1 2	GOFF 3 F' H	ECK Latitude	38° 55′			
42	611	57	-White Ook.			
Stake and pointers.	748	8				
-1 -2			, S			
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B. B. NRIGHT		123/2 HIMS 1882	MBER CO.			
	GOFF,E',	HECK	MCOLETTE LU			
//9/	N670 330 E -	1230 Take Street	- Stake and pointers			
	VICOLETTE L	UMBER CO.				
New Location Drill Deeper		LEE RUN				
Company UNITED FUE Address CHARLESTO Farm GOFF & HECK Tract Acres 100	V, IV. VA.	STATE OF WES DEPARTMENT OIL AND GAS CHARLE	of MINES 5 DIVISION			
Well (Farm) No. 2 S Elevation (Spirit Level) 100 Quadrangle SPENCER	Serial No. <u>/230</u> 70 '	FILE NO. Re	0A-1061-A			
County ROBNE Distriction Distriction No. 2	Evill 1529	Topographic Maps, sca itude and longitude line by border lines as show	 Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown. Denotes one inch spaces on border line 			
File No. <u>80-95</u> Drawi Date <u>5-27-59</u> Scale		of original tracing.				





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

oguadiangie	pencer // A	<u>-</u>	WELL	RECORD			
Permit No.	26/4/_		ON THE PROPERTY ENGINEERY PROPERTY IN	A marie Carlo Carlo III / Marie Carlo III		Oil or (Gas Well Gas
Company Unit	ted Fuel Gas	Company		a •	77 9		
			25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Goff &	k Heck		Acres 112		no.caa		
Location (waters)	West_Ro	ŗk		Size	The state of the s	-	
Well No.	nann f.		Elev. 1000	16			Kind of Packer
		County	Roane	13			Ancher
The surface of tra	act is owned in fe	e by	<u> </u>	10	Pulled	825	Size of
	Ad			81/4	1205	Pulled	3 x 6-5/8"
Mineral rights are	e owned by E	.L. Rando	lph, Agent, ets	65/8		1895	Depth set
2 Circle B, I				5 3/16		0):03	
Drilling commenc				3		2491	Perf. top
Drilling complete				2			Perf. bottom
			Γο	Liners Used			Perf. top
							Perf. bottom
•			Inch	constraints in the left or left and a second or record a second of			
			Inch	CASING CEMI	ENTED	_SIZE	No. FtDate
Volume			Cu. Ft.	• ;			r 100000
			hrs.	COAL WAS E	NCOUNTEREL) AT	_FEETINCHES
			bbls., 1st 24 hrs.				_FEETINCHES
							FEETINCHES
		Feet					And a second process of the property of the process
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
lst Pittsb 2nd Pittsb Little Dun Big Dunkar Salt Sand Cave Pencik Cav Big Lime Injun Berea Gas at Total Dept	urgh, sand kard d Lime e		410 745 1030 1265 1700 1850 1875 1890 1898 2010 2398 2417	430 790 1150 1300 1850 1875 1890 1898 2010 2034 2421 2421 2471	6-5/8 cast Steel line Berea sand Oil in Big Gas in In; Hole reduce Remarks: Well rep Dec. 30,	ing. e meas. of and tota g Lime at jun at 202 ced at 217 paired Jar 1930 well est when t	1908 21 to 2026 22' 1. 24, 1931 shot with cubed 23/10 W
	2000		CORECTON OF THE PROPERTY OF	10 11 20 13 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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	julius es espera		, 44 - 7 th			June 8	10.50

	Da	te	June	e 8		, 19 <u>_59</u>
APPROVE		UNITED	FUEL	GAS	CO.	, Owner
	By_	A.	He	11	ell	<u> </u>
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Supt., Civil Engineering Dept.