

New Location
 Drill Deeper
 Abandonment

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm GOFF & HECK
 Tract _____ Acres 100 Lease No. 17468
 Well (Farm) No. 2 Serial No. 1230
 Elevation (Spirit Level) 1000'
 Quadrangle SPENCER
 County ROANE District SPENCER
 Engineer Seymour Russell
 Engineer's Registration No. 2529
 File No. 80-95 Drawing No. _____
 Date 5-27-59 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ROA-1061-B

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



530

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Spencer

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. 1061A

Company United Fuel Gas Company
Address P.O. Box 1273; Charleston 25, W. Va.
Farm Goff & Heck Acres 112
Location (waters) West Fork
Well No. 1230 Elev. 1000
District Spencer County Roane
The surface of tract is owned in fee by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anchor</u>
13			Size of
10	<u>Pulled</u>	<u>825</u>	<u>3 x 6-5/8"</u>
8 1/4	<u>1205</u>	<u>Pulled</u>	Depth set
6 3/8		<u>1895</u>	
5 3/16			Perf. top
3		<u>2491</u>	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

Mineral rights are owned by E.L. Randolph, Agent, etal
2 Circle B, Inwood Terrace Address Orange, Texas

Drilling commenced Mar. 11, 1921
Drilling completed May 12, 1921
Date Shot 5-14-21 From _____ To _____
With 20 qts.

Open Flow 44 /10ths Water in 2 Inch
/10ths Merc. in _____ Inch
Volume 300,000 Cu. Ft.

Rock Pressure 150 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

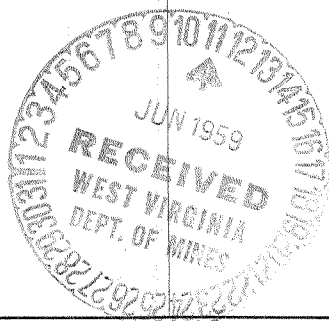
RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
1st Pittsburgh, sand			410	430	6-5/8 Steel casg. shoe		on bottom
2nd Pittsburgh, sand			745	790	6-5/8 casing.		
Little Dunkard			1030	1150	Steel line meas. of 6-5/8 casing		
Big Dunkard			1265	1300	Berea sand and total depth		
Salt Sand			1700	1850	Oil in Big Lime at 1908'		
Cave			1850	1875	Gas in Injun at 2021 to 2026		
Run Little Lime			1875	1890	Hole reduced at 2172'		
Pencil Cave			1890	1898			
Big Lime			1898	2010	Remarks:		
Injun			2010	2034	Well repaired Jan. 24, 1931		
Berea			2398	2421	Dec. 30, 1930 well shot with		
Gas at			2417	2421	20 qts. test when tubed 23/10 W		
Total Depth				2471'	1" - 55,000 Cu. Ft.		

2034
1000
-1004



AUG 2 1961

