State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 087 - 04782 County	ROANE	District SMITHFIELD Field/Pool Name CLOVER					
	me STARR, J.H.						
Farm name FISHER, FREDDIE		Well Number 107					
Operator (as registered with the OOG) H.G. EN	ERGY LLC						
Address 5260 DuPONT ROAD	City PARKERSBURG	State WV	Zip 26101				
Top hole Northing 4.2		and deviation survey Easting 475,000 M Easting					
Bottom Hole Northing 4.2	35,239 M	asting 474,862 M					
Elevation (ft) 1,097' GL Type	of Well @New DExisting	Type of Report	□Interim @Final				
Permit Type Deviated Horizontal	□ Horizontal 6A □ Vertica	l Depth Type	□ Deep Shallow				
Type of Operation □ Convert □ Deepen 월	Orill □ Plug Back □ Re	drilling 🗆 Rework	□ Stimulate				
Well Type □ Brine Disposal □ CBM □ Gas □	Oil A Secondary Recovery	Solution Mining Sto	rage 🗆 Other				
Type of Completion ☐ Single ☐ Multiple Fl Drilled with ☐ Cable ☐ Rotary			□ Other				
Drilling Media Surface hole Air Mud		te hole	■ Fresh Water □ Brine				
Production hole A Air D Mud D Fresh Water Mud Type(s) and Additive(s) N/A	r A Brine						
		5 Date drilling o					
Date completion activities began7/14/1	5 Date completion a	activities ceased	7/16/15				
Verbal plugging (Y/N) N Date permiss	ion granted	Granted by					
Please note: Operator is required to submit a plug	ging application within 5 days o	of verbal permission to pl	lug				
Freshwater depth(s) ft None	Open mine(s) (Y/N	N depths	None JUED Cas				
Salt water depth(s) ft 1800'	Void(s) encountered	mine(s) (Y/N) depths None New ED Cases of the countered (Y/N) depths None None New ED Cases of the countered (Y/N) depths None None New ED Cases of the countered (Y/N) depths None None New ED Cases of the countered (Y/N) depths					
Coal depth(s) ft None	Cavern(s) encount	ered (Y/N) depths	Wice None				
Is coal being mined in area (Y/N)	N		July 30 to -				

API 47- 087	04782	Farm na	me_FISHER	, FREDDIE		Well	number_107	•
CASING	Hole	Casing		New or	Grade		Basket	Did cement circulate (Y/N)
STRINGS Conductor	Size	Size	Depth	Used	wt/ft		Depth(s)	* Provide details below*
Surface	12 1/4"	11 5/8"	30'	Used	l t	.s		Sand In
Coal	8 3/4"	7"	507'	New	<u> </u>	.s	64'	Y
Intermediate 1								
Intermediate 2								
Intermediate 3								
Production	6 1/4"	4 1/2"	2488.8'	New		55		Y
Tubing								
Packer type and de	epth set							
Comment Details	Circulated Est. 50	sks to surface on 7" surf	ace cement job. Circ	ulated Est. 25 sks	s to surface on	4 1/2" cement jo	b.	
CEMENT	Class/Type	Number			Yield	Volume	Cemer	nt WOC
DATA Conductor	of Cement	of Sack	s wt (pp	og) (fl	t ³/sks)	(Ω^2)	Top (M	
Surface							1	
Coal	Reg Neat	130	15.6	5 1	1.18	153	Surfac	Se 8
							_	
Intermediate 1								
Intermediate 2								
Intermediate 3	**							
Production	50:50 Pozmi	ix 100/12	5 13.2/14	4.2 1.6	4/1.27	164/186	50'	8
Tubing					T			
Drillers TD (ft) Deepest forma Plug back pro-	tion penetrated	Blg Injun		Loggers T Plug back				
Kick off depth	(ft)_600'							
Check all wire	line logs run	B caliper B neutron	自 density 自 resistivity		ed/directio a ray		duction mperature	□sonic
Well cored	Yes 🖺 No	Convention	nal Sidev	wall	We	re cuttings o	collected 🖪	Yes 🗆 No
DE000000000000000000000000000000000000				D. D. 1 400 - 41		nn:-		
		IZER PLACEME ralizer placed mid string on 7"	NT USED FO	R EACH CA	ASING ST	RING		
WAS WELL C	COMPLETED A	AS SHOT HOLE	□ Yes 🚇	No DE	ETAILS _			DECENED Gas
WAS WELL C	COMPLETED (OPEN HOLE?	□ Yes ❷ N	o DET	AILS		O _l	ANG 2 10 2015 ANG 2 10 2015
WERE TRACI	ERS USED	Yes A No	TYPE OF T	RACER(S) I	USED			Allo separation Protection
								AVG 20 continent of WV Department Protection Environ 10/23/2015

API 47- 087 _ 04782

Farm name_FISHER, FREDDIE

_Well number_107

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	7/14/15	2421.5'	2429.5'	32	Big Injun
			-		
					
				 	
			- -		
			· · · · · · · · · · · · · · · · · · ·	-	
		72			
					
		· · · · · · · · · · · · · · · · · · ·			

			J	<u> </u>	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	7/16/15	5	1369	2036	858	2,500	150	
		:						
-								
								
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				-				
 								
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				-			1 ac	CELLANGO
							7,7	P(O//
							Office	CEIVED Gas
								1116 70

Please insert additional pages as applicable.

