

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, April 27, 2023 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 3 47-087-04819-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 3

Farm Name: MARKS, JUSTIN C ET UX

U.S. WELL NUMBER: 47-087-04819-00-00

Not Available Plugging Date Issued: 4/27/2023

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4BRev. 2/01

1) Date March 23	,	202023
2)Operator's		
Well No	47-087	-: 04819

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	IT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas XX / Liquid (If "Gas, Production _ or Und	injection/ Waste disposal/ erground storage) Deep/ ShallowX
5)	Location: Elevation 847.51 District Walton	Watershed Poca River County Roane Quadrangle Kettle
6)	Well Operator Address Address Unknown\DEP Plugging 601 57Th Street Charelston WV 25304	7) Designated Agent Jason Harmon Address 601 57th Street Charelston WV 25304
8)	Oil and Gas Inspector to be notified Name Joe Taylor Address 1478 Claylick Road Ripley WV 25045	9) Plugging Contractor Name WPS Enviromental LLC Address 934 Little Coal River Road Alum Creek WV 25003
	Work Order: The work order for the mann	ner of plugging this well is as follows:

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WV Department of Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Proposed Work Plan

47-087-04819 P

- 1. Notify the State Inspector within 24 hours of plugging commencement.
- 2. Run down and check total distance approximately 1971 +/- feet.
- 3. Free point and recover all free tubing and casing. PULL TOBLOG.
- 4. Set 6% gel between all plugs.

 5. Set 100' cement from total distance to 1800+/- feet. Was, cut 4/2" CARING ABOUR FREEPOINT & POOH
- 6. Set 100' cement plug across casing cut.
- 7. Set 100' cement plug 890' to 790' to elevation plug.
- 8. Set 100' cement plug 695' to 595' 8-1/4" casing plug.
- 9. Set 100' cement plug 100' to surface.
- 10, SET MONUMENT PER WY STATE CODE.

July 23

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WV Department of Environmental Protection

04/28/2023



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

DEPARTMENT OF MINES OIL AND GAS DIVISION

F PROPOSED LOCATION OF OIL AND GAS WELL

NOTICE OF FROI COLD LOS	× Ve
To THE DEPARTMENT OF MINES,	
Charleston, W. Va.	
- A A A A A A A A A A A A A A A A A A A	Ripley Oil & Gas Company
COAL UPERATUR OR COAL OWNER	Dec 202 Binley W No. 252 71
	Box 303, Ripley, W. Va. 252 71
ADDRESS	March 29, 19 67
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
COAL OPERATOR OF COAL SHAPE	· · · · · · · · · · · · · · · · · · ·
ADDRESS	Walton District
	RoarieCounty
N. C. Hively Heirs et al	
	Well No. 1-A
Walton, W. Va.	N. C. Hively Farm
10200	Elevation 9061 Acres 207
GENTLEMEN:	to drill upon the above named farm or tract of land for
oil and gas, having tee title thereto, (or as the c	case may be) under grant or lease dated September
	adeby Nancy C. Hively & husband to
	and recorded on the day
of	, in the office of the County Clerk for said County in
Pook 7 page 194	· · · · · · · · · · · · · · · · · · ·
to be drilled for oil and gas by the undersigned w and County above named, determined by survey land marks.	etent engineer and shows the proposed location of a well rell operator on the farm and in the Magisterial District and courses and distances from two permanent points, or
of coal beneath said farm or tract of land on whi aries of the same, who have mapped their work coal operators or coal owners (if any) above nam	and believes there are no coal operators operating beds ich said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the ned as addressees.
The above named coal operators or coal own desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the I a copy of this notice and accompanying plat by such a torus of the said proposed and the said such objections will be request and that all such objections must set for	hers (if any) are notified that any objections they may he they are required to make by Section 3 of said Code, if all cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of said Department. Said coal operators are further notified all be furnished to them by the Department of Mines promptly orth as definitely as is reasonably possible the ground or licate the direction and distance the proposed location should
(The next paragraph is to be completed	only in Department's copy.)
Copies of this notice and the enclosed plat	were mailed by registered mail, or delivered to the above
or on the same day with the mailing or deliver West Virginia.	ove shown respective address day before, ry of this copy to the Department of Mines at Charleston,
	Very truly yours,
(Sign	Name VI/ Issuan of Loughles
18 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	BOY 101
Addres	STACET
RE COMMON DI	
Well Oper	CITY OR TOWN Office Of Diname Gas:
E 005, 100	West Virginia
601 81 17 31 31 31 31 31 31 31 31 31 31 31 31 31	MAR 3 0 2023
	or be found by the department of mines, within said period of the department of mines, to said proposed location, the department of mines, to said proposed location, the department of liling permit reciting the filing of such plat, that no objections WV Department of the location of found thereto by the department, and that the same invironmental Protection of the department of the department of the location.
	ROA-1587 PERMIT NUMBER
BLANKET BOND	04/28/2023

