	1/8	37/119
Sandra Sue Morris, etvir	Eastern American Energy Corp.	1/8	37/142
Martha Stout	Eastern American Energy Corp.	1/8	37/214

10/20/2023

COAL OWNER'S COPY

RECEIVED
MAR 12 1984



1) Date: February 28, 19 84
 2) Operator's Well No. BAILEY #2
 3) API Well No. 47 091
 State County Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
DEPT. OF MINES
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1126 Watershed: Simpson Creek
 District: Flemington County: Taylor Quadrangle: Rosemont 7.5
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supore
 Address P. O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Donald Ellis Name Unknown
 Address P. O. Box 47 Address
Belmont, WV 26134
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X /
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, 5th Sand
- 12) Estimated depth of completed well, 2800 feet
- 13) Approximate trata depths: Fresh, 975 feet; salt, None feet.
- 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes / No X

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11-3/8	K 55	65		X	40	-0-			
Fresh water	8-5/8	CW	24	X		1000	1000	CTS - 50/50	Pos	
Coal										
Intermediate										
Production	4 1/2	J 55	10.5	X		2600	2600	300 FT.		Depths set
Tubing										
Liners										Perforations:
										Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

24
William R. Kohl
Geologist

Date: March 5, 19 84

By Hillman Coal Company
William R. Kohl
 Its Geologist

10/20/2023
 Coal Owner

EDINBURGH ENTERPRISES

14056 DUNDEE
RIVERVIEW, MI. 48192
AC 313-285-0726

March 14, 1984

RECEIVED
MAR 19 1984

OIL & GAS DIVISION
DEPT. OF MINES

Administrator of the Office of Oil & Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311

RE: Baily #1 & #2
Flemington District, Taylor County, West Virginia

Gentlemen:

I have received documents regarding the above mentioned gas wells. This was discussed with Eastern American in February. A Mr. D. Supcoe indicated that he was aware and had seen our plans for a residential subdivision on this property. Plans which have existed for several years.

While not wishing to hold Eastern up from their project, I had hoped they would have met with my cousin in Rosemont earlier to discuss the locations of the wells. He was told that one well, well #1, would be moved and ~~they~~ weren't sure if and when ~~they~~ would ever do well #2.

[The form IV-2(A) states that Hillman Coal Company is owner of the coal when in fact we hold title to the Pittsburgh seam and have a DNR permit issued to recover same as part of our housing project.]

When we talked in February, I had asked the question of re-locating the wells and if any pipes would be running through the property and was assured this would be discussed with us.

I want to cooperate with Eastern, but I would appreciate the same in return.

Sincerely,

James L Jones
James L. Jones

James Jones
739-2252

JLJ:prc

cc: Mr. Kevin L. Hartleroad
Geologist
Eastern American Engery Corporation
P.O. Box N
Glenville, West Virginia 26351

↑
to call back
4/4/84

afternoon - ✓ with Pat
313-397-4291

OBJECTION IS TO #2 WELL ONLY. per phone conversation 10/20/2023
4/4/84 m.H.

CHARLESTON, WEST VIRGINIA

INTER - OFFICE MEMORANDUM

TO- Donald Ellis

DATE- 4/6/84

FROM- Margaret Lasse

SUBJECT-

Bailey #2 Well
Eastern American Energy

Don - When you get together with Eastern American, please check on this location also - Is there any residential development in progress at this time? How close to proposed location?

1 lined

OK to issue permit as is per a phone conversation with Don Ellis
4/18/84

MH

NO DEVELOPMENT IN PROGRESS NEAR LOCATION
NO NEARBY HOUSES.

10/20/2023

INSPECTOR'S PERMIT SUMMARY FORM

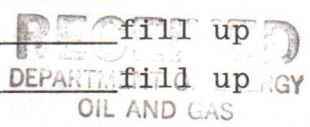
WELL TYPE 1126
ELEVATION _____
DISTRICT Flamingo
QUADRANGLE _____
COUNTY Coyler

API# 47-091-0412 (4-26-84)
OPERATOR East River Energy
TELEPHONE _____
FARM James Jones L.
WELL # Bally # 2

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____



PLUGGING

MAY 21 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 5-15-86

Cancelled

[Signature]
Inspector's signature

10/20/2023

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

John Johnston
 Director

May 28, 1986

Eastern American Energy Corporation
 Post Office Box N
 Glenville, West Virginia 26351

In Re: Permit No: 47-091-0412
 Farm: James L. Jones
 Well NO: Bailey 2
 District: Flemington
 County: Taylor
 Issued: 4-26-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ nw

10/20/2023



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF MINES
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE)
FROM REG. 15.04, 05 OF)
EMERGENCY REGULATIONS PRO-)
MULGATED JUNE, 1983)

CAUSE NO. 35

ORDER NO. 1

REPORT OF THE OFFICE

Eastern American Energy Corporation requests permission to run a different cement type on its surface string of pipe in certain counties in the northern part of the state.

FINDINGS OF FACT

- 1). Eastern American Energy Corporation proposes to run a mixture of 50:50 poz-mix cement with no gel and 2% CaCl.
- 2). Service company setting times at 70°F indicate the mix in Fact 1 will achieve 500 psi compressive strength in no less than 10 HOURS.

CONCLUSIONS OF LAW

That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.


ORDER

It is ordered that if Eastern American Energy Corporation wishes to use the cement type listed in Findings of Fact 1, that the waiting time will be 10 HOURS. Also, a sample will be collected and after 10 hours if the cement is not set up additional time will be required.

Entered at Charleston, West Virginia, this 11th day of July, 1983.

