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06/02/2017

State of West Virginia Department of Environmental Protection - Office of Oil and Gas WAR 2 1 Well Operator's Report of Well Work

Office of Oil and Gas WV Dept. of Environmental Protection

API <u>47</u> - 087 ₋ 0477	8 County ROA	ME	District SMITHFIEL	.D			
Quad LOONEYVILLE 7.5'		AYS, P.A.					
Farm name FISHER, FREDD	CONTRACTOR OF THE PROPERTY OF		Well Number 208				
Operator (as registered with the							
Address 5260 DuPONT ROA	AD City	PARKERSBURG	State WV	Zip 26101			
As Drilled location NAD 83/7 Top hole Landing Point of Curve Bottom Hole Elevation (ft) 1,064	Northing 4.284,852 Northing Northing	Ea	asting 474,980 M ssting sting				
Permit Type	□ Horizontal □ Hor	izontal 6A 🐞 Vertical	Depth Type	🗆 Deep 🗂 Shallow			
Type of Operation Convert	□ Deepen ■ Drill	□ Plug Back □ Red	rilling Rework	□ Stimulate			
Well Type □ Brine Disposal □	cBM □ Gas ■ Oil □	Secondary Recovery	Solution Mining	age 🗆 Other			
Type of Completion Single Drilled with Cable Rot Drilling Media Surface hole Production hole Air Mu Mud Type(s) and Additive(s) N/A	ary ≛Air □ Mud	Water Intermediate		□ Other			
Date permit issued 4/24/1							
	Date permission gra						
Please note: Operator is required Freshwater depth(s) ft	d to submit a plugging ap None		verbal permission to plu				
Salt water depth(s) ft		_ Void(s) encountered	(Y/N) depths	None			
Coal depth(s) fi	None	Cavern(s) encounter	ed (Y/N) depths	None			
Is coal being mined in area (Y/N)N		OVE	Reviewed by:			

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CASING STRINGS Conductor Surface	Hole			REDDIE		Well	number_20	O	
Surface	Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)	Did cement circu * Provide detail	
	12 1/4"	11 5/8"	30'	Used	L			Sand	
	8 3/4"	7°	507'	New	L	s	64'	Y	
Coal		i							
Intermediate I				T. A. W. **!					
Intermediate 2					· · · · · · · · · · · · · · · · · · ·				
Intermediate 3									· · · · · · · · · · · · · · · · · · ·
Production	6 1/4"	4 1/2"	2278.3'	New		55		Y	
Tubing									
Packer type and dep	oth set							l	
CEMENT	Class/Typc	Number	Slurry	Y	ield	Volume	Cem		WOC
DATA Conductor	of Cement	of Sacks	wt (ppg)	<u> </u>	³/sks)	(ft. ²)	Top (1) (UIV)	(hrs)
Surface	Reg Neat	130	15.6	1	.18	154	Surfa		8
Coal	reg rear	100	10.5		10	104		300	
ntermediate 1		-							
ntermediate 2									
ntermediate 3									
roduction	50:50 Pozmix	80/125	13.2/14.2	1 64	1/1.27	131/186	48	3'	8
ubing	00.001 02.111.	007120	1 10.214.2	1.0	71.27	101/100			
Orillers TD (ft) Deepest formation Plug back procention Cick off depth (on penetrated Bedure N/A	ig Injun		Loggers TI Plug back t					
Check all wireli	ne logs run	≣ caliper ≣ neutron	■ density ■ resistivity		d/direction ray		duction mperature	□sonic	
Well cored 🖂 🤇	Yes 🛔 No	Convention	nal Sidewa	11	Wer	re cuttings	collected	Yes C No	
DESCRIBE TH	E CENTRALIZ	ER PLACEME	NT USED FOR	ЕАСН СА	sing stf	RING			
								Receiv	ION

		SHOT HOLE	⊐Yes 🛢 N	o DE	IAILS				
	OMPLETED AS	SHOT HOLE	⊐Yes ∄ N	o DE	IAILS			MAR 24 2	018
VAS WELL CO	OMPLETED AS		□ Yes ■ No					Office of Oli and pt. of Environmen	

MAR 2 A 2015

API 47-087 _ 04778

Farm name_FISHER, FREDDIE

_Well number_208

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	8/31/15	2118'	2124'	24	Big Injun
				 	
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1 1 1 1					
				 	
 	····				
	W/w/www.sectors.com	·			
					-

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Purap Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbis)	Amount of Nitrogen/other (units)
1	9/3/15	5	255	918	303	2,500	146	
·- ··								
						-		
				 				
	1			-		1		
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Please insert additional pages as applicable.

