

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, May 8, 2023 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 2 47-087-04817-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number:

Farm Name: MARKS, JUSTIN C ETUX

U.S. WELL NUMBER: 47-087-04817-00-00

Not Available Plugging

Date Issued: 5/8/2023

# **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

47087	0 4 8 1	7
2) Operator's Well No.		
3) APT Well No. 47-087	-04817	

05/11/2023

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATI	ON FOR A PERMIT TO PLUG AND ABANDON
4) Well Type: Oil X / Gas	XX/ Liquid injection/ Waste disposal/
	on or Underground storage) Deep/ Shallow X
5) Location: Elevation872.22	Watershed Poca River
District Walton	County Roane Quadrangle KETTLE
6) Well Operator Unknown\DEP P.	AID Plugging 7) Designated Agent Jason Harmon
Address 601 57Th Stre	
Charelston W	No transfer of the large
8) Oil and Gas Inspector to be Name Joe Taylor	e notified 9)Plugging Contractor  Name WPS Enviromental LLC
Address 1478 Claylick Road	
Ripley WV 25045	Alum Creek WV 25003
Kipley WV 23043	Alum Creek WV 25005
Well Plugging work order ne	ext rage
	RECEIVED Office Of Oil and Gas
	MAR <b>3 0</b> 2023
Notification must be given to th work can commence.	WV Department of Environmental Protection de district oil and gas inspector 24 hours before permitted
Work order approved by inspector	Date 3-77-23





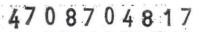
#### DEPARTMENT OF MINES OIL AND GAS DIVISION

# DIOCATION OF OIL AND GAS WELL

Charleston, W. Va.			
	D: 7 - 0/7 % G G		
COAL UPERATUR OR COAL OWNER	Ripley Oil & Gas Compa	ny	
COAL OPERATOR OR COAL OWNER		050 63	
	Box 303, Ripley, W. Va	252 /1	
ADDRESS	W 1 00	67	is a
	March 29,	19 67	
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION		50 1 <del>8</del> 92
	Walton	District	
ADDRESS	. · ·		
N. C. Hively Heirs et al	Roane	County	2 2
Maltan W Wa	Well Nol_A		
Walton, W. Va.	N. C. Hively	F	
THE PAPPA	Elevation 9061 Acre	Farm	
The undersigned well operator is entitled to			
20 (20 (20 (20 (20 (20 (20 (20 (20 (20 (			F .
il and gas, having fee title thereto, (or as the case			
	by Nancy C. Hively & husba		
D. C. Gallaher	and recorded on the_	day	
	in the office of the County Clerk for sai	d County in	3
ook 7 page 194			
The undersigned well operator is informed and f coal beneath said farm or tract of land on which ries of the same, who have mapped their working oal operators or coal owners (if any) above named	said well is located, or within 500 feet of and filed their maps as required by law,	f the bound-	
The above named coal operators or coal owners lesire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Departopy of this notice and accompanying plat by said that forms for use in making such objections will be no request and that all such objections must set forth the property of t	(if any) are notified that any objection hey are required to make by Section 3 of ause a dangerous condition in or about the artment of Mines within tented days from the Department. Said coal operators are fulle furnished to them by the Department of Mines definitely as is reasonably possible the	said Code, if eir respective he receipt of rther notified ines promptly ne ground or	
(The next paragraph is to be completed only	ly in Department's copy.)	7	
Copies of this notice and the enclosed plat wer	re mailed by registered mail, or delivered	to the above	
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	shown respective address of this copy to the Department of Mines	day before, at Charleston,	
	y truly yours,	0	
(Sign N	BOY 18	tel	
	STACET	a a	
Address of Well Operato	Tipley		
	West Virginia		RECEIVED fice Of Oil and

ROA-1587

WV Department of Protection 05/11/2023





#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	B
<b>~.</b>	_

Quadrangle		8 == =		Storag	e L	
Permit No	ROA-1587	WELL F	RECORD		Oll or	Gas Well Oil (KIND)
Company .	Ripley 011 & Gas Compa	any 25271	Casing and Tubing	Used in Drilling	Left in Well	Packers

Tubing	Drilling	Well	Packers
Size			
		,	Kind of Packer
20 1		x	Auto of Facati
10			Size of
	x_	•	
636			Depth set
5 3/16			
415 1921!	<u>i</u>	x	
3			Pert up Open hole
2 1921		x	Perf. bottom frac
Liners Used			Perf. top
			Perf. bottom
CASING CEME Amount of ceme Name of Service	nt used (ba	size 192 s) 125 ady 011 &	Gas Cementing
COAL WAS EN	COUNTER	RED AT	FEETINCHES
bls. per d	ay		
bls. per d HOURS			
	Tubing  Size  16	Tubing Drilling  Size  16	Tubing Drilling Well  Size  16  13 20 X  10  1 8¼ 6½5 X  6¾ 5 3/16  4½ 1921 X  3 2 1921 X  Liners Used