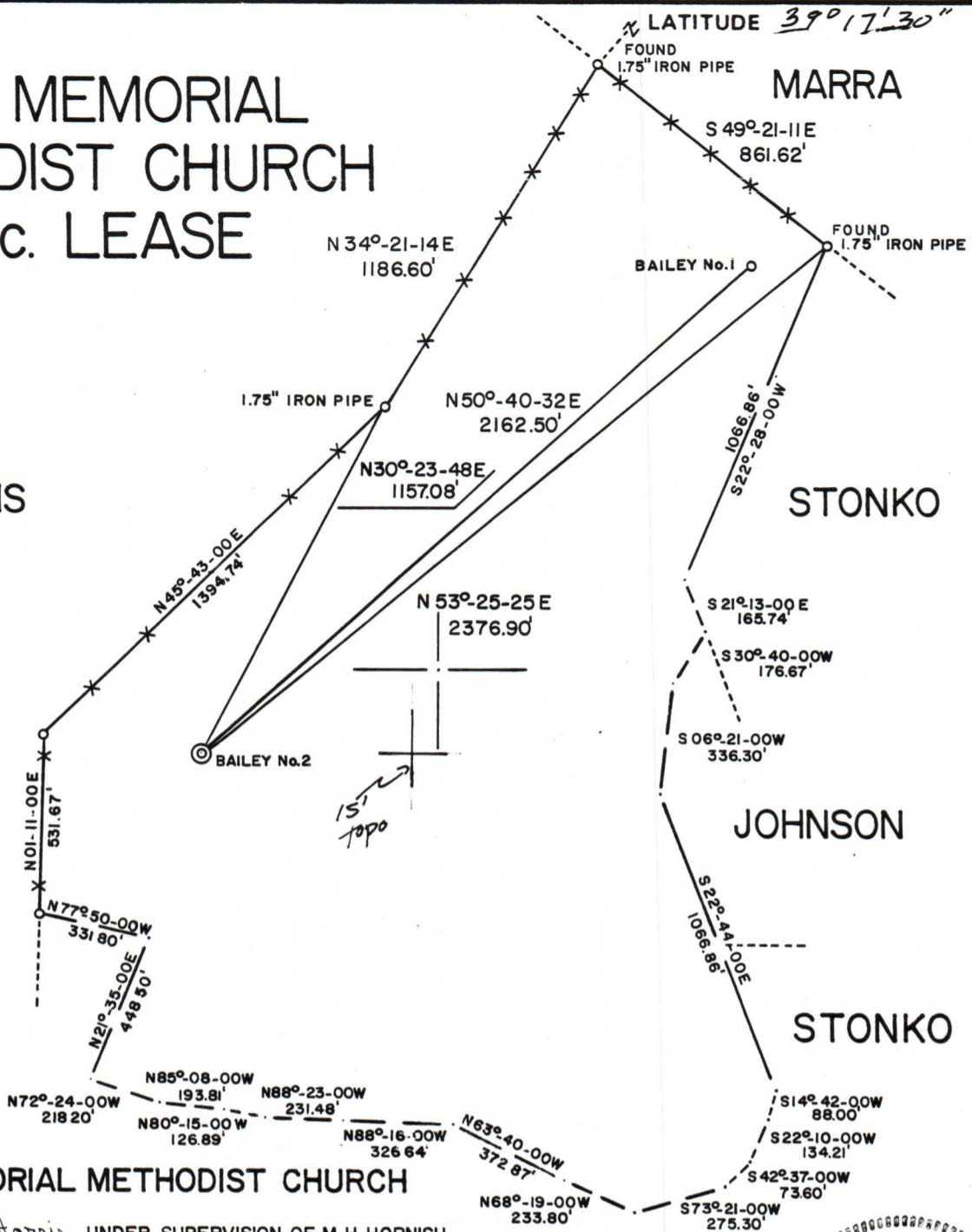
IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By:  10/20/2023
Theodore M. Streit, Administrator

BAILEY MEMORIAL METHODIST CHURCH 122.38ac. LEASE

NORTH



LONGITUDE 80°-07'-30"

BAILEY MEMORIAL METHODIST CHURCH

SURVEYED BY Boyd E. Morris UNDER SUPERVISION OF M.H. HORNISH

FILE NO. _____
 DRAWING NO. bh-84-02
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION INTERSECTION OF COUNTY ROADS 3 and 3/11 elev.=1072'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Mark H. Hornish
 R.P.E. _____ L.L.S. 763



PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE FEB. 11, 19 84
 OPERATOR'S WELL NO. BAILEY No. 2
 API WELL NO. _____
47 - 091 - 0412
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Cancelled

WELL TYPE: OIL ___ GAS ● LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ● STORAGE ___ DEEP ___ SHALLOW ●
 LOCATION: ELEVATION 1126' WATER SHED SIMPSON CREEK
 DISTRICT FLEMINGTON COUNTY TAYLOR
 QUADRANGLE ROSEMONT 75"
 SURFACE OWNER JAMES L. JONES ACREAGE 101.38
 OIL & GAS ROYALTY OWNER TRUSTEES of BAILEY METHODIST CHURCH et al LEASE ACREAGE 122.38 **10/20/2023**
 LEASE NO. _____
 PROPOSED WORK: DRILL ● CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ● PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION 5th SAND ESTIMATED DEPTH 2800'
 WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT Mr. DONALD SUPCOE
 ADDRESS P.O. BOX 'N' GLENVILLE, WV ADDRESS P.O. BOX 'N', GLENVILLE, W. Va.