

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, April 28, 2023
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1 47-087-04813-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: HALL, PHYLLIS U.S. WELL NUMBER: 47-087-04813-00-00

Not Available Plugging Date Issued: 4/28/2023

### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

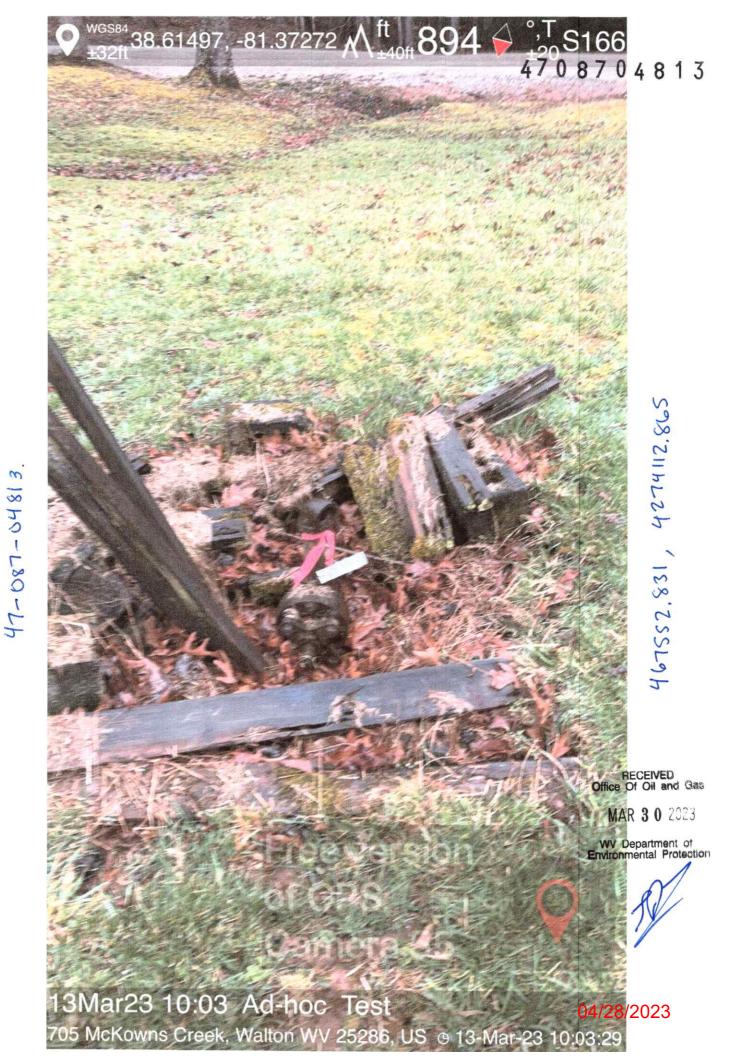
### **CONDITIONS**

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.

1) Date	47 FEB 2	230 8	3 7	0,	4.8.1	3
2) Ope:						
Well	l No.				9 -	
3)API	Well	No.	47-08	7	04813	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

4)	APPLICATION TOX A TEXT	MIT TO PLUG AND ABANDON
	Well Type: Oil X / Gas X / Liquid  (If "Gas, Production _ or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow
5)	Location: Elevation 892.32	Watershed Poca River
57	District Walton	County Roane Quadrangle Clio
6)	Well Operator Unknown\DEP Plugging	7) Designated Agent Jason Harmon
	Address 601 57th Street SE	Address 601 57th Street SE
	Charelston WV 25304	Charelston WV 25304
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
	Name Joe Taylor	Name WPS Enviromental LLC
	Address 1478 Clay Lick Road	Address 934 Little Coal River RD
	Ripley WV 25045	Alum Creek WV 25003
	Well plugging work order next page.	
	vven plagging work order next page.	
	vveii plagging work order next page.	RECEIVED Office Of Oil and Gas
	vveii plagging work order next page.	RECEIVED Office Of Oil and Gas MAR 3 0 2023
	vveii piagging work order next page.	



