State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 087 - 0	4769 County ROANI	E District S	District SMITHFIELD				
Quad LOONEYVILLE 7.			Name CLOVER				
Farm name CHADWELL,	RONALD & BRENDA		mber 212				
	the OOG) H.G. ENERGY LI	.C					
Address 5260 DuPONT	ROAD City PA	RKERSBURG State	WV Zip	26101			
As Drilled location NAD Top Landing Point of C Bottom I	hole Northing 4,284,296 4M Curve Northing	ed plat, profile view, and deviatio Easting 474,9 Easting 475,0	44 M				
Elevation (ft) 1,148'	GL Type of Well	■New □ Existing Type	e of Report Interim	■Final			
Permit Type			oth Type 🗆 Deep				
Type of Operation Conv		and the second second	Rework 🗆 Stimu				
Vell Type ☐ Brine Dispos	al □ CBM □ Gas ■ Oil □ Se	condary Recovery Solution M	ining □ Storage □	Other			
Type of Completion ■ Sing Prilled with □ Cable ■	and the second s	uced □ Brine □Gas □ NGL	, Holl Hother				
Orilling Media Surface ho	ole BAir □ Mud BFresh W	ater Intermediate hole	Air □ Mud ■ Fresh	Water 🗆 Brine			
Production hole Air	Mud 🗆 Fresh Water 🖪 Brit	ne					
Mud Type(s) and Additive(N/A	(s)						
Date permit issued4/	17/15 Date drilling com	nmenced8/5/15D	ate drilling ceased	8/7/15			
Date completion activities b	OHAHAE	Date completion activities cea	sed 8/13/1	Oil and Gas			
Verbal plugging (Y/N)		ed Grant	ed by	Oli and Gas			
			AUG	2 7 2015			
Please note: Operator is rec	quired to submit a plugging appli	cation within 5 days of verbal per	mission to plug	partment of			
Freshwater depth(s) ft	None	Open mine(s) (Y/N) depths		ntal Protection			
Salt water depth(s) ft	1850'	Void(s) encountered (Y/N) de	pths No	one			
	None	Cavern(s) encountered (Y/N) d	N.	lone			
Coal depth(s) ft		Carein(s) encountered (1711) e					
Is coal being mined in area	(Y/N)		Rev	riewed by:			

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/fl	Basl Dept		Did cement circulate (Y/ N) Provide details below
Conductor	12 1/4"	11 5/8"	30'	Used	LS	Dept		Sand In
Surface	8 3/4"	7*	550*	New	LS		64'	Y
Coal				1.75.7	† <u></u>			•
Intermediate 1								
Intermediate 2				<u> </u>				
Intermediate 3								
Production	6 1/4"	4 1/2"	2516.9'	New	J-55			Υ
Tubing								
Packer type and de	pth set			I	1		· · · · ·	
CEMENT DATA	Class/Type of Cement	Numbe of Sack			rield 1 ³/sks)	Volume	Cement Top (MD)	WOC (hrs)
Conductor								
Surface	Reg Neat	140	15.0	6 1	1.18	165	Surface	8
Coal								
Intermediate 1								
Intermediate 2								
Intermediate 3								
Production	50:50 Pozm	ix 100/12	5 13.2/1	4.2 1.6	4/1.27	164/186	154'	8
Tubing								
Orillers TD (ft Deepest forma Plug back pro-	tion penetrated	Big Injun		Loggers T Plug back	D (ft) 2561' to (ft) N/A			
Kick off depth	(ft) <u>650</u>							
Check all wire	line logs run	a caliper neutron	density resistivity		ed/directiona a ray			⊐sonic
Well cored	Yes 🖪 No	Convention	onal Side	wall	Were	cuttings col	lected ■ Y	es 🗆 No
DESCRIBE T	HE CENTRAL	IZER PLACEM	ENT USED FO	OR EACH CA	ASING STRI	ING		
		tralizer placed mid string on 7"						
	-							
								RECEIVED
	COMPLETED	AS SHOT HOLE	. □Yes 🛔	No DI	ETAILS		Offic	ce of Oli and o
WAS WELL C								
	COMPLETED	OPEN HOLE?	□ Yes ■ N	lo DET	AILS			AUG 2 7 2015
	COMPLETED	OPEN HOLE?	□ Yes ■ N	lo DET	AILS			AUG 2 7 2015 V Department ronmental Prote

API 47- 087 _ 04769

Farm name_CHADWELL, RONALD & BRENDA_Well number_212

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	8/11/15	2374'	2382'	32	Big Injun
		·			

			*		
					
			-		
					
					13

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	8/13/15	5	458	824	269	2,500	169	(43.10)
					•			
L								
					·		DECE	VED Gas
			· <u>.</u>				RECE	Vand Gas
			<u></u>				(A) (A) (A)	- 215
							AHG.	7 2015 7 7 2015
							A'UG" A	to tent of

Please insert additional pages as applicable.