1587

4708704819

west virginia disportment of environmental protection

Office of Oil and Cox 6i) 57° Street Omrieston, WV 25304 (304) 926-0459 Kax. (304 928-0452

Harold D. Ward, Cabinet Secretary dep.ww.gov

ABANDONED WELL(S) NOTICE OF INTENT TO PLUG / REPLUG

Walton, WV 25286 619 McKowns Creek

lustin CETUX Marks

plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of plugging at this time. well(s), site-specific considerations or other factors may ultimately prevent the plugging or re-

in Walton District of Roane County. Description of premises: Parcel ID 44-09-0015-0024-0000 comprising 41.26 acres located

is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG. The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it

notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s). owners have the potential right to take any casing, equipment or other salvage not claimed in this reasonable costs to reclaim or repair real property, including roads. Additionally, the surface reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the the right to repair of any damage or disturbance resulting from the well plugging or to If you are a surface owner of the above described premises, be advised that surface owners have

Promoting a healthy environment

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Date Issued: 02/09/23

Date Served: 02/09//23

Name of person served __Justin C ETUX Marks_

Service Address; ___609 McKowns Creek Walton, WV 25286

Certified Mail Receipt No. (if applicable) <u>7020 1810 0000 9055 9289 / 9590 9402 7673 2122 5993 20</u>

Name of Person Making Personal Service (if applicable)

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WV Department of Environmental Protection 04/28/2023

Form OG-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	Z
¥4	_

Permit No. ROA-1587	WELL RECORD		Oil or Gas Well Oil (KIND)	
Company Ripley 011 & Gas Company Address Box 303, Ripley, W. Va. 2	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm N. C. Hively Acres Location (waters) McKown Creek Well No. 1-B Elev.	381 Size	.:	x	Kind of Packer
District Walton County Roane The surface of tract is owned in fee by N. C. Hive	10	x	<u> </u>	Size of
Mineral rights are owned by N. C. Hively e	W. Va. 636		x	Depth set.
Drilling commenced 4/1/67 Drilling completed 5/8/67	3		x .	Perf. top Open hole Perf. bottom frac
Date Shot From To	Liners Used			Perf. top
Open Flow	Inch CASING CEMI Cu. Ft. Amount of cem hrs. Name of Service s., 1st 24 hrs. COAL WAS E FET	ent used (bags) e Co. Read NCOUNTERE	SIZE 1921 125 1 Ly 011 & CHES CHES	FEETINCHES
WELL FRACTURED (DETAILS) With 600 1 RESULT AFTER TREATMENT (Initial open Flow or bb				
ROCK PRESSURE AFTER TREATMENT E	st. 250 Hours			
Producing Sand Injun		. Depth		

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay Sand Slate Sand Slate Red roc! Lime she Slate Sand Slate, Sand Slate, Sand Little Big lim Injun S Black l:	ell shells nd lime e		00 35 160 180 240 250 645 652 700 753 840 2378 1777 1916 1964	35 160 180 240 250 645 652 700 753 978 1777 1916 1964 1971			
Total D	epth		1971	a **	7	2345678	
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	to the same of			3		SESSIE SEIN	WV Department of Environmental Protection

