

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, May 9, 2023
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 3 47-087-04821-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: MACE, LIANE C ET AL

U.S. WELL NUMBER: 47-087-04821-00-00

Not Available Plugging Date Issued: 5/9/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date Mach 270	87	0 24 28232 1
2) Operator's		
Well No.		
3) API Well No.	47-087	-04821

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas XX / Liquid	d injection/ Waste disposal/
	The state of the s	derground storage) Deep/ Shallow_X
		D
5)	Location: Elevation 1005.29	Watershed Poca River
	District Walton	County Roane Quadrangle Clio
2000	Linknown\DED Diugging	Jason Harmon
6)	Well Operator Address Unknown\DEP Plugging 601 57Th Street	7) Designated Agent Jason Harmon Address 601 57th Street
	Charelston WV 25304	Charelston WV 25304
	Charefatori VV 20004	Charciston VV 2000+
81	Oil and Gas Inspector to be notified	9) Plugging Contractor
0)	Name Joe Taylor	Name WPS Enviromental LLC
	Address 1478 Claylick Road	Address 934 Little Coal River Road
	Ripley WV 25045	Alum Creek WV 25003
		RECEIVED Office Of Oil and Gas
		APR 0 4 2023
Noti work	fication must be given to the district of can commence.	il and gas inspector 24 hours WY. Department of itted Environmental Protection
Work	order approved by inspector	Date 4-3-23
		05/11/2023

C1.0



STATE OF WILST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Walton No Plat Permit No Row-642 - Redul

WELL RECORD

Oil or Gas Well

Permit No.		140000	REDRILLING	OF ABANDONE	D WELL			(KIND)
		Oil & Gas Co Evansvil		Casing and Tubing	Used in Drilling	Left in Well		Packers
		Consider		Sizo			15.	
Location (waters	s)clowi	Creek	9/12	16			_ Kind of	Packer
				13	301	301		
		_County		10	255'	None	Size of	
		fee by Martha Address Walto			8501	None		
		artha Hively		6%		·	Depth 8	et
		Address_Walto	100 mm					
		, 1953		X 112	19821	19821	1	Р
		1951		10 SSA-58			Perf. bo	ttom
		пТо.		Liners Used			Perf. to	p
With				7/		<u> </u>	Perf. bo	ttom
Open Flow	/10ths Water	in	Inch		'			
2	_/10ths Merc.	in	Inch	CASING CEM	ented_4	SIZE 350'	_No. Ft	Date
Volume			Cu. Ft.		9	,		
		lbs		AALE WILD T	MOOHNMEDED	. m	FEET_	INCHES
Oil			bbls., 1st 24 hrs.		NCOUNTERED		1041	73.8
		feet			TINCI	1.4		INCHES
Salt water		fcet	fect	FEE	TINCI	TES	FEET_	INCHES
Formation	Color	Hard or Seft	Тор	Bottom	Oil. Gas or Water	Depth Found		Remarks

Formation Color	Hard or Seft	Тор	Bottom	Oil. Gas or Water	Depth Found	Remarks
æ = <u>€</u>	**		-			,
Original Record						
10" Casing	20 T	•	2551			
First Dunkard					1	
Second Dunkard		860				
84" Casing		000 2 00 000 000 000	8951			
Salt Sand		J1'80;				
Little Lime		1815			1	2
Pencil Cave	1	1855			* 3	
Big Time	1	1860		1.52		/
6 5/8" Casing	1 1	E	1865'			1
Top Sand		1992			1	AV/
Pay from	* "	1997	to 2022			
Bottom hole	•		20251	¥ (*)		Y
REDRILLING RECORD	,					RECEIVED Of Oil and Gas

