

New Location ..
 Drill Deeper
 Abandonment

Company	FOSTER MAYS	
Address	RIPLEY, W. VA.	
Farm	P. E. BARR, HRS.	
Tract	Acres 39	Lease No. 1956
Well (Farm) No.	1	Serial No. 2600
Elevation (Spirit Level)	1055'	
Quadrangle	WALTON	
County	ROANE	District WALTON
Engineer	PAUL E. JOACHIM	
Engineer's Registration No.	669	
File No.	72-75	Drawing No.
Date	JAN. 7, 1961	
Scale	1" = 400'	

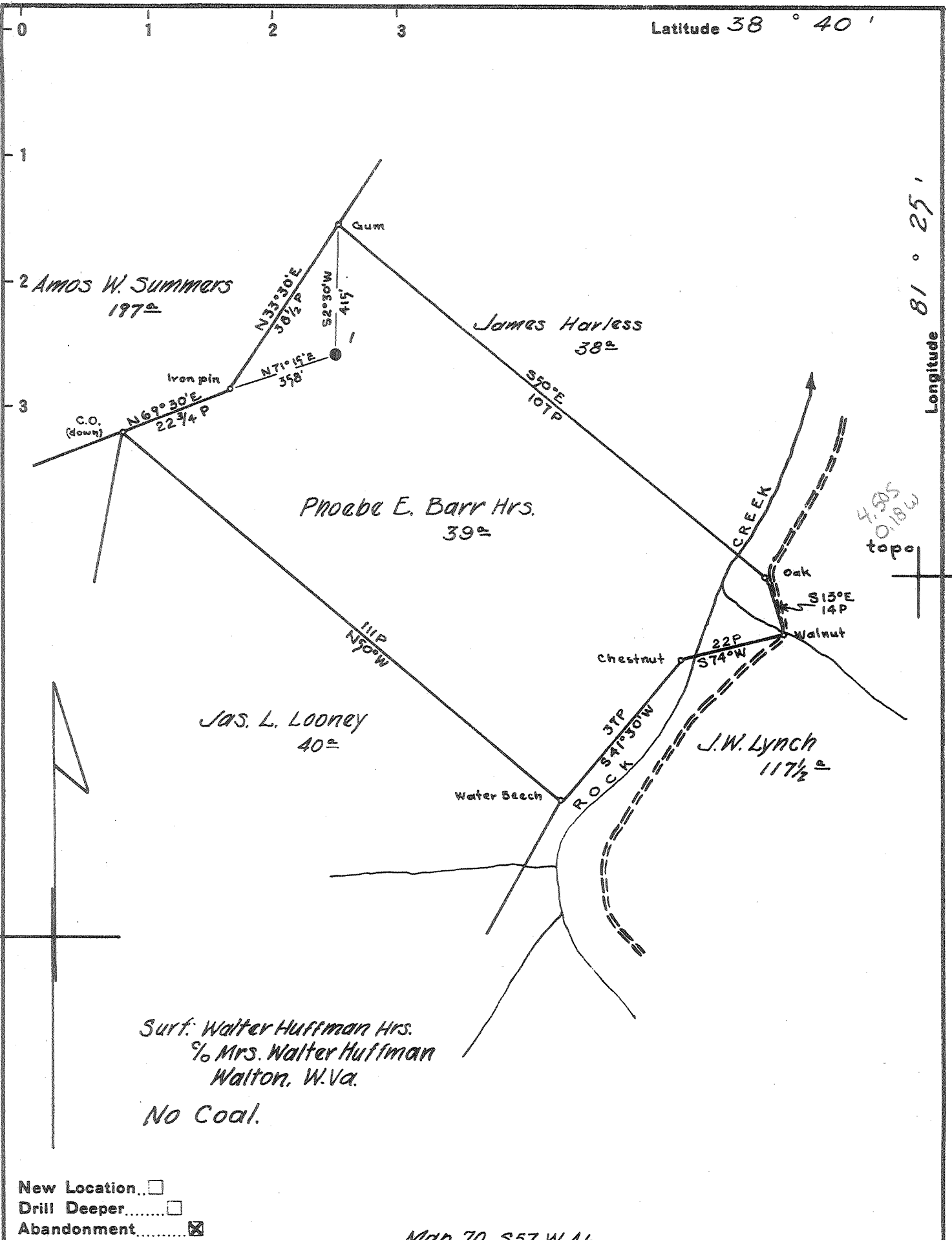
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

Corrected
WELL LOCATION MAP
 FILE NO. ROA-1044A

Renewed
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Latitude 38 ° 40 '

Longitude 81 ° 25 '



New Location
 Drill Deeper
 Abandonment

Map 70 S57 W 46

Company South Penn Natural Gas Co.
 Address Parkersburg, W.Va.
 Farm Phoebe E. Barr Hrs.
 Tract _____ Acres 39 Lease No. 81824
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1052.88 floor
 Quadrangle Walton
 County Rodne District Walton
 Engineer A.C. Hillert
 Engineer's Registration No. 2534
 File No. _____ Drawing No. _____
 Date 11-21-58 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ROA-1044-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
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616
11/18/60

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Walton 1044A

Permit No. Roa-1078-A (dep. 7a) **WELL RECORD**

Oil or Gas Well Oil
(KIND)

Company Foster Mays Jr.
Address Ripley, W. Va.
Farm P. E. Barr Acres 227
Location (waters) _____
Well No. 1 (2660) Elev. 828
District Walton County Roane
The surface of tract is owned in fee by Barr Heirs
Address _____
Mineral rights are owned by Barr Heirs
Address _____
Drilling commenced 8-1-13
Drilling completed 12-13-13
Date Shot 12-13-13 From 2130 To 2152
With 118 Qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 10 Bbls bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	1982'	1982'	Depth set
5 3/16	2024'	2024'	
3			Perf. top
2	2173'	2173'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 340 Feet Salt Water 1660 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Salt Sand			1600	1935	Salt Water	1600	
Little Lime			1935	1975			
Pencil Cave							
Big Lime			1975	2045			
Keener Sand			2045	2048			
Big Lime			2048	2107			
Big Injun			2107	2160			
Total Depth				2173			