### Proposed Work Plan

47-087. 04813

- 1. Notify the State Inspector within 24 hours of plugging commencement.
- 2. Run down and check total distance approximately 1971 +/- feet.
- 3. Free point and recover all free tubing and casing.
- 4. Set 6% gel between all plugs.
- 5. Set 100' cement from total distance to 1800+/- feet.
- 6. Set 100' cement plug across casing cut.
- 7. Set 100' cement plug 940' to 840' to elevation plug.
- 8. Set 100' cement plug 695' to 595' 8-1/4" casing plug.
- 9. Set 100' cement plug 100' to surface.

Office Of Oil and Gas

MAR 3 0 2023

WW-4A Revised 6-07 1) Date: FEB. 23, 2023 0 8 7 0 4 8 1 3

2) Operator's Well Number

3) API Well No.: 47 -

087

- 04813

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	mer(s) to be served:	5) (a) Coal Operator	r	
(a) Name	Phyllis Hall	Name	NA	
Address	705 McKown Creek	Address		
	Walton Wv 25286			
(b) Name		(b) Coal Ov	vner(s) with Declaration	
Address		Name	NA	
		Address		
	-			
(c) Name		Name	-	
Address		Address		
			-	
6) Inspector	Joe Taylor	(c) Coal Le	ssee with Declaration	
Address	1478 Clay Lick Road	Name	NA	
Address	Ripley WV 25271	Address		
Telephone	304-380-7469	Address	***************************************	
refeptione	304-300-7403		***************************************	
(2) The The reason However, y Take notic accompany Protection, the Applic	its and the plugging work order; and plat (surveyor's map) showing the well locally a you received these documents is that you have you are not required to take any action at all.  The ethat under Chapter 22-6 of the West Virginia Coving documents for a permit to plug and abandon, with respect to the well at the location described attion, and the plat have been mailed by register turnstances) on or before the day of mailing or defining or definition.	rights regarding the applications of the undersigned well a well with the Chief of the don the attached Applications or certified mail or de	operator proposes to file or has file the Office of Oil and Gas, West Virgition and depicted on the attached For	d this Notice and Application and inia Department of Environmental rm WW-6. Copies of this Notice,
	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITI OFF	Unknow/DEP Plugg  601 57th Street SE  Charelston WV 253t	Harmon	
	BUT 37th Stradt, SE, Charleston, MALAKANA ?	Ondi cloton 111 2000	04	
comme	601 57th Street, SE, Charleston, WV 25304 My Gemmission Expires April 58, 2027	- Charoloton VV 2000	J4	
Subscribed and	вот 97th Birder, SE, Charleston, Wv 28304 My Genmission Expires April de, 2027	day of Opin	O 2003 Notary Public	RECEIVED Office Of Oil and Gas MAR 3 0 2023

Oil and Gas Privacy Notice

WV Department of Environmental Protection

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452 Harold D. Ward, Cabinet Secretary dep.wv.gov

NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

Phyllis Hall 705 McKowns Creek Walton, WV 25286

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Parcel ID 44-09-0015-0025-0001 comprising 4.75 acres located in Walton District of Roane County.

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

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Please contact the OOG at 304-926-0450 if you have any questions regarding this notice.

