

Company	Hope Construction & Refining Co.
Address	Clarksburg, W. Va.
Farm	Wm. Kauffman
Tract	Acres 800 Lease No. 5922
Well (Farm No. Serial No.)	1724-25-26-27
Elevation (Spirit Level)	1261-1052-1141-1080
Quadrangle	Spencer S.E.
County	Roane District Smithfield
Engineer	W. M. Bowers
Engineer's Registration No.	900
File No.	Drawing No.
Date	May 24, 1938 Scale 1" = 80 po.

STATE OF WEST VIRGINIA
 Department of Mines
 OIL & GAS DIVISION
 Charleston

WELL LOCATION MAP

File No. R02-190-A

Denotes location of well on U. S. Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

Denotes one inch spaces on border line of original tracing.

1922

Smithfield District, Roane County, W. Va.

By Hope Construction & Refining Co., Clarksburg, W. Va.

On 800 acres, on Millstone Run.

Elevation, 1052' L.

Drilling commenced 8-30-1918; completed, 10-18-1918.

Shot 10-21-1918, at 2190'.

No fresh water recorded; salt water at 1845'.

10" casing, 800' (pulled); 8½", 1103' (pulled); 6¾", 2062';
2" tubing, 2235'.

Casing not cemented.

No coal was encountered.

Oil well. Abandonment reported to Dept. of Mines May 24, 1938.

	Top.	Bottom.
Red rock cave	535	- 590
First Cow Run Sand	590	- 1020
Second Cow Run Sand	1020	- 1045
Gas Sand	1098	- 1195
Salt Sand (water, 1845')	1800	- 1950
Barton Sand	1990	- 2020
Little Line	2031	- 2051
Pencil Cave	2051	- 2063
Big Line	2063	- 2176
Keener Sand	2176	- 2190
Big Injun Sand (oil, 2195'; gas, 2200')	2190	- 2216
Total depth		2245

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No. ROA-190-A

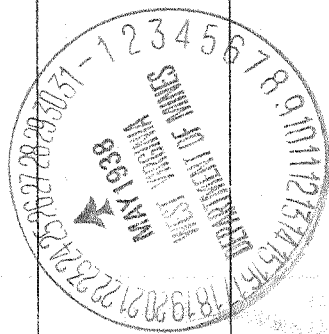
Oil or Gas Well Oil
(Kind)

Company Hope Construction & Refining Company
 Address Clarksburg, W. Va.,
Wm. Kaufman Acres 800
 Location (waters) Mill Stone Run
 Well No. 1725 Elev. 1052
 District Smithfield County Roane
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 8-30-1918
 Drilling completed 10-18-1918
 Date shot 10-21-1918 Depth of shot 2190
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water None recorded feet _____ feet
 Salt water 1845 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	800	Pulled	Size of
8 1/4	1105	Pulled	
6 5/8	2062	2062	Depth set
5 3/16			
3			Perf. top
2	2235	2235	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Not cemented
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET No coal INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Red Rock Cave			535	590			
First Cow Run Sand			590	1020			
Second Cow Run Sand			1020	1045			
Gas Sand			1098	1195			
Salt Sand			1800	1950	Water	1845	
Maxon Sand			1990	2020			
Little Lime			2031	2051			
Pencil Cave			2051	2063			
Big Lime			2063	2176			
Keener Sand			2176	2190			
Big Injun Sand			2190	2216	Oil gas	2195 2200	
Total Depth				2245			



MAY 27 1938

