



3.59 SW  
0.23 SW

New Location   
 Drill Deeper   
 Abandonment

Company QUAKER STATE OIL REFINING CO.  
 216 1/2 FIFTH ST.,  
 Address PARKERSBURG, W. VA.  
 Farm JOHN A. LOWERY  
 Tract \_\_\_\_\_ Acres 102.5 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1035.00  
 Quadrangle WALTON  
 County ROANE District WALTON  
 Engineer R. F. Dye  
 Engineer's Registration No. 809  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 10-5-48 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. ROA-561-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

O+G Div An Rpt., Table 6, 1948  
 Roane 561A - comp 1941 oil well TD 2167



New Location  
 Oil Lease  
 Abandonment

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. ROA-24-A

+ Denotes location of well in United States  
 Topographic Map, scale 1 to 62,500 ft.  
 Elevation and longitude lines denoted  
 by border lines as shown

- Denotes one inch space on border line  
 of original tracing

Company OAKLEY STATE OIL COMPANY CO.  
 Address 1000 MARKET ST. N.W.  
 Farm OAKLEY A. KOWALSKI  
 Tract 1000 Market St. N.W.  
 Well Farm No. 1000  
 Elevation 1000 feet  
 Quarter 1000  
 County COVINGTON DISTRICT KENTON  
 Engineer  
 Engineer's Registration No. 500  
 File No. 1000  
 Date 10-1-48 Scale 1" = 500'

(10)

JOHN A. LOWRY NO. 1 WELL.

70190  
 now 561A

Walton District, Roane County, W. Va.  
 By Louis F. Feyn Oil Co.  
 Contractor, Drilling Dept., L. F. F. O. Co.  
 Elevation, ~~1662'~~ L. 1035  
 Drilling commenced April 6, 1911; completed May 13, 1911.  
 Shot May 13, 1911, with 35 qts., at 2147-2167'; Oct. 8, 1913, with  
 60 qts., at 2144-2167'.  
 July 14, 1925, rig fell and tubing dropped. Fished tubing Aug. 26.  
 Left working barrel and 2 jts. anchor in shot hole.  
 Sept. 28, 1925, barrel and perforation lowered.  
 July 6, 1928, barrel lowered.  
 13" casing, 14' (left in); 10", 335' (pulled); 8 1/2", 890' (pulled);  
 6", 1992' (left in).  
 Record in Eastern Petroleum Co. Well Record book of Clifton Oil & Gas Co.

	Top.	Bottom.
Sand	235	- 330
Sand	433	- 485
Little Darkard Sand	870	- 878
Big Darkard Sand (water, 1030')	890	- 1053
First Salt Sand	1540	- 1632
Second Salt Sand (water, 1651')	1639	- 1743
Maxton Sand	1949	- 1953
Little Lime	1958	- 1981
Pencil Cave	1981	- 1990
Big Lime	1990	- ....
Big Injun Sand (oil, 2144-2167')	2124	- 2167
Total depth		2167