Date Issued: \_\_\_\_03/17/23 \_\_\_\_\_ Date Served: \_\_\_03/17//23 \_\_\_\_\_

Name of person served \_\_Phyllis Hall\_

Service Address; \_\_\_705 McKowns Creek Walton, WV 25286 \_\_\_\_\_

Certified Mail Receipt No. (if applicable) 7020 1810 0000 9055 9159 / 9590 9402 7673 2122 9994 43

Name of Person Making Personal Service (if applicable) \_\_\_\_\_\_

59	U.S. Postal Service™ CERTIFIED MAIL® REC Domestic Mail Only	EIPT
1	For delivery information, visit our website	at www.usps.com*.
ហ	Wolfon (11/1/25/286)	. USE
5	Cartified Mail Fee \$4.15	0601
2	Extra Services & Fees (check box, and the of the service)	05
0000	Refurn Receipt (Indicatory)   St.   St.	Postmark Hare
181	Postage \$0.63 \$ Total Postage and Fees \$8.13	03/17/2023
7020	Sort Tophy 11-5 Hell Strang and Apt, No. pr to Box No. Ony, State, 218-48 City, State, 218-48 La 1 for UW 27-286	
	PS Form 3600, April 2015 PSN 353-02-00-0047	See Reverse for instructions

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Office Of Oil and Gas

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4708704813

Surface Owner Notification 47-087-04813



	4/	0	8	7	0	4	8	1	3	
API No.						,	0		0	
Farm Name										
Well No.	47-0	87	- C	48	13					

### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging	/ owner/ lessee/ of the coal under this well location work order. The undersigned has no objection to the work proposed to be well operator has complied with all applicable requirements of the West lations.
Date: 2-23-2023	No coal owner lease operator
	By:
	Its

Office Of Oil and Gas

MAR 3 0 2023



west virginia department	of environmental;	protection
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Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

### BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4	)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE	)		
35CSR8 SECTION 20.1,	)		
RELATING TO THE CEMENTING	)		
OF OIL AND GAS WELLS	)		

#### REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

### **FINDINGS OF FACT**

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### **CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

#### **ORDER**

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

API Number	47 <sub>087</sub>	8	70984	8	1	3
Operator's W			_			

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_Unknow\DEP Paid Plugging OP Code
Watershed (HUC 10) Poca River Quadrangle Clio
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No
If so, please describe anticipated pit waste:
If so, please describe anticipated pit waste:  Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)  Underground Injection (UIC Permit Number)  Reuse (at API Number)  Off Site Disposal (Supply form WW-9 for disposal location)  Other (Explain)
Will closed loop systembe used? If so, describe: NA
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA
-If oil based, what type? Synthetic, petroleum, etc. NA
Additives to be used in drilling medium? NA
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)NA
-Landfill or offsite name/permit number? NA
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  Office Of Oil and Gas
Company Official Title Deputy Chief  STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK  BOT 57 ITS PRICE, SE, Charleston, WV 25304  MAR 3 0 2023
Subscribed and sworm before me this 3rd day of production  Subscribed and sworm before me this 3rd day of production  Notary Public  My commission expires production  My commission expires production

Operator's Well No.\_\_\_\_\_

ropos	ed Revegetation Treatment: Acres Disturbed .5	Preveg etation pH U	nkown
	Lime 2-3 Tons/acre or to correct to	o pH 6.0	
	Fertilizer type 10-10-20		
	Fertilizer amount 400	lbs/acre	
	Mulch 2	Tons/acre	
		Seed Mixtures	
	Temporary	Permanent	
NA	Seed Type lbs/acre	Seed Type FESCUE	lbs/acre 40
		LADINO CLOVER	5
		CONTRACTOR MIX	20
Maps(s provide L, W),	s) of road, location, pit and proposed area for land aped). If water from the pit will be land applied, provid and area in acres, of the land application area.  opied section of involved 7.5' topographic sheet.	pplication (unless engineered plans including de water volume, include dimensions (L, W, l	this info have D) of the pit, an
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MAR 3 0 2023

WW-9- GPP Rev. 5/16

	Page	of
API Number 47	_ 087	- 04813
Operator's Well	No.	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

GROUNDWATER PROTECTION PLAN

Vatershed (HUC 10): Poca River	Quad: Clio
arm Name:	
List the procedures used for the treatment and discharg groundwater.	ge of fluids. Include a list of all operations that could contaminate the
NA	
Describe procedures and equipment used to protect gro	undwater quality from the list of potential contaminant sources above.
NA	
List the closest water body, distance to closest water discharge area.	body, and distance from closest Well Head Protection Area to the
McKown Creek	
Summarize all activities at your facility that are already	regulated for groundwater protection.
NA	
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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WW-9- GPP Rev. 5/16 Page \_\_\_\_\_\_ of \_\_\_\_\_ API Number 47 - 087 \_\_\_ - 64813 \_\_\_\_ Operator's Well No.

