

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Thursday, August 22, 2019 WELL WORK PERMIT Vertical / New Drill

HG ENERGY, LLC 5260 DUPONT ROAD

Re:

PARKERSBURG, WV 26101

Permit approval for C.B. CHAMBERS 217 47-087-04795-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: C.B. CHAMBERS 217

Farm Name: RUSSELL SCHOOLCRAFT JR

U.S. WELL NUMBER: 47-087-04795-00-00

Vertical New Drill

Date Issued: 8/22/2019

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operato	r: HG E	nergy, Ll	LC	494497948	Roane	Smithfield	Looneyville 7.5'
				Operator ID	County	District	Quadrangle
2) Operator's Well Number: C. B. Chambers 217				3) Elevation:	1033'		
4) Well Type: (a	a) Oil <u>×</u>	or Ga	as				
(b) If Gas:	Produ	uction / Un	derground Sto	rage		
		Dee	p/ 8	Shallow _x	7 (marks 10)		
5) Proposed Target Formation(s): Big Injun							
9) Approximate	coal sea	m depth	s: NA				
10) Approximate	e void de	pths,(co	al, Karst, other):	NA			
11) Does land o	ontain co	oal seam	s tributary to ac	tive mine? N	A		
12) Describe pro	•		•	•		ıra	
						O _i	ffice RECEIVED And Gas
						J	UL -1 2019
13)	DECIEIO		ASING AND TU			Environ	Department of
TYPE S	PECIFIC			FOOTAGE	INTERVALS	CEME!	Trivial Protection
	<u>Size</u>	<u>Grade</u>	Weight per ft	For Drilling	Left in Well	Fill -up (Cu.	<u></u>
Conductor							
Fresh Water	7"	LS	17#	470'	470'	CTS	!
Coal							
Intermediate							
Production	4 1/2"	J-55	10.5#	2250'	2250'	150 sks,	CTS
Tubing							
Liners				/	Je /1		
Packers: Kind	:				10-21	-19	
Size	Terranson and the second						
Dept	hs Set _						

HG Energy, LLC

Notary Public

WW-2A		1). Date:	June 12, 2019
(Rev. 6-14)			
		z.) Opera	ator's Well Number <u>C. B. Chambers 217</u> State County Permit
		0 \ A D(\)A	47
		3.) API W	/ell No.: 4/- Roane -
	STATE OF V	WEST VIRG	INIA
DEP	ARTMENT OF ENVIRONMENTAL		
	NOTICE AND APPLICATION	FOR A WE	ELL WORK PERMIT
,		a) Coal Oper	ator
(a) Name	Russel Schoolcraft Jr.		NA
Address	4045 Clay Road	Address	
	Spencer, WV 25276	// · · · · · · · · · · · · · · · · · ·	() W B I U
(b) Name	Cameron Spaur		ner(s) with Declaration
Address	4041 Clay Road		NA
	Spencer, WV 25276	Address	Office of O'VED
(c) Name		Name	Office of Oil and Ga
Address		Address	7 201
Addiess		Address	Fn. W Den
6) Inspector	Joe Taylor	(c) Coal Les	see with Declaration NA
Address	1478 Claylick Road	. ,	NA
	Ripley, WV 25271	Address	101
Telephone	304-380-7469		
i	TO THE PERSONS NAMED	ABOVE TAP	KE NOTICE THAT:
	he lease or leases or other continuing cont	ract or contract	ts by which I hold the right to extract oil and gas
<u>OR</u>			0(1) (1) (0 1 (1) (1) (1) (1) (1)
			8(d) of the Code of West Virginia (see page 2) <u>a Code</u> I have served copies of this notice and
	ation plat, and accompanying documents p		
	Personal Service (Affidavit attached)		on the above harned parties 2).
×	Certified Mail (Postmarked postal red		
	Publication (Notice of Publication atta		
		CSR 4, and I a	agree to the terms and conditions of any permit
issued under this		v examined an	nd am familiar with the information submitted on
			of those individuals immediately responsible for
obtaining the info	ormation, I believe that the information is tru	ie, accurate ar	nd complete.
	are that there are significant penalties for s	ubmitting false	information, including the possibility of fine and
imprisonment.	Well Operator HG	Energy III	C
WEST		ne White	Diane White
	MARK J SCHALL Its: Age	ent	4.1
	HG Energy LLC Address: 526	60 Dupont R	
To I want	My Commission Expires November 2, 2021	rkersburg, W	
,	Telephone: 304	1-420-1119	

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

day of

Subscribed and sworn before me this

My Commission Expires
Oil and Gas Privacy Notice

Email: dwhite@hgenergyllc.com



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

June 12, 2019

Russell Schoolcraft, Jr. 4045 Clay Road Spencer, WV 25276

RE:

C. B. Chambers No. 217

Smithfield District, Roane County

West Virginia

Dear Landowner:

Enclosed are copies of various application papers that we have filed with the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas. A well work permit is being requested for the above-referenced well.

