

New Location...
 Drill Deeper.....
 Abandonment.....

Company	FOSTER MAYS		
Address	RIPLEY, W. VA.		
Farm	MARY J. GIBSON		
Tract	Acres	127	Lease No.
Well (Farm) No.	1	Serial No.	
Elevation (Spirit Level)	1027 97797		
Quadrangle	WALTON		
County	ROANE	District	WALTON
Engineer	PAUL E. JOACHIM		
Engineer's Registration No.	669		
File No.	74-77	Drawing No.	
Date	JAN. 6, 1961		
Scale	1" = 800'		

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ROA-1076-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

87-31076

Well No. 1
 Lease No. 1
 Rig built by
 Well drilled by
 Began drilling
 Completed
 District
 Contractor.

Mary Gibson
 Waltham
 Luster Bros
 S. O. D. Jac
 April 6 1909
 May 9 1909

Farm.
 County.
 Contractor.

ROCK FORMATION.	TOP.	BOTTOM.	REMARKS.
Conductor		16	1 = 977.97
Sand	100	190	Pittsburg
"	251	276	} Connorsville + 630
"	288	348	
"	700	716	
Sharkard Sand	730	755	↑ Better elevation see Topo Map
Sand	765	835	
"	881	982	
"	987	1034	
"	1100	1420	
Sand	1490	1783	
Mason Sand	1785	1835	
Little Linn	1835	1873	
Mucil Cove	1873	1875	
Big Linn	1875	2014	
" Linn	2014	2057	
" Linn	2025	2057	
Total depth		2060	

CASING RECORD.

Size	CHARGED TO WELL.		PUT IN WELL.		PULLED OUT.		LEFT IN WELL.		Transferred before Completion		Left at Well Not in Use.	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
10			190		190							
8 1/4			750		750							
6 5/8			1924						Shot 3/25/12 - 5096 B.P.M.			
									Shot 4-24-30 Hoops at 203 204			
									Shot 5/9/09 w/ 300			
									2025 - 2057			

Production First 24 Hours } 30 Bbls. Signed J B Grogan

MARY J. GIBSON NO. 1 WELL

1076A

Walton District, Roane Co., W. Va.
 By Foster Mays, Jr., Ripley, W. Va.
 Drilled under permit No. Roa-
 On 66 acres.

Elevation 1027' L. 977.97

Surface owned by Gibson et al., Walton, W. Va.; minerals by South
 Penn Natural Gas Co., Parkersburg, W. Va.

Drilling commenced Jan. 2/09; completed May 25/09.

Well shot 5/9/09, from 2025 to 2057', with 30 quarts.

10" casing 190' pulled; 8 1/4", 750' pulled; 6 5/8", 1924' left in;
 5 3/16", 2005' left in; 2", 2060' left in.

No coal recorded.

Water 190'; oil 2025'.

Record from Mrs. Griffith to RCT, 1/3/61. O. F. No. 612

	Top	Bottom
Soil		14
Sand	100	190
Sand	251	276
Sand	288	348
Sand	700	716
Dunkard Sand	730	755
Sand	765	835
Sand	881	982
Sand	987	1034
Sand	1100	1420
Salt Sand	1490	1783
Manton Sand	1785	1835
Little Lime	1835	1873
Penci' Cave	1873	1875
Big Lime	1875	2014
Big Injun	2014	2057
TOTAL DEPTH		2060 (from tubing)

MARY J. GIBSON NO. 1 WELL (9-225).

Walton District, Boone County, W. Va.

By South Penn Oil Co.

Elevation, 975' B.

Completed May 9, 1909.

located 2 1/2 mi. S. E. of Walton.

10" casing, 190'; 8 1/2", 750'; 6 3/4", 1924'.

Oil well. Record published on p. 395 of W-S-C Report.

	Thickness.	Total.
Conductor	14	14
Unrecorded	86	100
Sandstone, (Soudickley, Rock Creek, and Upper Pittsburgh)	90	190
Unrecorded	61	251
Sand	25	276
Unrecorded	12	288
Sand, (Winshall)	60	348
Unrecorded	352	700
Sand	16	716
Unrecorded	14	730
Burkard Sand	25	755
Unrecorded	10	765
Sand, Burkardt (Burning Springs)	70	835
Unrecorded	46	881
Sand, (Gas Sand)	101	982
Unrecorded	5	987
Sand	87	1074
Unrecorded	66	1140
Sand	320	1460
Unrecorded	70	1530
Salt Sand	293	1783
Unrecorded	2	1785
Maxton Sand	50	1835
Little Lime	38	1873
Pencil Cove	2	1875
Big Lime	139	2014
Big Injun Sand (oil, 2025')	43	2057
Unrecorded	3	2060
Total depth		2060



GW

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____
Permit No. ROA-1076 (no let)

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company Foster Mays Jr.
Address Ripley, West Virginia
Farm Mary J. Gibson Acres 68
Location (waters) _____
Well No. 1 Elev. 1027 977 974
District Walton County Roane
The surface of tract is owned in fee by Gibson et al
Address Walton
Mineral rights are owned by South Penn Natural Gas Co.
Address Parkersburg
Drilling commenced Jan. 2, 1909
Drilling completed May 25, 1909
Date Shot 5-9-09- From 2025 To 2057
With 30 Quarts
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	190		Size of
8 1/4	750		
6 3/4	1924	1924	Depth set
5 3/16	2004	2004	
3			Perf. top
2	2060	2060	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

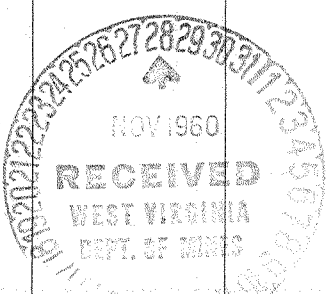
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 190 Feet Salt Water 1525 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil				14			
Sand			100	190	Water	190	
Sand			251	276			
Sand			288	348			
Sand			700	716			
Dunkard Sand			730	755			
Sand			765	835			
Sand			881	982			
Sand			987	1034			
Sand			1100	1420			
Salt Sand			1490	1783			
Maxon Sand			1785	1835			
Little Lime			1835	1873			
Pencil Cave			1873	1875			
Big Lime			1875	2014			
Big Injun			2014	2057	Oil	2025	

TD, 2060 (from tubing)



JAN 8 1909