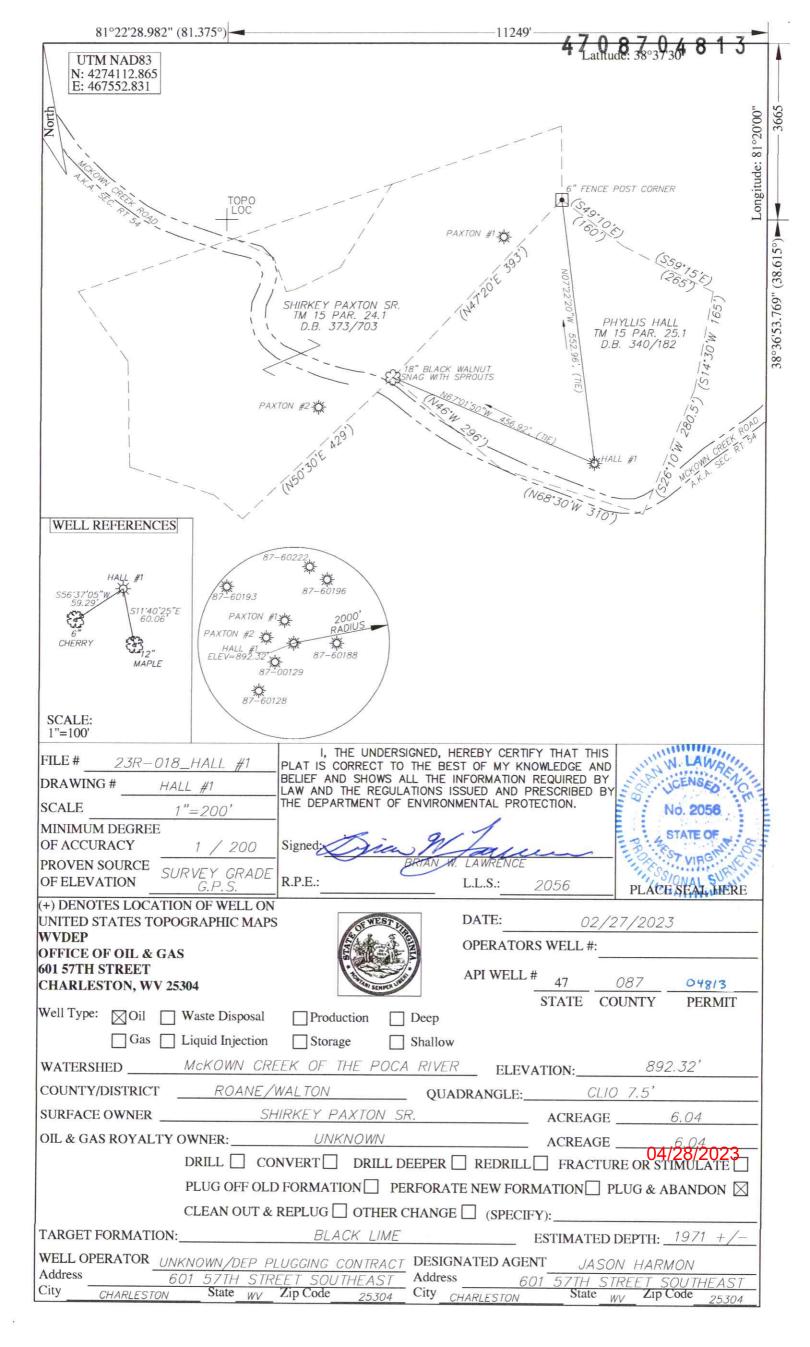
NA	
6. Provide a statement that no waste material will be used for deicing or fill material or	the property.
No Material will be used	
<ol> <li>Describe the groundwater protection instruction and training to be provided to th provide direction on how to prevent groundwater contamination.</li> </ol>	e employees. Job procedures shall
NA	
8. Provide provisions and frequency for inspections of all GPP elements and equipmen	t.
NA	
Signature: March & File	MECENED Office of Oil and Gas
Date: 2-23 - 23	MAR 3 0 2023
	WV Department of Environmental Protection