Hole opened up,a 50' 13 3/8 conductor put in. Then 10" casing run back to original seat 23t 255'. Continued to cleano out hole to 800', 8 5/8 casing was run. This casing would go no further than 855'. Then cleaned hole out to bottom. Then 1/2 casing was run opposite of and cemented with 50 sacks of cement. 8&10 pipe then pulled.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No	-	g	WELL	RECORL	·	Oil or G	as Well OIL
Company Ros				Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm_N.C. I	McKovn	Creek		Sizo		:	Kind of Packer
Well No #12 District Wal				16			Kind of Pheker
			Hively	10	255	None	Size of
				81/4	895	None	
Mineral rights a	re owned by	Sce Reverse	hereof:	6%	1865	. 1865	Depth set
	<u> </u>	Address		5 3/16		 	
Drilling commen	cco constraint	1710		8		0000	Perf. top
Drilling complete				2	2020	2080	Perf. bottom
With 40 Qts				Liners Used			Perf. top
			Inch				1
	_/10ths Merc.	n	Inch	CASING CEME	NTED	SIZE	No. FtDate
I STATE OF THE STA			Cu. Ft.				
			hrs.	COAL WAS EN	NCOUNTEREL	AT None	FEETINCHES
Oil Ho Hor	1010		bbls., 1st 24 hrs.				FEETINCHES
Salt water 15			feet	E 2		(2)	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
unkard alt Sand alt Water lttle Lime ercil Cave ig Lime ig Injun otal Depth			860 11,80 1560 1815 1855 1860 1992	1480 1815 1855 1860 1992 2022 2022	70Z		Office Of Oil and Gas
				errer d	e e e e e e e e e e e e e e e e e e e		WY Department of Environmental Protection 05/11/2023

47-087-04821

- 1. Notify the State Inspector within 24 hours of plugging commencement.
- 2. Run down and check total distance approximately 2025 +/- feet.
- 3. Free point and recover all free tubing and casing.
- 4. Set 6% gel between all plugs.
- 5. Set 200' cement from total distance to 2025 to 1825 +/- feet.
- 6. Set 100' cement plug across casing cut.
- 7. Set 100' cement plug 1610' to 1510' to salt water show.
- 8. Set 100' cement plug 1010' to 910' to elevation plug.
- 9. Set 100' cement plug 100' to surface.

(No well record found)

RECEIVED Office Of Oil and Gas

APR 0 4 2023

WV Department of Environmental Protection

1) Date:

March 27/420/23 0 8 7 0 4 8 2 1

2) Operator's Well Number

3) API Well No.: 47 -

087 - 04821

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to b	pe served: 5) (a	a) Coal Operator		
(a) Name Liane Mad	59000	Name	NA	
	own Creek	Address		
Walton W	v 25286	are areas a page 11 to 6 peoples		
			ner(s) with Declaration	n
Address		_ Name	NA	
P		Address		
(c) Name		Name	-	
Address		- Address	1	
Address		- Address		
6) Inspector Joe Taylo	r	(c) Coal Less	see with Declaration	
-/P	Lick Road	Name	NIA.	
Ripley W\		- Address		
Telephone 304-380-7		_		
-		-	***************************************	
TO THE PERSONS	NAMED ABOVE: You	u should have recei	ved this Form and the fo	ollowing documents:
				-
	to Plug and Abandon a Well on F	orm WW-4B, which s	sets out the parties involve	ed in the work and describes the
	olugging work order; and or's map) showing the well location	n on Form WW 6		
STATE PRODUCT SECURITY SECURITY SECURITY				
	these documents is that you have right uired to take any action at all.	nts regarding the applica	tion which are summarized in	the instructions on the reverses side.
nowever, you are not req	uired to take any action at all.			
	hapter 22-6 of the West Virginia Code			
	s for a permit to plug and abandon a w to the well at the location described on			
	plat have been mailed by registered			
	or before the day of mailing or deliver		The second section is the second section of the	The second secon
	Well Operator	Unknown\DEP Pluggi	41	
OFF	ICIAL SEAL	(Jason	Harmon	
	ARY PUBLIC Its:		N 25.	
RENAE D	AWN WHITLOCK Factoress	60157th Street		
	SE, Charleston, WV 25304 on Expires April 06, 2027	Charelston WV 25304	•	
mmmm	Pelephone			
	. 1.4		2622	RECEIVED Office Of Oil and Gas
Subscribed and sworn bef	fore me this da	y of Upril	9092	
Kienau	and white	K	Notary Public	APR 0 4 2023
My Commission Expires	Copy (61909))		
Oil and Gas Privacy Notice			F	WV Department of Environmental Protection
on and das i rivacy Notice				The state of the s

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov. 05/11/2023



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

Liane C ET AL Mace 854 Mckowns Creek Walton, WV 25286

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Parcel ID 44-09-0015-0025-0000 comprising 72.35 acres located in Walton District of Roane County.