04819

WW-4A Revised 6-07

1) Date:	March 23, 2023	
2) Operato	r's Well Number	

087

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

	110110110111111111111111111111111111111			
4) Surface C	Owner(s) to be served:	5) (a) Coal Operato	r	
(a) Name	Justin Marks	Name	NA	
Address	609 McKown Creek	Address		
	Walton Wv 25286			
(b) Name	-	(b) Coal O	wner(s) with Declaration	
Address			NA	
		Address		
(c) Name		Name		
Address		Address		
6) Inspector	Joe Taylor	(c) Coal Le	essee with Declaration	<u></u>
Address	1478 Clay Lick Road	Name	NA	
Address	Ripley WV 25271	Address		
Telephone				
	TRACING WILLER A DO	T.T.		
TOTHER	PERSONS NAMED ABO	V.E. You should have rec	eived this Form and the follow	ing documents:
(1) T	he application to Plug and Abandon a	Well on Form WW-4B, which	h sets out the parties involved in t	the work and describes the
w	ell its and the plugging work order; an	nd		
(2) T	he plat (surveyor's map) showing the v	well location on Form WW-6.		
	ison you received these documents is that y er, you are not required to take any action at		ication which are summarized in the in	structions on the reverses side.
Protecti the App	otice that under Chapter 22-6 of the West V panying documents for a permit to plug and sion, with respect to the well at the location oplication, and the plat have been mailed by circumstances) on or before the day of mailing	abandon a well with the Chief of the described on the attached Applicate a registered or certified mail or described the contraction of the contra	the Office of Oil and Gas, West Virginia tion and depicted on the attached Form	a Department of Environmental WW-6. Copies of this Notice,
7	Wall O	perator Unknown\DEP Plu	aging Contract	,
mm	OFFICIAL SEAL By:	perator	71	
ST WEST DIE	NOTARY PUBLIC Tree	Maron,	The state of the s	
{	STATE OF WEST VIRGINIA Addres	601 57th Street		
{ ()	601 57th Street, SE, Charleston, WV 25304	Charelston WV 253	304	*
mus	My Commission Expires April 06, 2027 Teleph	A STATE OF THE PARTY OF THE PAR		
	. 1			RECEIVED Office Of Oil and Gas
	nd sworn before me this	day of	Note: 10-11:	MAR 3 0 2023
	aa aun Whit	0000	Notary Public	MAR 3 0 2023
My Commiss	ion Expires	1,909 1		

Oil and Gas Privacy Notice

WV Department of Environmental Protection

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

47087048190

Surface Owner Notification 47-087-048 1 9



SURFACE OWNER WAIVER

Operator's Well	
Number	

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

<u>Time Limits and methods for filing comments</u>. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have objection to a permit being issued o			described in these materials, and I have no
FOR EXECUTION BY A NATURA			FOR EXECUTION BY A CORPORATION,
ETC.			RECEIVED Office Of Oil and Gas
	Date	Name	
Signature		Ву	MAR 3 0 2023
		Its _	Date Wy Department of Environmental Protection

Signature

04/28/2023

WW-4B

API No.	47-087-:04819	
Farm Name	MARKS	
Well No.		

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging wo	/ owner/ lessee/ of the coal under this well location ork order. The undersigned has no objection to the work proposed to be l operator has complied with all applicable requirements of the West ons.
Date: March 23 ,2023	No coal owner lease or operator
	Ву:
	Its

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MAR 3 0 2023

WV Department of Environmental Protection

04/28/2023



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS)	ORDER NO.	2022-13
OF OIL AND GAS WELLS	,		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a
 variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in
 place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas WW-9 (5/16)