Pursuant to WV Code Chapter 22B, Article 6, you are receiving copies of this correspondence because the well or other anticipated disturbance is located on your surface property. Your rights as a landowner are detailed in the enclosed permit application papers.

No action on your part is required. If you have any questions or comments regarding this application, you may call this office at (304) 420-1119.

Very truly yours,

Diane C. White

Office of Oil and Gas

JUL - 1 2019

WW Department of Environmental Protection

Enclosures



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

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Very truly yours,

Diane C. White

Enclosures

Cflice of Oil and Gas

JUL -1 ZÜİƏ

WW Department of Environmental Protection

WW-2A	Surface	Waiver
(4/16)		

SURFACE OWNER WAIVER

County	Roane	Operator	HG Energy, LLC
,		Operator well number	C. B. Chambers 217

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

FOR EXECUTION BY A NATURAL PERSON.

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEN** (15) **DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

<u>List of Water Testing Laboratories.</u> The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ____ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

Print Name				Signature	Date
Driet Name					
Signature			By Its		WV Department afe Environmental Protection
	Date	06/12/204	Company Name	NA	JUL - 1 2019
TON EXECUTION BY A NATORALY ENCOR	14		101	EXECUTION	office of Oil and Gas

FOR EXECUTION BY A CORPORATIONAL FIC

WW-2A1 (Rev. 1/11)

Operator's Well Number C. B. Chambers 217

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

** See Attached Form **

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application he reby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

RECEIVED
Office of Oil and Gas

JUL - 1 2019

WW Department of Environmental Protection

County Hoodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appropriate aut hority before the affected activity is initiated.

Well Operator: By:Its:

HG Energy, LLC

Diane White - Agent

Diane White

Form	WW-2A(1)
(10/1	0)

Operator's Well No.		No.	Well	erator's	o
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C. B. Chambers 217

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Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
C. B. Chambers, ET AL	South Penn Oil Company	1/8	16/147

Merger and Conveyance dated July 3, 1963, from South Penn Oil Company to Penzoil Company, Kanawha County, Book 153, Page 35,

Assignment, Conveyance and Bill of Sale dated December 28, 1998, from Pennzoil Company to Pennz Energy Exploration and Production, Wetzel County, Book 12, Page 177.

Certificate of Merger filed with the WV Secretary of State, December 31, 1999, whereby Pennz Energy Exploration and Production, successor in interest to; to Penzoil Company, merged with Devon Energy Production Company, LP, Wetzel County, Book 12, Page 278.

Deed, Assignment and Bill of Sale dated June 1, 2000, from Devon Energy Production Company, LP to East Resources, Inc., recorded in Wetzel County, Book 370, Page 580.

Assignment, Conveyance and Bill of Sale, dated January 1, 2011, from East Resources, Inc., to HG Energy, LLC, Wetzel County, Book 118A, Page 253.

Upon information and belief, Operator's lease and/or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including the use of access roads, pipelines and utilities.

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby ackowledges the possibility of the need for permits and/or approvals from local, state or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

JUL - 1 2019

W Department of Environmental Protection

WV Division of Water and Waste Management WV Division of Natural Resources WV Division of Highways U.S. Army Corps of Engineers US Fish and Wildlife Service County Floodplain Coordinator

Well Operator: HG Energy, LLC

By: Diane C. White Diane White

ts: Accountant

WW-9 (5/16)