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality. (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

APR 0 4 2023

WV Department of Environmental Protection

Promoting a healthy environment.

Please contact the OOG at 304-926-0450 if you have any questions regarding this notice.

Date Issued: 02/17/23 Date Served: 02/17//23

Name of person served Liane C ET AL Mace

Service Address; 854 Mckowns Creek Walton, WV 25286

Certified Mail Receipt No. (if applicable) 7020 1810 0000 9055 9111/ 9590 9402 7673 2122 9992 83

Name of Person Making Personal Service (if applicable)



Office Of Oil and Gas

APR 0 4 2023

WV Department of Environmental Protection Surface Owner Notification 47-087-04821





west	viralnia	departme	nt of	environ	nental	protect	On

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING)	ORDER NO.	2022-13
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

	447-089-64824	8	2	1	
API No.	47-087-01842				_
Farm Name					
Well No.					_

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging v	/ owner/ lessee/ of the coal under this well location vork order. The undersigned has no objection to the work proposed to be ell operator has complied with all applicable requirements of the West ations.
Date: March 27,2023	No coal owner lease or operator
	By:
	¥

Office Of Oil and Gas

APR 0 4 2023

WV Department of Environmental Protection

	47	0				8	2	1
API Number 47	_ 087		 04	82	-1			
Operator's Well	No.							

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown\DEP Plugging Contract OP Code
Watershed (HUC 10) Poca River Quadrangle Clio
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No V If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number) Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: NA
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA
-If oil based, what type? Synthetic, petroleum, etc. NA
Additives to be used in drilling medium?_ NA
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)NA
-Landfill or offsite name/permit number? NA
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Deputy Chief OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK Office Of Oil and Gas My Commission Expires April 02 APR 0 4 2023
W Department
2 Invitorimental Protection
Subscribed and sworn before me this day of (prod 2003, 20
My commission expires 05/11/2023

	sed Revegetation Treatment: Acres Disturbed 0.5	Prevegetation pH U	nknown
	Lime 2-3 Tons/acre or to correct to	o pH 6.0	
	Fertilizer type 10-10-20		
	Fertilizer amount 400	lbs/acre	
	Mulch_2T	ons/acre	
		Seed Mixtures	
	Temporary	Permanent	
	Seed Type lbs/acre	Seed Type	lbs/acre
NA		FESCUE	40
		LADINO CLOVER	5
		CONTRACTORS MIX	20
	Sediment control in place at a	II times	
	Approved by: Sediment control in place at a		

	4 / U	8 /	0 4	8	2	•
API Number	_	-	04821			
Operator's We	ell No.					

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

GROUNDWATER PROTECTION PLAN

Operator Name: Unknown\DEP Plugging Contract	
Watershed (HUC 10): Poca River	Quad: Clio
Farm Name:	
 List the procedures used for the treatment and discharge of groundwater. 	fluids. Include a list of all operations that could contaminate the
NA	
2. Describe procedures and equipment used to protect grounds	vater quality from the list of potential contaminant sources above
NA	
List the closest water body, distance to closest water body discharge area.	y, and distance from closest Well Head Protection Area to the
McKown Creek	
4. Summarize all activities at your facility that are already regu	alated for groundwater protection.
NA	
	Office Of Oil and Gas
	APR 0 4 2023
	WV Department of

