

Company FOSTER MAYS
 Address RIPLEY, W. VA.
 Farm M. S. ROBINSON
 Tract _____ Acres 10 1/3 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1034' 1015.07
 Quadrangle WALTON
 County ROANE District WALTON
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 74-77 Drawing No. _____
 Date JAN. 7, 1961 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ROA-1077-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Well No. 2
 Lease No. *Walton* District *Roane* County.
 Rig built by *Ma Reed*
 Well drilled by *S P N S A*
 Contractor.
 Began drilling *July 8* 1909/10 Completed *Aug 13* 1909/10

ROCK FORMATION	TOP	BOTTOM	REMARKS
Conductor		12	EI = 101507
Hittsburg Sand	140	217	↑ Better Electron see Top map
Little Shunkard	690	740	
Big Shunkard	795	900	
Dark Sand	1550	1870	
Mason Sand	1870	1908	
Little Lime	1908	1925	
Big Lime	1925	1932	
Big Lignite	2042	2087	
Clk	2062		
Total depth		2087	

Shot 5-11-38-60gts @ 2075-2087 ft

CASING RECORD

Size	CHARGED TO WELL		PUT IN WELL		PULLED OUT		LEFT IN WELL		Transferred before Completion		Left at Well Not in Use	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
10 8 1/4 6 3/8			217		217						Shot 12/23/13-40gts 2m " 8/13/10. 20 "	
			825		825							
			1904									

203



637

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Walton

Permit No. 1077-A

WELL RECORD

Oil or Gas Well oil
(KIND)

Company Foster Mays Jr
Address Ripley, W. Va.
Farm M.S. Robinson Acres 76
Location (waters) _____
Well No. #2 Elev. 1034 10/507
District Walton County Roane
The surface of tract is owned in fee by Robinson ect.
Walton Address W. Va.
Mineral rights are owned by South Penn Oil
Address Parkersburg
Drilling commenced May 10, 1910
Drilling completed Sept 13, 1910
Date Shot 12/23/10 From 2025 To 2087
With 60 qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
13			
10	217		Size of
8 1/4	825		
6 3/4	1909	1909	Depth set
5 3/16			
3			Perf. top
2	2037		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

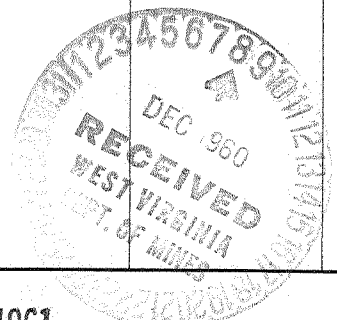
RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 200 Feet Salt Water 1560 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Conductor			0	12			
Pgh Sand			140	217			
Little Dunkard			690	740			
Big Dunkard			795	900			
Salt Sand			1550	1870			
Maxon Sand			1870	1908			
Little Lime			1908	1925			
Big Lime			1925	2042			
Big Injin			2042	2087			
		Total Depth		2087			

2042
1034
-1008



(over)

AUG 2 1961