NN-13991/19/16/19/00

API 47- 087	04769	Farm	name CHADW	ELL, RON	ALD & BRENI	DA Well	numbe	_r 212	
PRODUCING	FORMATION	<u>V(S)</u>	DEPTHS						
Big Injun		_	2186'- 2203'	_TVD	2364'- 2386'	MD)		
Please insert ac	dditional pages	as applicable.		-		-			
GAS TEST	□ Build up	□ Drawdown	□ Open Flow		OIL TEST 🗆	Flow	□ Pump)	
SHUT-IN PRE	ESSURE Sur	rface	psi Botto	om Hole	psi	DURA	TION (OF TEST	hrs
OPEN FLOW		Oil efpd	NGL bpd	bpd _	Water bpd			JRED BY □ Orifice □	Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN I MD	T DESCRIBE			RECORD QUANTI TER, BRINE, OIL, G	
Sand/Shale	0	1692	0	1780					
Sand	1692	1838	1780	1956					
Shale	1838	1850	1956	1970					
Sand	1850	1886	1970	2013					
Shale	1886	1900	2013	2030					
Sand	1900	1986	2030	2130					
Little Lime	1986	2024	2130	2176					
Pencil Cave	2024	2032	2176	2187					
Big Lime	2032	2154	2187	2328					
Keener	2154	2186	2328	2364					
Big Injun	2186	2203	2364	2386	Dr	illed direc	tional N	22.9° E a distance	of 716'
Shale	2203	2367	2386	2572					
TD	2367		2572						
Please insert ad									
Drilling Contra Address 11565		illing	City	Vincent		State	ОН	Zip_45784	
		and the same of the same of		-		_~,,,,,	-		
Logging Comp Address 777 No		rd International	City	Weston		State	wv	Zip 26452	
Cementing Cor		al Services	City	Buckhannor	1	State	wv	- Zip 26201	
riduleds			City	- CONTRACTOR OF THE CONTRACTOR		State	-	HE OU and	Gas
Stimulating Co Address 109 So		cers Service Co	orp.	Zanesville		State	Offic	e of Oil and Zip 43701 AUG 2 7 201	
Please insert ad								HOO	
Completed by	Roger Heldma	n/			Telephone	304-420	0-1107	V Departme	ent of
Signature /	gu 1	oran	Title O	perations Mar	nager		Date 8	3/20/15	-
Submittal of Hy	ydraulic Fractu	ring Chemical	Disclosure Info	rmation	Attach copy o	f FRAC	FOCUS	Registry	

87-04769 Prepared for: H G Energy PRODUCERS SERVICE CORP.

Prepared by: **Producers Service Corp** Brian Pierce 109 S. Graham St. Zanesville, OH 43702

INVOICE #:	10041	740-454-6253
WELL NAME:	18841	
STATE & COUNTY:	Roane Co. WV	
TOWNSHIP/FIELD:		
DATE of SERVICE:	8/13/2015	
CUSTOMER PO#		
S. A. D. St. J.		

Description	Notes	Amount	Units	Unit Cost	Total Cost
FLUID PUMP CHARGE 0-3000 PSI MIN CHARGE 4 HRS			7		
BLENDER CHARGE 0-10 BPM		1	EA		
MILEAGE CHARGE PER UNIT ONE WAY	211-it- 0.450 Mil-	1	EA		
IC ACID 15%	2 Units @ 150 Miles	100			
PRO HIB II		250			
ACID DELIVERY		0.5			
PRO CLA LOK (KCL SUBSTITUTE)		2	HR		
PRO NE-21		15			
PRO GEL 4		5	GAL		
BUFFERI		150	LB		
BUFFER II		50	LB		
PRO CLA LOK (KCL SUBSTITUTE)		50	LB		
AP BREAKER		15			
BXL-A		15	LB		
BXL-10C		10	GAL		
SAND 20/40 OTTAWA		10	GAL		
SAND DELIVERY / TON MILES		25			
BIO CLEAR 750		100	TMILE		
DATA VAN		1	LB		
DATA VAII		1	STAGE		
					- 1
		1			

400				
Customer Approval:				
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		_		

Office of Oil and Gas

AUG 2 7 2015