

Sand and Shale Little Lime

Siltstone and Shale

Sand and Shale Wein?

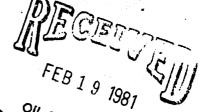
Shale

Shale

Big Lime

Big Injun





STATE OF WEST VIRGINIADEDT GAS ON A STATE OF MINES DEPARTMENT OF MINES

Oil and Gas Division WELL RECORD 14

Union Drilling

Rig #1 Rotary_X

Oil

Cable_ Recycling Comb.

Quadrangle Rosemont 7½" Permit No. 47-091-0190				RecyclingWater Floor	Storage
Company NRM Petroleum Corporation Address P. O. Box 816, Buckhannon, Farm Cleer Ac	WV 26201	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Simpson Creek Well No. A-1 Ele District Flemington County Tay	lor	Size 20-16 Cond. 13-10"			i de
The surface of tract is owned in fee by		9 5/8			
Address Rt. 1, Box 115, Bridgeport		8 5/8	1049.60	1049.60	280 Sks (1-25-8
Mineral rights are owned by Same	, NV 20330	7	20 17.00		
Address Address		5 1/2			
Drilling Commenced 1-23-81		4 1/2		4,535	
Drilling Completed 1-28-81		3			
Initial open flow 21 M cu. ft.	hble	2		1	•
Final production 375 cu. ft. per day	bble	Liners Used		 	
Well open3 hrs. before test					
	LYDUL RP.	Attack comments			
Well treatment details:	1 -	Attach copy of c	ementing rec	ora.	
Benson Perforations - 10 ho Benson Frac - Breakdown 320	$\frac{1es}{0}$, $\frac{4410}{0}$	-TO	2500#	27702200	rata
				average	Tale
22 BPM, total fluid 580 bbl	, shut-in	<u>pressure 18</u>	300#		
10,000# of 80/100 sand and	60,000# o	t 20/40 sand	i		
					•
					·
Coal was encountered at					•
Fresh water 46' Fe	et	Salt V	Vater		_ Feet
Producing Sand Benson		Depth	· · · · · · · · · · · · · · · · · · ·		
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	or Water	* Remarks
Formation Depths Taken From D	riller's Lo	g Book			
Sand	0	46			
Sand and Shale	46	137	1" Street	am Water (a 46'
Sand	137	180			•
Sand and Shale	180	260			
Coal	260	265			
Sandy Shale	265	595			
Coal	595	600			
Sandy Shale	600 740	740 752		į	
Red Rock Sand and Shale	752	132		2° 20	•
Dang and Duate	1				
Formation Depths Taken From C	amma Ray Lo	og EKB 1220			

1300

1316

1341 1420

1506

1830

2046

2050

1300

1316

1341 1420

1506

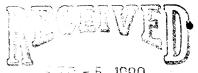
1830 2046

Formation Color Hard or Bott	Top Feet 44	Bottom Feet	Oil, Gas or Water Remarks
Gordon Shale Fourth Sand Shale Fifth Sand Siltstone and Shale Speechley Siltstone and Shale Balltown Siltstone and Shale Benson √ Siltstone and Shale	2050 2226 2236 2333 2365 2420 3007 3074 3218 3433 4396 4419	2226 2236 2333 2365 2420 3007 3074 3218 3433 4396 4419	Gas Chk. @ 2337' - No Show Gas Chk. @ 3010' - No Show Gas Chk. @ 3393' - No Show Gas Chk. @ TD - 21 Mcf/Day
Well Logged By Allegheny Nuclea Initial Open Flow - 21 Mcf/Day	r Surveys		
	-		

Date Feb

APPROVED NRM Petroleum Corporation Owner from C. More Supt.