NV Department of Environmental Protection

10/23/2015

API 47- 087	04782	Farm	name_FISHEF	R, FREDDIE	-	Well	numbe	_{r_} 107	
PRODUCING	FORMATION	·c)	<u>DEPTHS</u>						
	COMMITTON								
Big Injun			2170'- 2184'	TVD	414'- 2432'	MD	ı		
	· · · · · · · · · · · · · · · · · · ·								
		_ 							
Please insert ac	lditional pages a	s applicable.							
GAS TEST	🗆 Build up 💢	Drawdown	□ Open Flow	Ol	L TEST 🙃	Flow o	⊃ Pump)	
SHUT-IN PRE	SSURE Surf	ace	_psi Botto	om Hole	psi	DURA	TION	OF TES	ST hrs
OPEN FLOW	Gas	Oil	NGL	W	/ater	GAS N	AF A CI	IREDI	DV.
	mcf	pd	bpd	bpd	bpd	□ Estir	nated	Ori	ifice Pilot
	_				F				
LITHOLOGY/	TOP	воттом	TOP	воттом					
FORMATION	DEPTH IN FT	DEPTH IN FT	DEPTH IN FT	DEPTH IN FT	DESCRIBE	ROCK TY	PE AND	RECOR	D QUANTITYAND
	NAME TVD	TVD	MD	MD	TYPE OF FI	LUID (FRE	SHWA1	ER, BRI	NE, OIL, GAS, H ₂ S, ETC)
Sand/Shale	0	1536	0	1653					
Sand	1536	1584	1653	1688					
Shale	1584	1674	1688	1738					
Sand	1674	1812	1738	1920					
Shale	1812	1820	1920	1932	ļ				
Sand	1820	1967	1932	2138					
Little Lime	1967	2004	2138	2188	<u> </u>				
Pencil Cave	2004	2010	2188	2198	ļ <u>. </u>				
Big Lime Keener	2010	2138	2198	2368					
Big Injun	2138 2170	2170 2184	2368	2414		** * ** **			
Shale	2184	2277	2414	2432	Dr.	illea airecti	ionai N	30.8° W	a distance of 788'
TD	2277	2211	2555	2555					
			2505					·	
Please insert ad	ditional pages a	s applicable.	I		<u> </u>				
Deilling Control	Decker Drill	ina							
Drilling Contract Address 11565		iiig		Vincent		a. .	ΛH		A570A
Address	0.0.0 1.00.0 070		City	Villoent		State	ОН	Zip	45784
Logging Compa	any Weatherford	International							
Address 777 No	rth River Avenue		City	Weston		State	WV	Zip	26452
	Universal	Saniana				_			
	pany Universal	Services		Duokhaassa		_	1807		25204
Address Hall Rd			City	Buckhannon		State	<u>wv</u>	Zip	26201
Stimulating Con	mpany Produce	ers Service Cor	p.						1ED G
Address 109 Sou			City	Zanesville		State	OН	Zip	43701EIVE and Gas
Please insert ad		applicable.						,	KICTON SIL
	_	•						C ffi	ce or a 10/5
Completed by	Roger Heldman	/ , , 			Telephone	304-420	-1107	'''C'	- 1/6 2 0 ° - 04
Signature	Jen M	1dnow	Title O	perations Manag	er		Date 8	/14/15	- Aug riment oction
Cub:44-1 -£77:	desulis Ft)!aalaa		41	frn 4 es		D	Departi Profest
Submittal of Hy	oraulic Fracturi	ng Cnemical L	JISCIOSU F E INIOF	mation A	шасп сору о	IFKACE	UCUS	Kegist	NN sueura
								~	ABOVENED Gas Ce of Oil and Gas AUG 20 2015 AUG 202015 TYNY Department of Protection TYNY Department of Oil Control Protection TYNY Department of Oil

87.04782

Prepared for: Prepared by: H G Energy Producers Service Corp Daniel L Graham Dustin Hendershot 109 S. Graham St. 304-481-7342 SERVICE CORP. Zanesville, OH 43702 740-454-6253 INVOICE #:-18549 WELL NAME: Star #107 Roane/WV COUNTY/STATE: TOWNSHIP/FIELD: Clover Field 7/16/2015 DATE of SERVICE: CUSTOMER PO#: Description Units Unit Cost **Total Cost** Notes Amount FLUID PUMP CHARGE 0-3000 PSI MIN CHARGE 4 HRS 1 EA 1 BLENDER CHARGE 0-10 BPM EA MILEAGE CHARGE PER UNIT ONE WAY 150 2 Units @150Miles MI IC ACID 15% 250 GAL PRO HIB II 0.5 GAL ACID DELIVERY 2 HR PRO CLA LOK (KCL SUBSTITUTE) 15 GAL PRO NE-21 5 GAL PRO GEL 4 150 LB BUFFERI 50 LB BUFFER II 50 LB **BIO CLEAR 750** 1 LB AP BREAKER 15 LB BXL-A 10 GAL BXL-10C 10 GAL SAND 20/40 OTTAWA 25 CWT SAND DELIVERY / TON MILES 100 TMILE 1 STAGE DATA VAN

Customer Approval:

Office of Oil and Gas

Als 20 2015

Als Department of

WV Departmental Protection

Environmental Protection