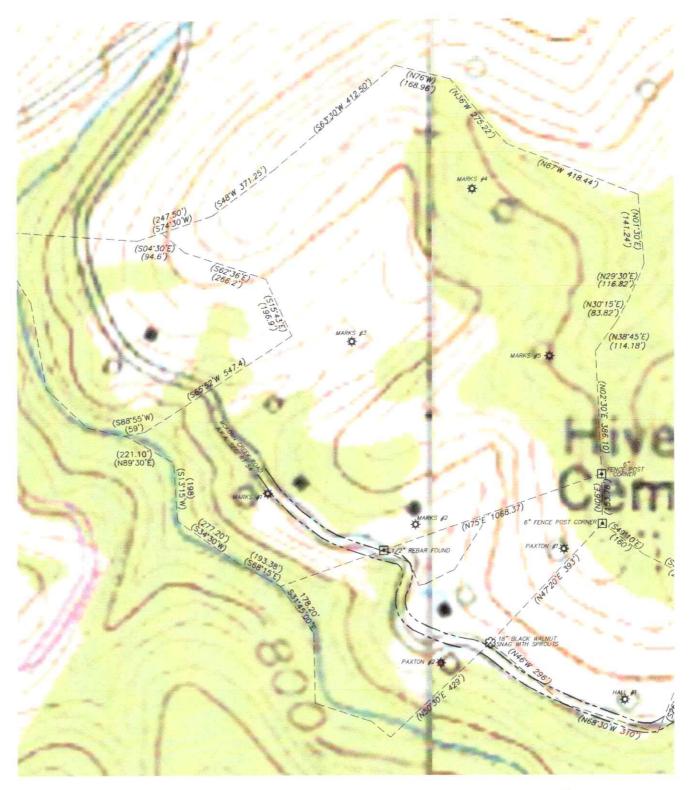
API Number 47 - 087	04819
Operator's Well No.	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

Subscribed and sworn before me this day of prid , 20 33 Notary Public Notary Public	FLUIDS/ CUTTINGS DISPOSAL	& RECLAMATION PLAN
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No Will a pit be used? Yes No Will a pit be used? Yes No Will a pit be used? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA -If oil based, what type? Synthetic, petroleum, etc. NA Additives to be used in drilling medium? NA Orilli cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA -If elf in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA -Landfill or offsite name/permit number? NA Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. 1 certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/orother applicable law or regulation can lead to enforcement action. 1 certify under penalty of flaw that I have personally examined and am familiar with the information submitted on this application from and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for	Operator Name_Unknown\DEP Plugging Contract	OP Code
Will a pit be used? Yes No		
Will a synthetic liner be used in the pit? Yes	Do you anticipate using more than 5,000 bbls of water to complete the	e proposed well work? Yes No
Will a synthetic liner be used in the pit? Yes No If so, what mil.? Proposed Disposal Method For Treated Pit Wastes: Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain Will closed loop systembe used? If so, describe: NA Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA -If oil based, what type? Synthetic, petroleum, etc. NA Additives to be used in drilling medium? NA Drill cuttings disposalmethod? Leave in pit, landfill, removed offsite, etc. NA -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)NA -Landfill or offsite name/permit number? NA Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT is sued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application from and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for a business with the information, including the possibility of fine or imprisonment. Ompany Official Signature Ompany Official Signature Ompany Official Title Deputy Chief Subscribed and swom before me this And A O 2028 Subscribed and swom before me this And A O 2028	Will a pit be used? Yes No	ANY WELL EFFLUENT WILL BE CONTAINED
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Form WW-9		Operator's Well No	0
Proposed Revegetation T	Treatment: Acres Disturbed 0.5	Prevegetation pH Ur	nknown
Lime 2-3	Tons/acre or to correct t	to pH 6.0	
Fertilizer type	10-10-20		
Fertilizer amoun	_{nt} 400	lbs/acre	
Mulch_ 2		Γons/acre	
		Seed Mixtures	
	Temporary	Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
NA		FESCUE	40
		LADINO CLOVER	5
		CONTRACTORS MIX	20
Photocopied section of it	nvolved 7.5' topographic sheet.		
Plan Approved by:	se Jaylo		
	nt controll in place at		
Title: OC Jus	spe Fr	Date: 3-27-23	Process (6