Producing Sand.	_Injun	<del></del>			Depth		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay Sand Slate Sand Slate Red roc! Lime she Slate Sand Slate, s Sand Slate, s Salt san Little I Big lime Injun Sa Black li	ell shells nd lime e		00 35 160 180 240 250 645 652 700 753 840 972 1757 1916 1964	35 160 180 240 250 645 652 700 753 840 972 1378 1757 1916 1964			
Total De	pth		1971			2345678	
		FIG. 30 S. S.	2 0 0 0	578 	ETTB 20.00	DEC 967 RECEIVED West Virginia Dept. of Mine	
				ē	1	Dela Jelai	WV Department of Environmental Prote

### Proposed Work Plan

47-087-04817

- 1. Notify the State Inspector within 24 hours of plugging commencement.
- 2. Run down and check total distance approximately 1971 +/- feet.
- 3. Free point and recover all free tubing and casing.
- 4. Set 6% gel between all plugs.
- 5. Set 100' cement from total distance to 1800+/- feet.
- 6. Set 100' cement plug across casing cut.
- 7. Set 100' cement plug 920' to 820' to elevation plug.
- 8. Set 100' cement plug 695' to 595' 8-1/4" casing plug.
- 9. Set 100' cement plug 100' to surface.

3-27-23

Office Of Oil and Gas

MAR 3 0 2023

WV Department of Environmental Protection WW-4A Revised 6-07

1) Date:	MARCH 23,	2023	
2) Operator's	Well Numb	oer	
-			
	-	27.000	
3) API Well N	0:47 -	087	 04817

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

	NOTICE 0	F APPLICATIO	ON TO PLUG A	ND ABANDON A WELL	
4) Surface Ov	wner(s) to be served:	5)	(a) Coal Operato	r	
(a) Name	JUSTIN C. MARKS		Name	NA	
Address	609 McKown Creek		Address		
	Walton WV 25286				
(b) Name	2		(b) Coal Ov	wner(s) with Declaration	
Address			Name	NA	
			Address		
(c) Name			Name		***
Address			Address		
6) Inspector	Joe Taylor	1	— (c) Coal Le	ssee with Declaration	
Address	1478 Clay Lick Road	(1)//	Name	NA	
	Ripley WV 25271	70//	Address		
Telephone	304-380-7469	-1/			**************************************
				8	
(2) The The reaso However, Take noti accompar Protection the Appli	you are not required to take a fice that under Chapter 22-6 on the nying documents for a permit n, with respect to the well at the	owing the well location that you have right a section at all.  If the West Virginia Coot to plug and abandon a the location described can mailed by registered to mailed by registered.	ghts regarding the appli de, the undersigned well well with the Chief of the on the attached Applicate If or certified mail or de	cation which are summarized in the in l operator proposes to file or has filed the Office of Oil and Gas, West Virgini ion and depicted on the attached Form elivered by hand to the person(s) name	this Notice and Application and ia Department of Environmental a WW-6. Copies of this Notice,
		Well Operator	Unknown\DEP PAI	D Plugging Contract	
	OFFICIAL SEAL	By:	( ) ason	Harm	
( A A )	NOTARY PUBLIC STATE OF WEST VIRGINIA	Its:	1	an and a second and	
{(E. 1)}	RENAE DAWN WHITLOCK	Address	601 57th Street		
801 M	57th Street, SE, Charleston, WV 25304 ty Commission Expires April 06, 2027		Charelston WV 253	04	
······		Telephone			RECEIVED
					Office Of Oil and Gas
	1 1 0	ord.		0 0000	MAR 3 0 2023
Subscribed and	d sworn before me th	is d	ay of Lyn	n 9093	- MAN OU LOLD
My Conce	they all	tock		Notary Public	WV Department of
My Commissio	n Expires	Dr. D (0,20	27		Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

4708704817

Surface Owner Notification 47-087-04817





Please contact the OOK at 304-926-0450 if you have any questions regarding this notice.