EEG - 5 1980

Oil and Gas Division

OIL & GAS DIVISION DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,			
Charleston, W. Vs.	DAT	Navember 6	1980
Charles G. Cleer & Mar	ry J. Cleer	NRM Patralau	m Cannahatian
Route 1. Box 115, Bridgeport,			uckhannon,WV 26201
Mineral Owner same as above	- Zon	Cleer	58
Address	less	tion (voters) Simpson	
Cod Owner Hillman Coal & Coke Compar	411	No. Cleer #A1	
Addres 1900 Grant Building, Pittsburg	/ 2/		Elevation 1215 County Taylor
	TO 1	rende Rosemont	County
Address	466	NOS EMOTIC	
HIS PERMIT MUST BE POSTED AT THE WELL SITE	•		
		,	
Il provisions being in accordance with Chapter 22,			
It provisions being in accidentation is hereby approved the W. Va. Code, the location is hereby approved	Inspect		
or This permit shall expire if	TO BE N	OTIFIED William	n Blasser
operations have not commenced by 8-10-81	ADDRESS	PO Box 1028. Co.	Plax WU 26566
Jahussey		10 00% 1020. 00%	char. wv 2000
Deputy Director Oil & Gas Division	Phone -	363-9105	
GENTLEMEN:	•		
The undersigned well apereter is entitled to dril	ll upon the cham		
title themto for so the own man but and an a		while 26	76 Charles G
leer & Mary J. Cleer Partnership F	Properties. Co		19_70 by
19_76 in Harrison County, Book _	1043	and recorded on the 714	12h day of May
V			•
X NEW WELLDRILL DEE	PER	REDRILL	TRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY	DRILLED BEFOR	LE JUNE 5, 1969.	
The enclosed plat was prepared by a registered	engineer or license	d land surveyor and all	Coal agreem and/or operators
have been notified as of the above date.	•		Total Culture and for Operators
The above named coal owners and/or operator a	re hereby notified	that any objection they	wish to make, or are required
to make by Section 3 of the Code, must be received			• •
Copies of this notice and the enclosed plat were or coal owners at their shave shown respective ad-	mailed by registere		
mme day with the mailing or delivery of the copy	to the Department	of Mines at Charleston,	West Virginia.
	Very tru		-
PLEASE SUBMIT COPIES OF ALL	very tru	Ringula	20
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Na	me) XUL HU	W MOI
WEST VIRGINIA CEOLOGICAL AND		DA Pay 614	
ECONOMIC SURVEY	Address	PO Box 816	
P. O. BOX 879	of W. V. O.	Buckhannon	•
HORGANTOWN, WEST VIRGINIA 26505	Well Operator	City or Te	
AC-304 - 292-6331	_	1*	••••
		<u> West Virginia</u>	
		State	•
	· · ·		-
*SECTION 3 If no objections are filed or foun			
notice and plat by the department of mines, to said propose the filing of such plat, that no objections have been made by			
and the well operator authorized to proceed.			
		47-091-019	0

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	PO Box 816, Buckhannon, WV 26201			
DRILLING CONTRACTOR: (10	•				
NAME Union Drilling					
ADDRESS Drawer 40, Buck					
TELEPHONE 472-4610	Militarinininistrationista — si majarajatininis — n n n no man siaja.	TELEPHONE472-9113			
ESTIMATED DEPTH OF COMP		ROTARY X	CABLE TOOLS _		
PROPOSED GEOLOGICAL POR	MATION: Benson				
TYPE OF WELL: OIL	GASX (COMB STORA	GE DISPOSAL		
	✓ RECYCL	ING WATER F	LOOD OTHER		
TENTATIVE CASING PROGRAM					
CASING AND TUBING	USED TOR	I I I I IN	CIMINI THE UP		
5121	DRILLING .	WIII	OR SACKS - CUBIC 1.1		
20 - 16 13 - 10			1		
9 - 5/K		i			
	900		cement to surface		
		1			
.					
41:	4520		225 sks cement		
1			S. Pett, top		
2		•	Perl. Buttom		
liners			Pert top		
			Perf Buttom		
WELLS DRILLED PRIOR MUST ALSO BE SUBMITT TO FRACTURE - STIMULATE:	OF OG - 1, SHOWING ORIG TO 1929, A PERMANENT C ED.	OPY OF THE PLAT AN	AND PERFORMANCE BOND ON DITHE ORIGINAL WELL RECORD 5) COPIES OG - 1, PERFORMANCE		
BOND, PERMANENT PLAT OIL AND/OR GAS WELL O ING ORIGINAL PERMIT NO	F AND ORIGINAL WELL RE PRIGINALLY DRILLED ON A UMBER, AND PERFORMANCI ed within ninety (90) days of	CORD. ND/OR AFTER JUNE 5, BOND.	1929, FIVE COPIES OG - 1, SHOW- se. Inspector to be notified to biy		
thereof. WAIVER: I the undersigned, Ag this lease have exami We the	the completed by the coal opent for Hilmon The control of the coal open on the coal company coal Company	Coal Company, Ownaps this proposed well to have no objections to said	he issued within ten days of receipt ner or Operator of the coal unde		
		اندا گ	liant, Kohl For Coal Company Deologist Orthwattike		