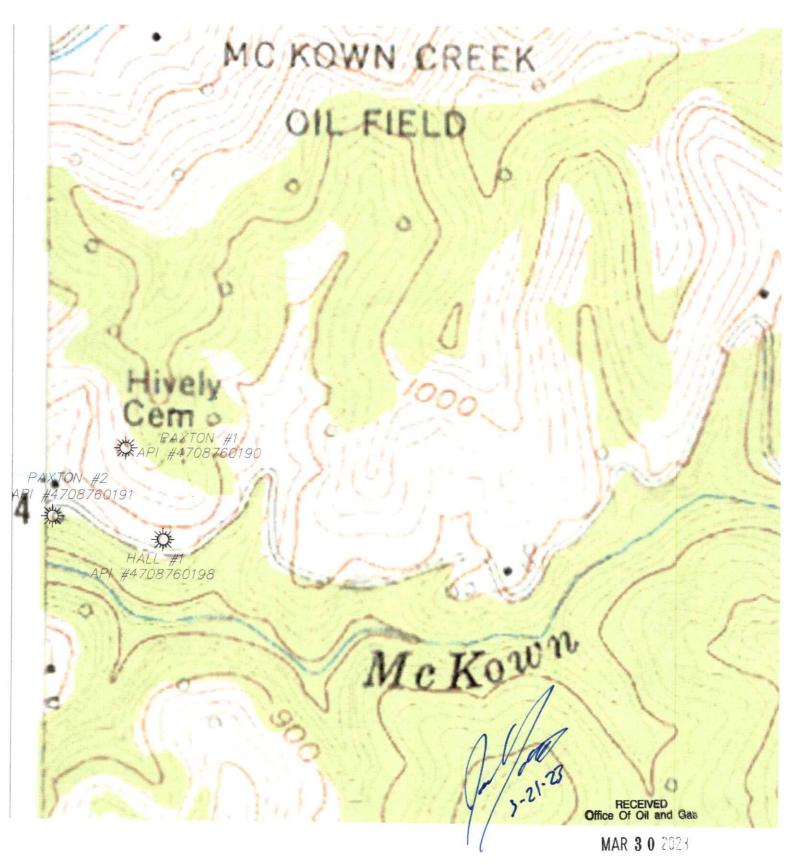


## West Virginia Department of Environmental Protection Office of Oil and Gas

### WELL LOCATION FORM: GPS

WELL LOCATION FORM. GIS
API: 47-087-' 04813 WELL NO.:
API: 47-087-' 04813 WELL NO.: FARM NAME: HALL
RESPONSIBLE PARTY NAME:
COUNTY: ROANE DISTRICT: WALTON
QUADRANGLE: CLIO
SURFACE OWNER: PHYLISS HALL
ROYALTY OWNER: NA
UTM CRS NORTHING, 4274112.865
UTM GPS NORTHING:
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method: Survey grade GPS X : Post Processed Differential
Real-Time Differential X
Mapping Grade GPS: Post Processed Differential
A. Letter size copy of the topography map showing the well location.  I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.  WV Department of Environmental Protection Signature  Title  Date
Signature Title Date