02/09/23 Date Served: 02/09/23

Date Issued:

Harold D. Ward, Cabinet Secretary west virginia doportment of environmental protection

Office of Chi and Charles of ST Street
Charlesten, WY 23504
(304) 926-0450
Fac. (304) 925-0452

Centified Mail Receipt No. (if applicable) <u>1920 1810 0000 9055 9382 (9590 5402 7473 21,22</u> 9993 720

Name of Person Making Personal Service (if applicable)

Service Address; \_\_\_609 McKowns Creek Walton, WV 25286

Name of person served \_\_hunin C ETUX Marks\_

ABANDONED WELL(S) NOTICE OF INTENT TO PLUG/REPLUG

Justin C ETUX Marks 6119 McKowns Creek Walton, WV 25286

Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, well(s), site-specific considerations or other factors may ultimately prevent the plugging or replugging at this time.

Parcel ID 44-09-0015-0024-0000 comprising 41.26 acres located in Walton District of Roane County. Description of premises:

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

owners have the control of the contr the right to repair of any damage or disturbance resulting from the well plugging or to If you are a surface owner of the above described premises, he advised that surface owners have compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface

CEIPT	Los Boar or for assistances
CENTIFIED MAIL RECEIPT  CENTIFIED MAIL RECEIPT  WILD FUTSIC A US  CONTROL OF THE	Company of the Control of the Contro

WV Department of Environmental Protection 05/11/2023



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Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

# BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM	)		
LEGISLATIVE RULE 35CSR4	)	ORDER NO. 2	2022-13
SECTION 14.1. AND LEGISLATIVE RULE	)		
35CSR8 SECTION 20.1,	)		
RELATING TO THE CEMENTING	)		
OF OIL AND GAS WELLS	)		

#### REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

### **FINDINGS OF FACT**

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

# **CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

#### ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

API No.	47-087-04817	
Farm Name	MARKS	
Well No.		

# INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24. Article 6. Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging wo	/ owner/ lessee/ of the coal under this well location rk order. The undersigned has no objection to the work proposed to be l operator has complied with all applicable requirements of the West ons.
Date: MARCH 23, 2023	No coal owner lease or operator
	By:
	Its

Office Of Oil and Gas

MAR 3 0 2023

WV Department of Environmental Protection WW-9 (5/16)

API Number 47 - 087	04817
Operator's Well No.	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

TECHNOLOGICAL & RICLAMATION TEAN
Operator Name Unknown\DEP PAID Plugging Contract OP Code
Watershed (HUC 10) Poca River Quadrangle KETTLE
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No
If so, please describe anticipated pit waste:
If so, please describe anticipated pit waste:  Will a synthetic liner be used in the pit? Yes No V If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number) Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: NA
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA
-If oil based, what type? Synthetic, petroleum, etc. NA
Additives to be used in drilling medium? NA
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)NA
-Landfill or offsite name/permit number? NA
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  Company Official Title Deputy Chief  OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIAL PUBLIC STATE OF WEST VIRGINIAL PUBLIC STATE OF WEST VIRGINIAL PUBLIC STATE OF WEST VIRGI
Subscribed and sworn before me this 3rd day of and Gas 1
MAR 3 0 7023 1
My commission expires WV Department of Environmental Protection
05/11/2023

Proposed Revegetation	n Treatment: Acres Disturbed $0.5$	Preveg etation pH U	nknown
Lime 2-3	Tons/acre or to correct to p	6.0	
Fertilizer type	e_10-10-20	_	
Fertilizer amo	ount_400	lbs/acre	
Mulch_2	Ton	ns/acre	
	<u>S</u> 6	eed Mixtures	
	Temporary	Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
NA		FESCUE	40
		LADINO CLOVER	5
		CONTRACTORS MIX	20
provided). If water from L, W), and area in acr	ion, pit and proposed area for land appl m the pit will be land applied, provide res, of the land application area. f involved 7.5' topographic sheet.	lication (unless engineered plans including water volume, include dimensions (L, W, I	this info have been  D) of the pit, and dime
Maps(s) of road, location of the provided). If water from (L, W), and area in acrephotocopied section of the Plan Approved by:	m the pit will be land applied, provide res, of the land application area.  f involved 7.5' topographic sheet.	water volume, include dimensions (L, W, I	D) of the pit, and dime
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MAR 3 0 2023



WW-9- GPP Rev. 5/16

	Page	/ of	2
API Number 47	7 - 087	.04817	
Operator's Well	No		

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

GROUNDWATER PROTECTION PLAN

Vatershed (HUC 10): Poca River	Quad: KETTLE
arm Name: MARKS	
<ul> <li>List the procedures used for the treatment and dischar groundwater.</li> </ul>	rge of fluids. Include a list of all operations that could contaminate the
NA	
. Describe procedures and equipment used to protect gro	oundwater quality from the list of potential contaminant sources above
NA	
List the closest water body, distance to closest water discharge area.	r body, and distance from closest Well Head Protection Area to the
McKown Creek	
Summarize all activities at your facility that are already	y regulated for groundwater protection.
NA	
	PEOCENTAL
	Office Of Oil and

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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Environmental Protection
05/11/2023

WW-9- GPP Rev. 5/16

47 0 87 0 4 8 1 7

Page 2 of 2

API Number 47 - 087 097817

Operator's Well No.

