

Longitude 21 15

New Location
 Drill Deeper
 Abandonment

Company SUPERIOR PIPE & SUPPLY CO.
 Address GRAND RAPIDS, MICH.
 Farm FLORA A. NICHOLSON, ET AL.
 Tract _____ Acres 36 Lease No. 9987
 Well (Farm) No. _____ Serial No. 837
 Elevation (Spirit Level) 1061.64
 Quadrangle SPENCER
 County ROANE District SPENCER
 Engineer W. Cunningham
 Engineer's Registration No. 659
 File No. 78-93 Drawing No. _____
 Date April 17, 1945 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ROA-405-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

UNION FUEL GAS COMPANY
Incorporated

Serial Well No. **827** Lease No. **9967** Map Square **78-93**

311

RECORD OF WELL No. **827** in the
Flora Nicholson Farm of **36** Acres
in **Spencer** District
Roene County
Spencer Field State of **W. Va.**

Rig Commenced _____ ft.
Rig Completed _____ ft.
Drilling Commenced **Oct. 11 1916** ft.
Drilling Completed **Nov. 27 1916** ft.
Drilling to cost **1.40** per foot
Contractor is: **Muhfer Bros.**
Address: **Larkersburg, W. Va.**

Drillers' Names: **Homer Scott**
M. Moon

CASING AND TUBING			TEST BEFORE SHOT
Size	Used in Leaving	Left in Well	
10			7 of Water in 6-5/8 inch
8 1/2	860		10ths of Merc. in _____ inch
6 1/2	1200		10ths of Merc. in _____ inch
4 1/2	2064	2064	Volume _____ Cu. ft.
3			TEST AFTER SHOT
2			of Water in _____ inch
			10ths of Merc. in _____ inch
			Volume _____ Cu. ft.
			Rock pressure 355#
			Date Shot Nov. 28 1916
			Size of Torpedo 40 qts.
			Oil Flowed _____ bbls. 1st 24 hrs.
			Oil Pumped _____ bbls. 1st 24 hrs.


SHUT IN

Date _____
Tubing _____
Well abandoned and _____
Pinged _____

Size of Packer **6-5/8 x 3**
Kind of Packer **Callanan**
Set **531'** from bottom
1st Perf. Set _____ from
2nd Perf. Set **10'** on bottom from bot.

DRILLER'S RECORD

Formation	Top	Bottom	Thickness	Remarks
Pittsburgh Sand	780	830	50	6-5/8 steel casing shoe on bottom of
Little Dunkard	1120	1130	10	6-5/8 casing. 6-5/8 ann. packer set
Big Dunkard	1195	1300	105	20' from bottom of casing. S.L. Meas.
Gas Sand	1250	1700	350	of 6-5/8 casing, top big lime, top
1st. Salt Sand	1840	2050	210	herea sand, and total depth.
Little Lime	2050	2070	20	
Lencil Cave	2070	2080	10	Well was cleaned out and completed
Big Lime	2080	2130	110	3-21-20. Filled hole up to Injun
Big Injun Sand	2130	2230	30	sand. found oil at 2242. total depth
Berea Sand	2605	2622	17	2255. Shot with 40 qts. 3-16-21.
Gas	2612	2622	10	top shot 2237. bottom 2253.
Total Depth		2675		1st. 5 bbls. per day. 2256-10' of 1" left in well. Well was disconnecte from main line and turned to oil well



MAY 25 1945

E. B. NICHOLSON HEIRS NO. 1 WELL.

405A
70208
405A
1000
1050

7

Spencer District, Boone County, W. Va.
By United Fuel Gas Co.
On 36 acres.
Keller Map I-22.
Elevation.....
Completed Nov. 30, 1916.
Gas well. 7/10 W. in 6 3/4".
S. P. - S-41 - W-40.
From Heck's notes.

Big Line
Berea Sand (gas, 2612-2620')
Total depth

Top. Bottom.
2080 -
....? -
2675

Box 405-A

WELLS FUGO GAS COMPANY
Incorporated

311

Serial No. 137

087

Map Sheet 78-93

Record of Drilling 677

Flora Nicholson
Spencer
Roane
Spencer
Contractors
Address
Warkersburg, W. Va.

CASING AND TUBING		
Size	Used in Footing	Left in Well
16		
13		
10	680	
8 1/2	1200	
6 1/2	2084	2084
5 1/2		
3	2691	2691
2		

TEST BEFORE SHOT
7 10ths of Water in 6-5/8 inch
10ths of Merc. in inch
Volume Cu. Ft.
TEST AFTER SHOT
10ths of Water in inch
10ths of Merc. in inch
Volume Cu. Ft.
Back pressure 355#
Test Shot Nov. 28 1916
Size of Torpedo 40 qts.
Oil Flowed bbls. 1st 24 hrs.
Oil Pumped bbls. 1st 24 hrs.

SHUT IN

Owner Name: Homer Scott
W. Moon

Date 2
Tubing 2 1/2 in
Well abandoned and plugged
Size of Packer 6-5/8 x 3
Kind of Packer Callanan
Set 531' from bottom
1st Perf. Set from bottom
2nd Perf. Set 10' from bot.

DRILLER'S RECORD

Formation	Top	Bottom	Thickness	Remarks
Pittsburg Sand	780	730	50	6-5/8 steel casing shoe on bottom of
Little Buckard	1125	1130	10	6-5/8 casing. 6-5/8 anc. packer set
Big Buckard	1135	1300	165	20' from bottom of casing. S.L. Weas.
Gas sand	1350	1700	350	of 6-5/8 casing, top big lime, top
1st. salt sand	1840	2050	210	hard sand, and total depth.
Little Lime	2050	2070	20	
Benell's Cove	2070	2080	10	Well was cleaned out and completed
Big Lime	2080	2190	110	7-7 1/2-20. Filled hole up to Injun
Big Injun Sand	2190	2220	30	sand, found oil at 2242. total depth
Barren sand	2205	2222	17	2255. Shot with 40 qts. 7-16-20.
Gas	2212	2222	10	top shot 2237. bottom 2253.
Total Depth		2275		1st. 5 bbls. per day. 2256-10' of 5" left in well. Well was disconnected from main line and turned to oil well