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

05/11/2023

Operator's Well No.____

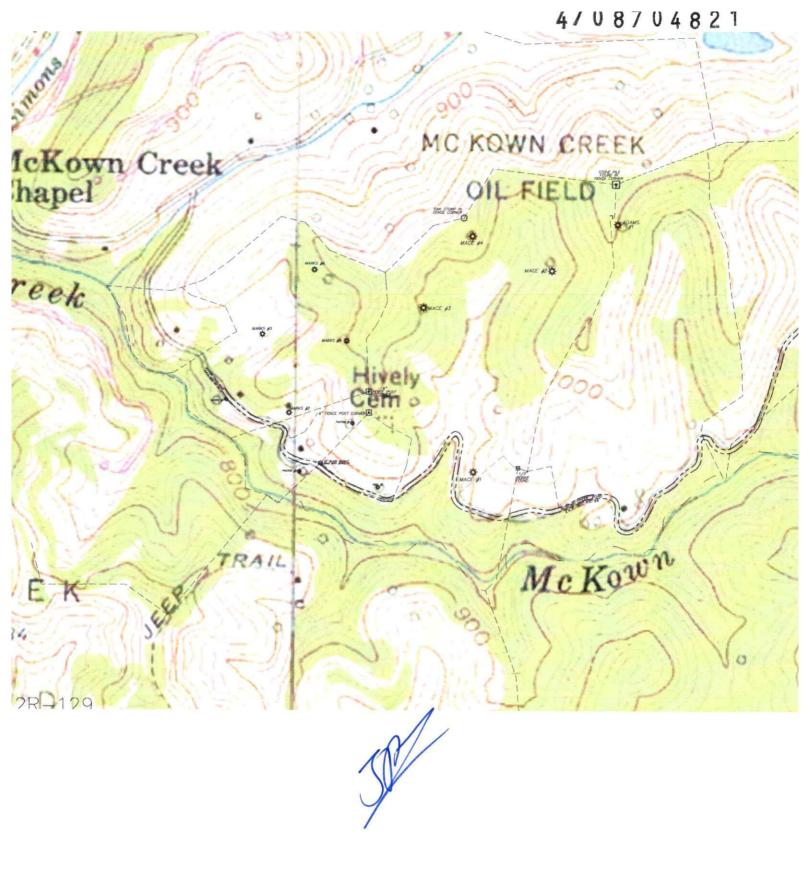
NA	
6. Provide a statement that no waste material will be used for deicing or fill material on the propert	ty.
No Material will be used.	
 Describe the groundwater protection instruction and training to be provided to the employees provide direction on how to prevent groundwater contamination. 	s. Job procedures shall
NA	
8. Provide provisions and frequency for inspections of all GPP elements and equipment. NA	
Signature:	Office Of Oil and Gas
Date:	APR 0 4 2023
	WV Department of Environmental Protection



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELL LO	CATION FORM. GIS	
_{API:} 47-087-60222	WELL NO.:	
Mass		
RESPONSIBLE PARTY NAME:	\Λ/Δ	I TON
COUNTY: ROANE	DISTRICT: WA	LION
QUADRANGLE: CLIO		
surface owner: Liane I	Масе	
ROYALTY OWNER:		
UTM GPS NORTHING: 4274	513.217	
UTM GPS EASTING: 46765	1.725 GPS ELEVATION	ON:
The Responsible Party named above preparing a new well location plat for above well. The Office of Oil and Gothe following requirements: 1. Datum: NAD 1983, Zone height above mean sea letter 2. Accuracy to Datum – 3.0. 3. Data Collection Method: Survey grade GPS X : Post President in Post Presiden	or a plugging permit or assigned AF as will not accept GPS coordinates e: 17 North, Coordinate Units: meter (MSL) – meters. 05 meters	PI number on the that do not meet
Real-T	ime Differential X	WV Department of Environmental Protection
	t Processed Differential	
	al-Time Differential	
4. Letter size copy of the t I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and O	required by law and the regulations	nowledge and
Signature	Title	Date 05/11/2023



RECEIVED Office Of Oil and Gas

APR 0 4 2023

WV Department of Environmental Protection

05/11/2023

SURFACE OWNER WAIVER

Operator's Well Number 4708704821

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

objection to a permit be	I further state that I have no objection to the plans bjection to a permit being issued on those materials. OR EXECUTION BY A NATURAL PERSON TC.			Office Of Oil and Gases ese materials, and I have no APR 0 4 2023 FION BY A CORPORATION, WV Department of Environmental Protection
	Date	Name		
Signature	· · · · · · · · · · · · · · · · · · ·	By		
		Its		Date
			Signature	05/11/2023 Date



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4708704821 08704822 08704823

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Tue, May 9, 2023 at 1:42 PM

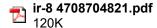
To: operations.wpsenvr@outlook.com, Henry J Harmon henry.j.harmon@wv.gov, ewestfall@wvassessor.com, Joseph D Taylor <joseph.d.taylor@wv.gov>

To whom it may concern, plugging permits have been issued for 4708704821 08704822 08704823.

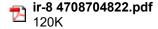
James Kennedy

WVDEP OOG

6 attachments







4708704821.pdf 3650K

ir-8 4708704823.pdf 120K

4708704823.pdf 3665K