NA	
b. Provide a statement that no waste material will be used for deicing or fill material on the property.	
No Material will be used.	
<ol> <li>Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.</li> </ol>	9
NA	
*	
Provide provisions and frequency for inspections of all GPP elements and equipment.	
NA NA	
Signature:	
Date: RECEIVED Office Of Oil and	Gas

MAR 3 0 2023

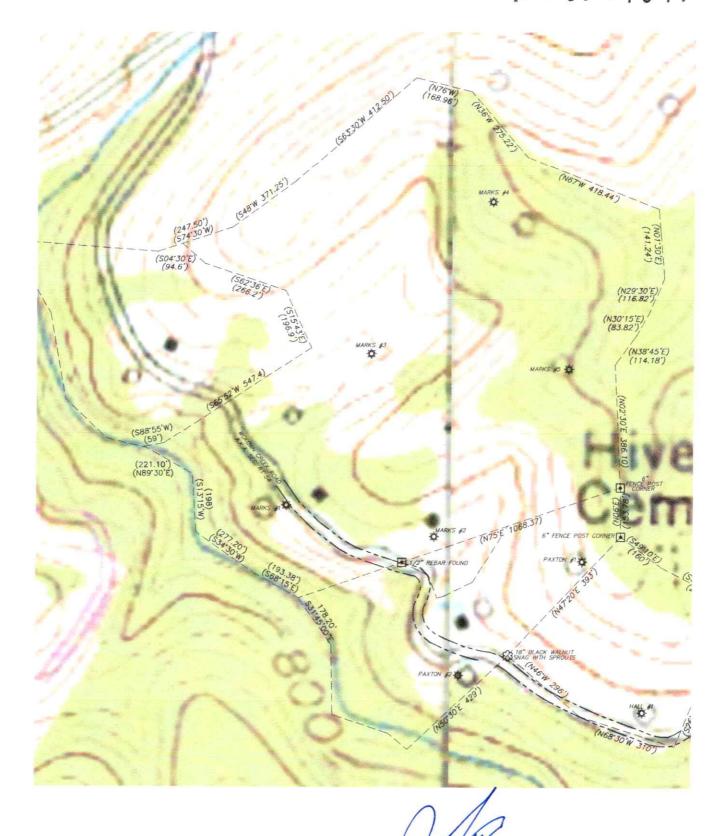
WW-7 8-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas

