



New Location
 Drill Deeper
 Abandonment

Company SUPERIOR PIPE & SUPPLY CO
 Address GRAND RAPIDS, MICH.
 Farm B. SUMMERFIELD
 Tract _____ Acres 126 Lease No. 1783
 Well (Farm) No. 3 Serial No. 2989
 Elevation (+Spirit Level) 880 Bar.
 Quadrangle WALTON
 County ROANE District SMITHFIELD
 Engineer A. Cunningham
 Engineer's Registration No. 659
 File No. 76-81 Drawing No. _____
 Date DEC. 4, 1944. Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ROA-418-A-#2989

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. Latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

OHIO FUEL OIL COMPANY.

UFG 2989

Lease No. 1783

Serial Well No. 431

RECORD of Well No. 3

on the *B. Summerfield*

Farm 126 Acres

Located *Smithfield District* *Rosse*

County *W. Va. Hancock* Field

Drilling Commenced *Dec 11* 19 *12* and Completed, *Feb 6* 19 *13* and Completed 19

Drilling Commenced *Dec 11* 19 *12* and Completed, *Feb 6* 19 *13* Depth of Hole was *1969* feet

Contractor was *Critt Srq Co.* Address *Charleston, W. Va.*

Drillers names *J. Woodlin & Chas. Johnson* Drilling cost *100* per foot

Drilled deeper to _____ feet and completed _____ 19 _____ Drilling deeper cost _____ per foot

Contractor was _____ Address _____

CASING

TUBING

PACKER

Size	Used in Drilling	Left in Hole	Date Put in	Size	Feet Used	Date Pulled	Size	Kind	Feet from Bottom
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10"	V30								
8 1/2"	735	735							
6 3/4"	1811	1811							
5 3/16"	1900	1900							

Well first produced _____ in _____

Production changed to _____ in _____ 19 _____

Well cleaned out _____ 19 _____ result: _____

Well cleaned out _____ 19 _____ result: _____

Well abandoned and plugged _____ 19 _____ By _____

Well shut *July 4* 19 *13*

Size of torpedo *40* qts.

Started Pumping oil _____ 19 _____

Size of rods _____

Kind of rods _____

16 feet of wood conductor used

OIL WELL

GAS WELL

REFERENCE DATA

SUNDRY REPORTS

Notes conditions that might effect calculated production

Production	Rock Press.	Calculated Flow	
Barrels per day	Pounds	Cu. Ft per day	Dated

30-126

46 880' 13

71269

U.F.G. 2989
O.F.O. 431

DRILLERS RECORD Map Sqr. 76-81

Formation	Top	Bottom	Thickness	REMARKS
Slate		75		First Water 1530
Sand	75	140	65	Water in Big Line 1888
Red Rock	140	200	60	T 200
Sand	200	228	28	
Slate	228	400	172	
Red Rock	400	640	240	
Little Duckard	640	662	22	
Slate	662	735	73	
Big Duckard	735	840	105	
Slate	840	1000	160	
Gas Sand	1000	1080	80	
Slate & Shells	1080	1460	380	
Salt Sand	1460	1764	304	
Little Line	1764	1800	36	
Pencil Cone	1800	1808	8	
Big Line	1808	1915	107	
Keener Sand	1915	1930	15	
Virgin Sand	1930	1967	37	
Total Depth		1969		

733

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