

- Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Engineer's Registration No. 2529

Engineer Seybern



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Farm Lougemi Location (waters) Well No. District Curti The surface of tra Mineral rights are Route Drilling commence Drilling completed Date Shot With Open Flow Volume Rock Pressure Oil WELL ACIDIZEI WELL FRACTUR ESULT AFTER ROCK PRESSUR Fresh Water	LS Connect is owned in fee Address owned by D. Address Oct. 1  From From 10ths Water in 900  RED RED	rleston 2 of Reedy unty Roan by ress B. Smith ress Spe 7, 1910 4, 1910  To lbs.	Acres 113 Creek Elev. 839.70' Re Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	Liners UsedCASING CEMCOAL WAS FEEFEE	ENTEDENCOUNTEREDINC	16 . 720 . 1100 . 3 . 2010	Packers  Kind of Packer Lerkin  Size of 3 x 6-5/8 x 20"  Depth set  Perf. top Perf. bottom Perf. top Perf. bottom  No. Ft.  Date  TEET INCHES  TEET INCHES
Location (waters) Well No District Curti The surface of tra Mineral rights are Route 1 Drilling commence Drilling completed Date Shot With Open Flow Volume Rock Pressure Oil WELL ACIDIZEI WELL FRACTUR ESULT AFTER ROCK PRESSUR Fresh Water	Left Fork 158  S Condition owned in fee Address owned by D. Address July 2 decreased from Address July 2 decreased from Address Address Water in Address Water	of Reedy  unty Roan by  ess B. Smith ess Spe 7, 1910 4, 1910  To  TMENT	Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	16	Pulled-Pu	16 . 720 . 1100 . 3 . 2010	Lerkin  Size of  3 x 6-5/8 x 20"  Depth set  Perf. top  Perf. bottom  Perf. top  Perf. bottom  Teff. bottom  In
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Mineral rights are Route Route Route Route Route Route Poilling commence Date Shot  With Open Flow Volume Rock Pressure Oil WELL ACIDIZEI WELL FRACTURE ESULT AFTER ROCK PRESSUR Fresh Water	Addr owned by Addr ed July 2 d Oct. 1 From 10ths Water in 710ths Merc. in 900  RED TREATMENT EE AFTER TREAT	Pess B. Smith Pess Spe 7, 1910 4, 1910  To  The state of	Inch  Solution  Inch  Cu. Ft.  hrs.  bbls., 1st 24 hrs.	65%	ENTEDENCOUNTEREDINC	SIZE N AT F HES F	Perf. top Perf. bottom Perf. top Perf. bottom No. Ft. Date PEET INCHES
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Orilling completed Date Shot With Open Flow Volume Rock Pressure Oil WELL ACIDIZEI WELL FRACTUR ESULT AFTER ROCK PRESSUR Fresh Water	From  10ths Water in  10ths Merc. in  900  TRED  TREATMENT  E AFTER TREAT		Inch  Signature  Cu. Ft.  hrs.  bbls., 1st 24 hrs.	CASING CEM  COAL WAS F  FEE	ENCOUNTERED TINC	SIZE N AT F HES F	Perf. top
Date Shot  With  Dpen Flow  Volume  Rock Pressure  Oil  WELL ACIDIZEI  WELL FRACTUR  ESULT AFTER  ROCK PRESSUR  Fresh Water	From /10ths Water in /10ths Merc. in /2000  D RED RED TREATMENT E AFTER TREAT		Inch  Signature  Cu. Ft.  hrs.  bbls., 1st 24 hrs.	CASING CEM COAL WAS F FEE	ENCOUNTERED TINC	SIZE N O AT F HES F	Perf. bottom
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Volume  Rock Pressure  Oil  WELL ACIDIZEI  WELL FRACTUR  ESULT AFTER  ROCK PRESSUR  Fresh Water	710ths Merc. in— 900  D————————————————————————————————	7, 293,00 _lbs	Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	COAL WAS F	ENCOUNTERED TINC	AT F HES F	TEETINCHE
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Every arrangement to the contract of the contr		Feet	LC.1.49	Salt Water	1640	Feet_	
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Total I	eeper-1-10-22 Depth			2512 VF 50 2514 VF 2	Shot with Test 24 hr	30 qts. fro	10 w 2" (267 m) om 2451-2462. aot 70/10 w 2"

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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED	UNITED I	FUEL GAS	COMPANY	

By Civil Enginee(Title) Dept.