# WELL LOCATION FORM: GPS

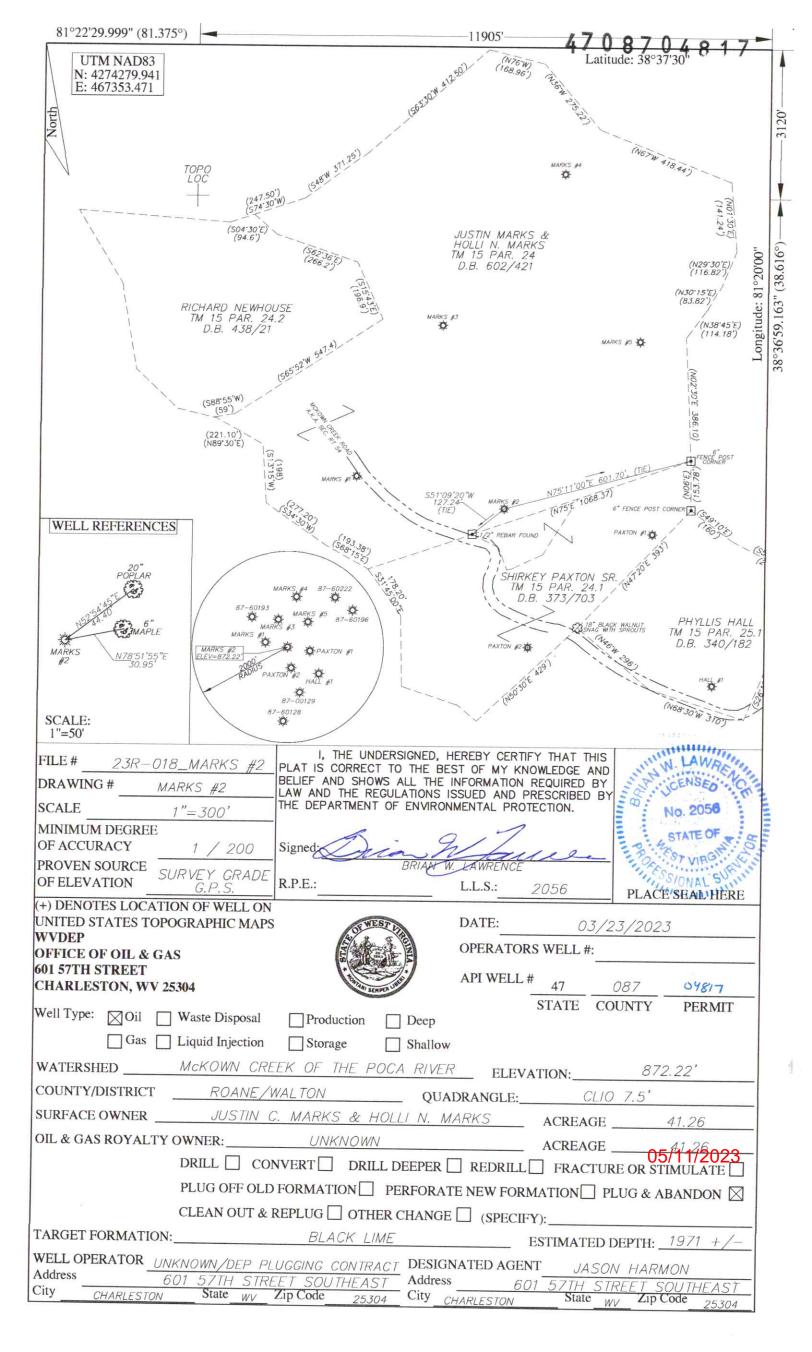
WELL LOCAL	ION FURM: GPS
<sub>API:</sub> 47-087-60195	WELL NO.:
FARM NAME: MARKS	, <u>u </u>
RESPONSIBLE PARTY NAME:	
COUNTY: ROANE	DISTRICT: WALTON
QUADRANGLE: KETTLE	
SURFACE OWNER: JUSTIN MA	ARKS
ROYALTY OWNER:	
UTM GPS NORTHING: 4274279.	941
UTM GPS EASTING: 467353.47	1 GPS ELEVATION: 267.38
The Responsible Party named above has choreparing a new well location plat for a plug above well. The Office of Oil and Gas will rethe following requirements:  1. Datum: NAD 1983, Zone: 17 No height above mean sea level (MS 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS X : Post Processed	rging permit or assigned API number on the not accept GPS coordinates that do not med orth, Coordinate Units: meters, Altitude: SL) – meters.
Real-Time Diff	ferential X
Mapping Grade GPS: Post Process	sed Differential
Real-Time I	Differential
4. Letter size copy of the topograph of the undersigned, hereby certify this data is belief and shows all the information required prescribed by the Office of Oil and Gas.	correct to the best of my knowledge and by law and the regulations issued and
Signature	Title Date



RECEIVED Office Of Oil and Gas

MAR 3 0 2023

WV Department of Environmental Protection 05/11/2023



## SURFACE OWNER WAIVER

Operator's Well Number

47-087-04817

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

# NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

## **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on the FOR EXECUTION BY A NATURAL PETC.	objection to the se materials. RSON	e planned work	described in these materials, and leave no Office of Oil and Gas FOR EXECUTION BY A CORPORATION, MAR 3 0 2023
Signature	Date	Name _ By	WV Department of Environmental Protection
		Its _	Date

Signature



### Kennedy, James P < james.p.kennedy@wv.gov>

# plugging permit issued 4708704817 04818 04820

1 message

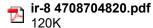
Kennedy, James P < james.p.kennedy@wv.gov> Mon, May 8, 2023 at 3:11 PM To: Henry J Harmon <a href="mailto:henry.j.harmon@wv.gov">henry.j.harmon@wv.gov</a>, Joseph D Taylor <a href="mailto:joseph.d.taylor@wv.gov">joseph.d.taylor@wv.gov</a>, ewestfall@wvassessor.com, operations.wpsenvr@outlook.com

To whom it may concern, plugging permits have been issued for 4708704817 04818 04820.

James Kennedy

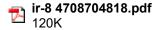
WVDEP OOG

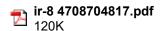
#### 6 attachments











4708704820.pdf 3529K