

080 A

Walten Bistrict, Boone County, W. We. By South Jenn Oil So.
Miloration, 1969 To 931 Chetter Elevation see Topo Rep) Completed Set. 7, 1909. Located 2 mi. S. of Walton. fell wes not a ot. 10" cosing, 2001; 8%", 7101; 6 ", 18321. 011 well. Record published on p. 398 of R-N-0 Report.

	Thichness.	Total.
Conductor	16	16
nrecorded	A)	20
Sandatore, (Arnoldsburg)	35 -	105
Throcordel	531	636
Sand, (Saltoburg)	Sty	690
Unrocorded	A, esse	730
Sand, Andreed? (Siret Con Am)	50 •	730
Unrecorded	35 🖦	83.5
Sand, (Big Surkerd and Burning Springs) <u>1</u> 47	962
Invecorded		1405
Salt Sand	325 m	17:20
Invecorded	2. **	1732
Terton Sant	94	1770
	39 **	1009
Pencil Care	2 🖦	1311
	1.27	10%)
Big Injun Cond (gas, 1939; oil, 1965)) 20 **	1966
Total depth		1966

"The well mouth is about 210 feet below the horizon of the Vanishaton Coel."

Walton District, Roane County, W. Va.

By South Penn Natural Gas Co. Parkersburg, W. Va.

Drilled under permit No. Roa-1080-A (deep. no.) Walton quadrangle.

On 89 acres.

Elevation 951 L.

Drilling completed Oct. 7, 1909.

Well shot 2-17-28 from 1944 to 1954' with 40 qts.

Casing: 10^n none & joints, 83' left in; 6-5/8", 1813' left in; 2^n , 2023' leftin. Oil well.

Record from Mrs. Griffith to RCT, April 6, 1962. 0. F. No. 641.

	Top. Bottom.
Conductor	0 - 16
Sand	20 - 168
Sand	220 - 238
Sand	638 - 642
Sand	656 - 690
Sand	730 - 780
Sand	815 - 962
Salt sand	1405 - 1770
	1770 - 1809
Pencil cave	1809 - 1811
Big lime	1811 - 1938
Big Injun	1938 - 1986
Total Depth	2008



DEPARTMENT OF MINES



Quadrangle

Quadrangle

Permit No. 1080 A (My No.)

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WELL RECORD

6	1	

							Gas Well
Company Son	ath Penn Na	tural (as (30.			7	(KIND)
	kersburg,	W. Va.		Casing and Tubing	Used in Drilling	Left in Well	Packers
	G. Cumning	han	_Acres			***************************************	
Location (waters	.)	-	, j	Size			
Well No.		<i>y</i> •	_Elev. 93	16			Kind of Packer
DistrictWalt	, 022	_CountyRos	we -	13		1441 141	
The surface of tr	act is owned in	fee by		10	831	831	Size of
•		Address		and a second	A SAF		
		,		- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1813	18131	Depth set
		Address		5 3/16			
				3			Perf. top
Drilling complete	ed Oct. 7,	1909	an or all the	2	20231	20231	Perf. bottom
With 40 Q	in party		то 1954	Liners Used			Perf. top
Open Flow	/10ths Water	in	Inch				T ell. bottom
	/10ths Merc.	in	Inch	CACING CEM	רוהצוחונה	CITATO	37 574
Volume			Cu. Ft.				_No. FtDat
			hrs.			asili ya kata ili katali k	
			bbls., 1st 24 hrs.				FEET INCHE
WELL ACIDIZE	D						FEETINCHE
				FEE	TINC	HES	_FEETINCHE
WELL FRACTU	RED						
			- Calabaran)			
RESULT AFTE	R TREATMEN	T	Line 1				
RESULT AFTER	R TREATMEN	TEATMENT	. Adam 1				***
RESULT AFTER	R TREATMEN	TEATMENTFeet	Line 1				***
RESULT AFTER	R TREATMEN	TEATMENT	. Adam i				et
RESULT AFTER	R TREATMEN	TEATMENTFeetHard or		Salt Water	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSUR Fresh Water Formation	R TREATMEN	TEATMENTFeetHard or	Тор	Salt Water Bottom	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSUR Fresh Water Formation	R TREATMEN	TEATMENTFeetHard or	Тор	Salt WaterBottom	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSUR Fresh Water Formation conductor	R TREATMEN	TEATMENTFeetHard or	Top 0 20	Salt WaterBottom 16 168	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSUR Fresh Water Formation conductor and	R TREATMEN	TEATMENTFeetHard or	Top 0 20 220	Bottom 16 168 238	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSULT Fresh WaterFormation	R TREATMEN	TEATMENTFeetHard or	Top 0 20 220 638	Bottom 16 168 238 642	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSUR Fresh Water Formation Conductor Land Land Land Land Land Land Land Land	R TREATMEN	TEATMENTFeetHard or	Top 0 20 220 638 656	Salt WaterBottom 16 168 238 642 690	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSUR Fresh Water Formation Conductor and and and and and and	R TREATMEN	TEATMENTFeetHard or	Top 0 20 220 638 656 730	Salt WaterBottom 16 168 238 642 690 780	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSULT Fresh Water Formation conductor and and and and and and and an	R TREATMEN	TEATMENTFeetHard or	Top 0 20 220 638 656 730 815	Bottom 16 168 238 642 690 780 962	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSUR Fresh Water Formation conductor and and and and and and	R TREATMEN	TEATMENTFeetHard or	Top 0 20 220 638 656 730 815 1405	Salt WaterBottom 16 168 238 642 690 780 962 1770	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSUR Fresh Water Formation Conductor and	R TREATMEN	TEATMENTFeetHard or	Top 0 20 220 638 656 730 815 1405 1770	Bottom 16 168 238 642 690 780 962 1770 1809	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSUR Fresh Water Formation Conductor Land Land Land Land Land Land Land Lan	R TREATMEN	TEATMENTFeetHard or	Top 0 20 220 638 656 730 815 1405 1770 1809	Bottom 16 168 238 642 690 780 962 1770 1809 1811	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSUR Fresh Water Formation Conductor Land Land Land Land Land Land Land Lan	R TREATMEN	TEATMENTFeetHard or	Top 0 20 220 638 656 730 815 1405 1770 1809 1811	Bottom 16 168 238 642 690 780 962 1770 1809 1811 1938	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSUR Fresh Water— Formation Conductor Cand Cand Cand Cand Cand Cand Cand Cand	R TREATMEN	TEATMENTFeetHard or	Top 0 20 220 638 656 730 815 1405 1770 1809 1811	Bottom 16 168 238 642 690 780 962 1770 1809 1811 1938 1986	Oil, Gas	Fe	et
RESULT AFTER ROCK PRESSUR Fresh Water— Formation Conductor Cand Cand Cand Cand Cand Cand Cand Cand	R TREATMEN	TEATMENTFeetHard or	Top 0 20 220 638 656 730 815 1405 1770 1809 1811	Bottom 16 168 238 642 690 780 962 1770 1809 1811 1938 1986 2008	Oil, Gas	Depth 32/125262	et