API Number 47 -	-
Operator's Well No.	C. B. Chambers 217

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name HG Energy, LLC	OP Code 494497948
Watershed (HUC 10) Edgell Fork	Quadrangle Looneyville 7.5'
Do you anticipate using more than 5,000 bbls of water to com	
Will a pit be used? Yes No	
If so, please describe anticipated pit waste: Fluids	encountered while drilling subject well
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? 30 mil
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected prov	ide a completed form WW-9-GPP)
	nit Number)
Reuse (at API Number Off Site Disposal (Supply form W	W-9 for disposal location)
Other (Explain Fluids will be transp	orted off site to a DEP disposal site
Will closed loop system be used? If so, describe: NA	
Drilling medium anticipated for this well (vertical and horizon	ntal)? Air, freshwater, oil based, etc. Air, Freshwater
-If oil based, what type? Synthetic, petroleum, etc	NA Office of Oil and Gas
Additives to be used in drilling medium? Water, Soap, KCI	JUI = 1 os
Drill cuttings disposal method? Leave in pit, landfill, remove	d offsite, etc. Leave in pit
-If left in pit and plan to solidify what medium will b	d offsite, etc. Leave in pit WW Department of Environmental Protection
-Landfill or offsite name/permit number? To be determined as a second se	mined upon approval of the permit
	Gas of any load of drill cuttings or associated waste rejected at any od within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the West V provisions of the permit are enforceable by law. Violations of or regulation can lead to enforcement action. I certify under penalty of law that I have personal application form and all attachments thereto and that, based or	I conditions of the GENERAL WATER POLLUTION PERMIT issued irginia Department of Environmental Protection. I understand that the Tany term or condition of the general permit and/or other applicable law also examined and am familiar with the information submitted on this may inquiry of those individuals immediately responsible for obtaining ate, and complete. I am aware that there are significant penalties for or imprisonment.
Company Official Signature Diane White	
Company Official (Typed Name) Diane White	- Le Marie
Company Official Title Agent	7/2/5
	/ / 6-21-10
Subscribed and sworn before me this 12th day of J	OFFICIAL SFAI
- Ull Se	Notary Public Notary Public Notary Public Notary Public Notary Public Notary Public Nark Schul
My commission expires 11/2/2021	H G Energy LL C PO Box 5519, Vienna, WV 26105 Wy Commission Expires November 2, 202

Operator's Well No. C. B. Chambers 217

	ment: Acres Distur			Н
Lime		o correct to pH _		
Fertilizer type 10-2	0-20			
Fertilizer amount		500 _{lbs/a}	cre	
Mulch_ Straw		2 Tons/acre	2	
		Seed M	<u>lixtures</u>	
Ten	aporary		Perma	anent
Seed Type	lbs/acre		Seed Type	lbs/acre
Tall Fescue	40		Tall Fescue	40
Ladino Clover	5		Ladino Clover	5
** Sediment Control	Will Be In Pla	ace At All Tir	nes **	
Attach: Maps(s) of road, location, pit provided). If water from the p L, W), and area in acres, of the Photocopied section of involv	it will be land application	ied, provide water area.	n (unless engineered plans inclu volume, include dimensions (L,	ding this info have been W, D) of the pit, and dim
Maps(s) of road, location, pit provided). If water from the p L, W), and area in acres, of the	it will be land application	ied, provide water area.	n (unless engineered plans inclu volume, include dimensions (L,	W, D) of the pit, and dim
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Maps(s) of road, location, pit provided). If water from the pL, W), and area in acres, of the Photocopied section of involved Plan Approved by:	it will be land application le land application led 7.5' topographic	ied, provide water area.	volume, include dimensions (L,	W, D) of the pit, and dim Off

NA

WW-9- GPP Rev. 5/16

Page	of
API Number 47 -	- HG Energy, LLC
Operator's Well No. C. E	B. Chambers 217

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

GROUNDWATER PROTECTION PLAN Operator Name: HG Energy, LLC Quad: Looneyville 7.5' Watershed (HUC 10): Edgell Fork Farm Name: CB Chambers 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater. NA 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above. NA 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area. NA 4. Summarize all activities at your facility that are already regulated for groundwater protection. NA