WV Department of Environmental Protestion

04/28/2023



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Too	ols 🔼

Quadrangle				Storag	e 🖸
Permit No. ROA-1587	WELL F	RECORD	Oil or Gas Well Oil (KIND)		
Company Ripley 011 & Gas Co		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm N. C. Hively	Acres 381	Size			A s
Location (waters) McKown Creek		16		11_	Kind of Packer
Well No. 1-B	Flav. 906 !	1320		x	1 8 2
District Walton County Ro	ene	10			Size of
The surface of tract is owned in fee by No Co			x		
Address Wal	ton W. Va.	696			Depth set
Mineral rights are owned by N. C. Hiv	roly et al	5 3/16			
Mineral rights are owned by Ne Ve 1167	ton W W-	45 1921		x	
Address Wal	LOHI - Wa V.Z.a.	3		1	Perf. top Open hol
Drilling commenced 4/1/67		2 1921		_x	Perf. bottom frac
Drilling completed 5/8/57				1	Perf. top
Date Shot From		Liners Used		<del> </del>	
With				-	Perf. bottom
Open Flow /10ths Water in		Attach copy of c			E /1. /60
/10ths Merc. in	Inch	CASING CEME	ENTED_42	SIZE 1721	No. Ft 5/1+/67 Date
Volume Rock Pressure Est. 250 lbs.	Cu. Ft.	Amount of ceme	ent used (bags).	125_1	oags
Rock Pressure Est. 250 lbs.	bn.	Name of Service	coRead	y 011 &	Gas Cementing
oil25	bbis., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEETINCHES
WELL ACIDIZED (DETAILS)		FEE	TIN	CHES	FEET_INCHES
		FEE	n'n	CHES	FEET INCHES
WELL FRACTURED (DETAILS) With	600 Bhls. Wat	er and 30	,000 lb.	Sand	
RESULT AFTER TREATMENT (Initial open Flo	ow or bbls.) 25 Bb	ls. per d	ay		
ROCK PRESSURE AFTER TREATMENT	Est. 250	HOURS			
Fresh Water Feet		Salt Water 14	251	Feet.	
n Triun					

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth :	Remarks
Clay Sand Slate Sand Slate Red rock Lime she Slate Sand Slate, s Sand Slate, s Sand Slate, s Salt san Little l Big lime Injun Sa Black li	ell shells hd lime		00 35 160 180 240 250 645 652 700 753 840 972 378 1777 1916 1964	35 160 180 240 250 645 652 700 753 840 978 13751 1777 1916 1964 1971			Office Of Oil and of MAR 3 0 2023
Total De	pth	2 8	1971	.e		2345678	Protect
	e og en	60 P 0 0			KEN BROD	DEC 967 RECEIVED West Virginia Dept. of Mind	19/

### **SURFACE OWNER WAIVER**

4708704813

Operator's Well Number

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

## NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

		e planned wor	k described in t	these materials, and I have no
objection to a permit being issued o	n those materials.			
FOR EXECUTION BY A NATURA	FOR EXECUTION BY A CORPORATION,			
ETC.				RECEIVED Office Of Oil and Gas
	Date	Name		ltan a
Signature	· · · · · · · · · · · · · · · · · · ·	By		MAR 3 0 2023
		Its		Date
			Signature	Environmental Protection



### Kennedy, James P < james.p.kennedy@wv.gov>

### plugging permits issued 4708704813 08704816

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Fri, Apr 28, 2023 at 12:01 PM

To: Henry J Harmon <a href="mailto:henry.j.harmon@wv.gov">henry.j.harmon@wv.gov</a>, operations.wpsenvr@outlook.com, Joseph D Taylor <joseph.d.taylor@wv.gov>, ewestfall@wvassessor.com

To whom it may concern, plugging permits have been issued for 4708704813 08704816.

James Kennedy

WVDEP OOG

#### 4 attachments



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