MAR 3 0 2023



Office Of Oil and Gas

MAR 3 0 2023

WV Department of Environmental Protection

04/28/2023

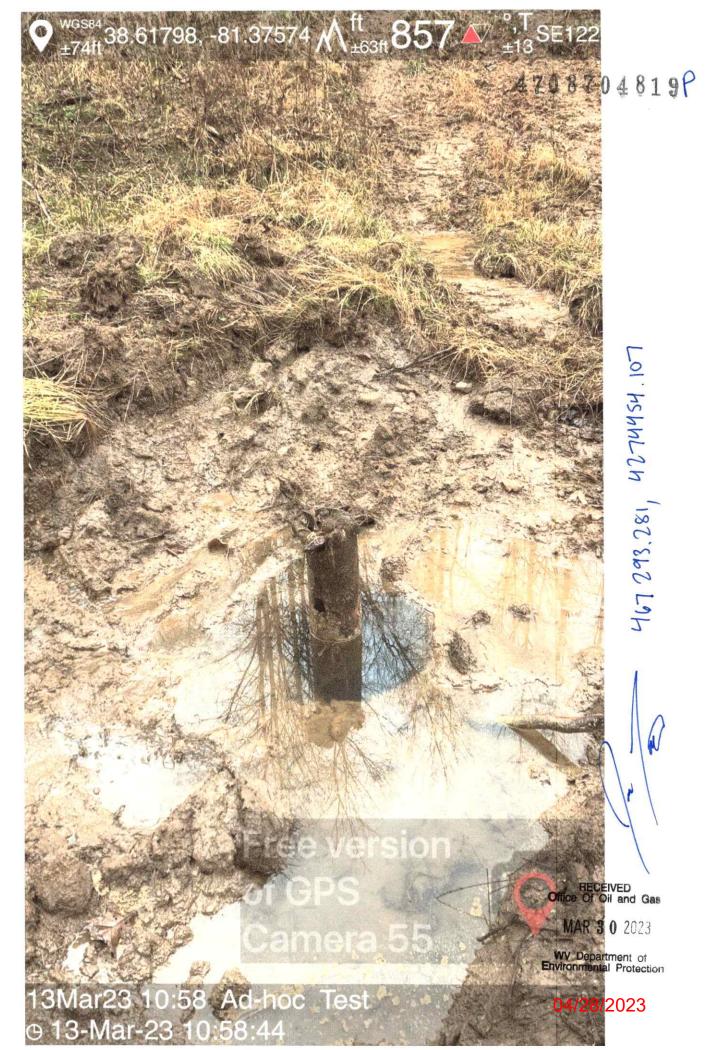
WW-7 8-30-06



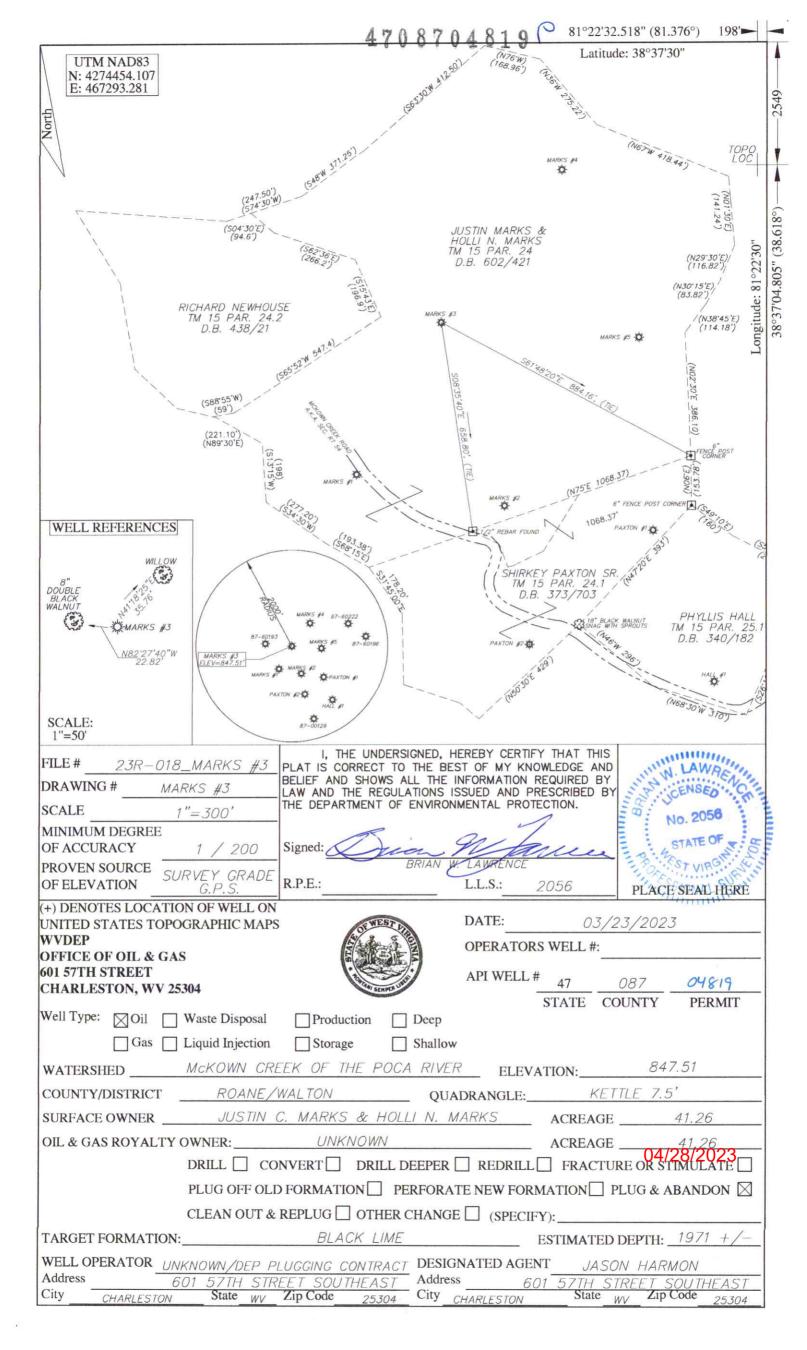
West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

WELL LOCATION FORM: GPS
API: 47-087-; 04-819 WELL NO.:
API: 47-087-; 04-619 WELL NO.:WELL NO.:
RESPONSIBLE PARTY NAME:
QUADRANGLE: Kettle
SURFACE OWNER: Justin Marks
ROYALTY OWNER:
UTM GPS EASTING: 467293.281 GPS ELEVATION: 258.32m
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS X : Post Processed Differential
Real-Time Differential X Mapping Grade GPS: Post Processed Differential
Real-Time Differential
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas. Office Of Oil and Gas. MAR 3 0 2023
PLAT SIGNED BY LICEWSED PROPERSION SWEETS 3/23 2023 WV Department of Environmental Protection Date

04/28/2023



61840-L80-Lh





Kennedy, James P < james.p.kennedy@wv.gov>

Fwd: Message from KM_C450i

1 message

McLaughlin, Jeffrey W <jeffrey.w.mclaughlin@wv.gov>

Thu, Apr 27, 2023 at 10:36 AM

To: Henry J Harmon henry J Harmon <a href="mailto:henry.j.harmon.j.harmo

Cc: James P Kennedy <james.p.kennedy@wv.gov>

----- Forwarded message ------From: <Copy.Center.2064@wv.gov> Date: Thu, Apr 27, 2023 at 10:31 AM Subject: Message from KM C450i To: <jeffrey.w.mclaughlin@wv.gov>

Please find attached the newly issued plugging permit for the Marks No. 3 well (API no. 47-087-04819).

Regards,

Jeff McLaughlin, Technical Analyst WV DEP, Office of Oil and Gas

SKM_C450i23042710320.pdf

1393K