

New Location...   
 Drill Deeper.....   
 Abandonment.....

Company	<u>UNITED FUEL GAS CO.</u>
Address	<u>CHARLESTON, W. VA.</u>
Farm	<u>L. D. OSBORNE</u>
Tract	Acres <u>4.00</u> Lease No. <u>2303</u>
Well (Farm) No.	<u>2</u> Serial No. <u>1609</u>
Elevation (Spirit Level)	<u>702.0</u>
Quadrangle	<u>WALTON</u>
County	<u>ROANE</u> District <u>GEARY</u>
Engineer	<u>Robert R. Hull</u>
Engineer's Registration No.	<u>2529</u>
File No.	<u>78-71</u> Drawing No. _____
Date	<u>4-19-55</u> Scale <u>1"=400'</u>

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. ROA-944-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

944A

Quadrangle Walton  
Permit No. 944A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

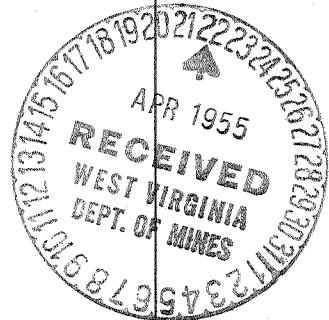
Company UNITED FUEL GAS CO.  
Address P.O. Box 1273, Charleston 25, W. Va.  
Farm L. D. Osborne Acres 400  
Location (waters) Big Sandy Creek  
Well No. 1609 Elev. 702'  
District Geary County Roane  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Charles L. Osborne, et al  
Bank  
arners & Citizens State Address Clendenin, W. Va.  
Drilling commenced 5-20-26  
Drilling completed 6-29-26  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 28 /10ths Water in 2 Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 250,000 Cu. Ft.  
Rock Pressure 200 lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 230 feet 940, 1035' feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>Anchor</u>
10			Size of
8 1/4	<u>476'</u>		<u>3x5-3/16x16</u>
6 3/4		<u>1465'9"</u>	Depth set
5 3/16			<u>1542'</u>
3		<u>1628'3"</u>	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 187 FEET 36 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	23			
Sand			23	118			
Slate			118	187			
Coal			187	190	Lime gas	1512'	
Slate			190	218			
Sand			218	246	Injun Gas	1564-1570	
Slate			246	268			
Sand			268	365			
Slate			365	420			
Sand			420	535			
Slate			535	610			
Sand			610	750			
Slate			750	853			
Sand			853	988			
Slate			988	990			
Sand			990	1050			
Slate			1050	1096			
Sand			1096	1240			
Slate			1240	1243			
Sand			1243	1296			
Red Rock			1296	1306			
Maxon Sand			1306	1394			
Little Lime			1394	1428			
Pencil Cave			1428	1438			
Big Lime			1438	1557			
Big Injun			1557	1597			
Slate			1597	1620			
Total depth			1620'				



JUN 17 1955

