State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 087 04739 County ROA	NE	District SPENCER			
Quad ARNOLDSBURG Pad Name		Field/Pool Name			
Farm name_GENE POTTS		Well Number POTT			
Operator (as registered with the OOG) ROY G. HILDR	ETH AND SON, INC	77.72			
Address P. O. BOX 1007 City S		State WV	Zip 25276		
Top hole Northing 653,142		asting 1,901,110			
Landing Point of Curve Northing N/A	Ea	asting N/A			
Bottom Hole Northing	Ea	asting			
Elevation (ft) 973' GL Type of We	ell New DExisting	Type of Report	Interim ≣Final		
Permit Type Deviated Horizontal Horizontal	zontal 6A Vertical	Depth Type	□ Deep ■ Shallow		
Type of Operation □ Convert □ Deepen ■ Drill	□ Plug Back □ Rec	drilling Rework	□ Stimulate		
Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □	Secondary Recovery	Solution Mining Store	age Other		
Type of Completion ■ Single ■ Multiple Fluids Pr	oduced 🗆 Brine 🛮 🛎 🖼	s □ NGL ■ Oil □	Other		
Drilled with □ Cable ■ Rotary					
Drilling Media Surface hole ■ Air □ Mud □ Fresh Production hole ■ Air □ Mud ■ Fresh Water □ B		e hole 🗆 Air 🗆 Mud	□ Fresh Water □ Brine		
Mud Type(s) and Additive(s) CLA STA, SOAP					
Date permit issued7/1/14 Date drilling co		14 Date drilling ce	ased8/15/2014		
Date completion activities began 9/17/2014	Date completion a	ctivities ceased11	1/14/2014		
Verbal plugging (Y/N) N/A Date permission gra	ALIA	Granted by	N/A		
Please note: Operator is required to submit a plugging ap	plication within 5 days o	f verbal permission to plu	ıg		
Freshwater depth(s) ft 100' ESTNOT DETECTED	D Open mine(s) (Y/N) depths	NO TIME		
Salt water depth(s) ft 1,785' - 1/2", 1,805' - 2"	Void(s) encountere		HELEIVED		
NONE	Cavern(s) encounted	OIII	ice of Oil and Gas		
Coar depth(s) it	_ cavern(s) encounte	(1/11) deptils	MAR 1 0 2015		
Is coal being mined in area (Y/N)NO			Reviewed by:		

WR-35

44 T/-	<i>JJ</i>
Rev.	8/23/13

API 47- 087	_ 04739	Farm name_GENE POTTS				Well number_POTTS #3			
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade			Did cement circulate (Y/ N) * Provide details below*	
Conductor		9 5/8"	30'	NEW	32#			PULLED	
Surface	8 7/8"	7"	336'	NEW		17#	85'	YES, CTS *	
Coal									
Intermediate 1									
Intermediate 2					 			<i>y</i>	
Intermediate 3									
Production	6 3/8"	4 1/2"	2,278	NEW	1	11.6#		NO, 1,386' TOP OF CEMENT	
Tubing				-					
Packer type and de	pth set			<u> </u>	.4	<u>-</u> -			
Comment Details									
CEMENT DATA Conductor	Class/Type of Cement	Numbe of Sack			Yield t ³ /sks)	Volume (ft ²)	Cement Top (MD)	WOC (hrs)	
Surface	A/1	65	15.	6	1.18	76.7	CTS-45% EXC	DESS 12	
Coal	7		- 1	-		1			
Intermediate I									
Intermediate 2						_			
Intermediate 3									
Production	A/1	80	14.	4	1.28	102.4	1,386'		
Tubing									
Drillers TD (ft) Deepest format Plug back prod	tion penetrated	INJUN		Loggers 7 Plug back					
Kick off depth	(ft) <u>N/A</u>								
Check all wirel	line logs run	□ caliper ■ neutron	density resistivity		ted/direct a ray		nduction temperature	□sonic	
Well cored	Yes 🖪 No	Conventi	onal Side	ewall	v	Vere cutting	s collected \Box Y	es ■ No	
DESCRIBE TI 4 1/2* - 2,162', 2,078', 1,8		IZER PLACEM	ENT USED FO	OR EACH C	ASING S	STRING <u>7</u>	- 128', 253'		
WAS WELL C	COMPLETED	AS SHOT HOL	E □Yes ■	No D	ETAILS				
WAS WELL C	COMPLETED	OPEN HOLE?	□Yes 🗂 ?	No DET	AILS _				
WERE TRACI	ERS USED	yes ■ No	TYPE OF 1	TRACER(S)	USED _				

WR-35 Rev. 8/23/13

API 47- 087 _ 04739

Farm name GENE POTTS

__Well number_POTTS #3

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	9/12/14	2019'	2029'	20	INJUN
			-		
				-	
-				 	
L			1	L	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	9/17/14	9.2	1,700	655		30,100	228	175,000
2								
3								
4								
					-			
						<u> </u>		
							F	ECEIVED
							Office	of Oil and Gas
							<u> </u>	AR 1 0 2015

Please insert additional pages as applicable.

Submittal of Hydraulic Fracturing Chemical Disclosure Information

(F

Attach copy of FRACF