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

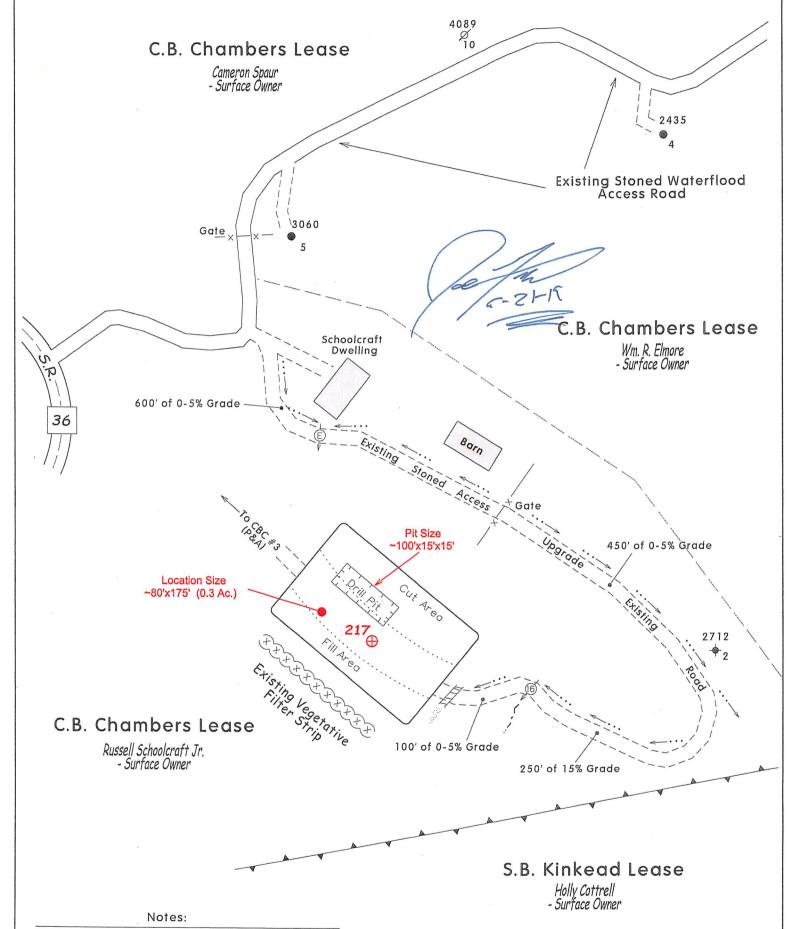
Page _____ of ____

WW-9- GPP Rev. 5/16

ev. 5/16	API Number 47
	Operator's Well No. C. B. Chambers 217
IA	
Provide a statement that no waste materia	al will be used for deicing or fill material on the property.
IA	
Describe the groundwater protection ins provide direction on how to prevent groundwater protection in the provided direction on how to prevent groundwater protection in the provided direction in the provided direction in the provided direction of the provided direction in the provided direction on the provided direction in the provided direction of the provided direction on the provided direction of the p	struction and training to be provided to the employees. Job procedures shall undwater contamination.
A	
Provide provisions and frequency for ins	spections of all GPP elements and equipment.
A	Office of Oil and
	JUL -1 201
	Environ Department
	WV Department of Environmental Protes
gnature: Diane White	
ate: 06/12/2019	

Reclamation Plan For:

C.B. Chambers No. 217



- REQUESTED PERMIT IS FOR DRILLING OF NEW WELL.
- ACCESS ROADS ARE EXISTING (EXCEPT AS SHOWN) AND WILL BE MAINTAINED TO WVDEP STANDARDS.
- STOCKPILE TOPSOIL FOR RE-DRESSING LOCATION DURING RECLAMATION
- ALL DISTURBED AREAS WILL BE RE-VEGETATED AS OUTLINED ON FORM WW-9.
- MAINTAIN SEDIMENT BARRIERS AND DRAINAGE STRUCTURES.
- ALL ROAD GRADES <5% EXCEPT AS NOTED.
- LOCATION OF DRILL PIT MAY BE CHANGED BASED ON AS-BUILT CONSIDERATIONS.
- Drawing Not to Scale.

NOTE
REFER TO THE WVDEP
EROSION AND SEDIMENT CONTROL
FIELD MANUAL VER. MAY 2012 FOR
BMPS CONTROLLING EROSION AND
SEDIMENT FROM SOIL-DISTURBING
OPERATIONS.

WW	-2B1
(5-1	2)

Well	No.	C. B.	Chambers	217	
	-				

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name Sampling Contractor		Sturm Environmental Lab	
		Sturm Environmental Lab	
. •			Office of Oil and Gas
Well Operator	HG Energy, LL0)	JUL - 1 2019
Address 5260	5260 Dupont Ro	pad	En WVD
	Parkersburg, W	V 26101	Environmental Protection
Telephone	304-420-1119		rotection

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

* See Attached Sheet *

WW-2B1 Page 2 - Continued Well No.

CB Chambers 217

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

Surface Owners Identified With Water Sources to be Sampled and Tested:

SEE ATTACHED TOPO

Russell Schoolcraft Jr. 4045 Clay Road Spencer, WV 25276

4041 Clay Road Spencer, WV 25276

Cameron Spaur

Holly Cottrell 89 Edgle Fork Road Spencer, WV 25276

Bryan Koon 6 Bosley Drive Stanley, VA 22851

<u>Devin Rhodes</u> Clay Road Spencer, WV 25276 Clifton Sommer Clay Road

Spencer, WV 25276

Bradley D. Smith 4026 Clay Road Spencer, WV 25276 <u>Derek Gibson</u> 4161 Clay Road Spencer, WV 25276

Office of Oil and Gas

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WW Department of Environmental Protection