Office of Oil and Gas
WV Dept. of Environmental Protection

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Prepared for:
H G Energy

Dustin Hendershot
304-481-7342

INVOICE #: 18890
WELL NAME: P A Bays #208
COUNTY/STATE: Roane/WV
TOWNSHIP/FIELD: Clover Field
DATE of SERVICE: 9/3/2015
CUSTOMER PO#:

Description

Notes

Prepared by:
Producers Service Corp
Daniel L Graham
109 S. Graham St.
Zanesville, OH 43702

Zanesville, OH 43702
740-454-6253

Description	Notes	Amount	Units	Unit Cost	Total Cost
FLUID PUMP CHARGE 0-3000 PSI MIN CHARGE 4 HRS		1	EA		Validations
BLENDER CHARGE 0-10 BPM	i	1	EA		
MILEAGE CHARGE PER UNIT ONE WAY	2 Units @150Miles		MI		All and the state of the
IC ACID 15%		250	GAL		
PRO HIB II		0.5	GAL		
ACID DELIVERY		2	HR		
PRO CLA LOK (KCL SUBSTITUTE)	1	15	GAL		
PRO NE-21		5	GAL		
PRO GEL 4		150	LB		
BUFFER I		50	LB		1.78 1.78 1.78
BUFFER II		50	LB		
BIO CLEAR 750		1	LB		
AP BREAKER		15	LB		
BXL-A		10	GAL		
BXL-10C		10	GAL		
SAND 20140 OTTAWA		25	CWT		
SAND DELIVERY / TON MILES		100	TMILE		. —
DATA VAN		1	STAGE		
·				A Participation of the Control of th	
to A					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					A STATE OF THE STA
					MAGALIFE LITTER OF ST
•					
				NAME OF THE PARTY	Bandar Laborea
					-
		•		TI	Mark Allega
				3 分野夏季。	
Customer Approval:					

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Office of Oil and Gas
WV Dept. of Environmental Protection

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API 47- 087	_ 04778	Farm	name_FISHEF	R, FREDDI	E	Well:	number_	208		
PRODUCING Big Injun	FORMATION(<u>DEPTHS</u> 2110'- 2128'	TVD		MD				
				1,2						
Please insert ad	ditional pages a	s applicable.								-
GAS TEST	⊂ Build up ⊂	Drawdown	□ Open Flow	(OIL TEST of	low c	Pump כ			
SHUT-IN PRE	SSURE Surf	ace	_psi Botto	m Hole	psi	DURA?	TION O	F TEST _	hrs	
OPEN FLOW		Oil pd	NGL bpd	_ bpd	Water bpd			RED BY	□ Pilot	
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN F	T DESCRIBE R			•	ANTITYAND DL, GAS, H₂S, ETC)	
Sand/Shale	0	1623	0	1 310	TIPEOPTE	OID (PRE	SHWAIL	IK, DRINE, C	ML, GA3, H ₂ 3, E1C)	_
Sand	1623	1766								<u> </u>
Shale	1766	1775		A-11-A-14-						
Sand	1775	1828								
Shale	1828	1840						E-44	· l	
Sand	1840	1910						TO:	cerveu	
Little Lime	1910	1946								
Pencil Cave	1946	1958							2 4 2016	
Big Lime	1958	2080						HAM	2 4 2016 - 2016	
Keener	2080	2110								
Big Injun	2110	2128		~~				Office	of Oil and Gas	
Shale	2128	2300					W	V Dept. of E	nvironmental Prote	ction
TD	2300					····				
Please insert add	ditional pages a	s applicable.		·						!
Drilling Contract Address 11565 S	otor Decker Drill	ing	City	Vincent		State	ОН	Zip 4578	34	
Logging Compa		International				_ State		_ 210		
Address 11000 F	Performance PL		City	Youngstown		State	ОН	_ Zip 4450)2	
Cementing Com		Services								
Address 14 Sewe	er Place Rd		City	Buckhannon		_ State	WV	Zip 2620	11	
Stimulating Con	npany Produce	ers Service Cor	ρ							
Address 109 Sou	th Graham Street	P	City	Zanesviile		State	ОН	Zip 4370	11	
Please insert add	litional pages as	applicable.								
Completed by	Roger-Heldman	ala 1			Telephone S	304-420-	1107			
Signature/	If and A	llun	Title Or	erations Mana	nger		Date 10	/26/15		