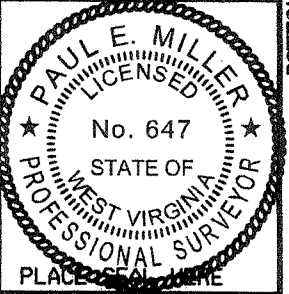


(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. CNR24830REV6DGN
 DRAWING NO. CNR 824830
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:2500
 PROVEN SOURCE OF ELEVATION SPOT ELEV. (902') ROAD INTERSECTION 1600' ± SE OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

(SIGNED) Paul E. Miller
 R.P.E. _____ L.L.S. 647



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE MARCH 19, 20 08
 OPERATOR'S WELL NO. 824830
 API WELL NO. 47 087 04309-P
 STATE 47 COUNTY 087 PERMIT 04309-P

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1086' WATER SHED CANOE RUN OF HENRY FORK
 DISTRICT SMITHFIELD COUNTY ROANE
 QUADRANGLE TARIFF, WV 7.5'

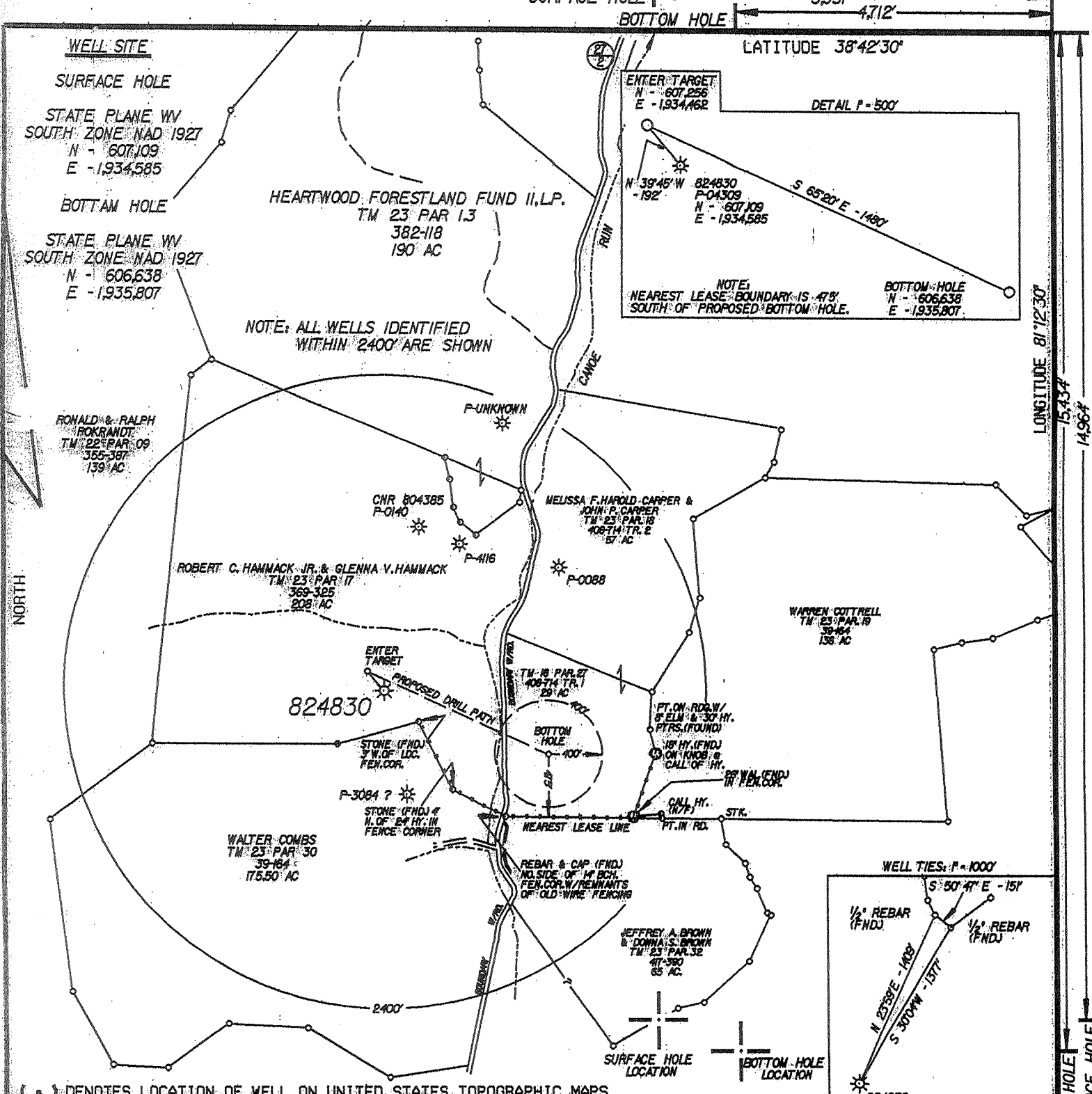
SURFACE OWNER HAMMACK HOLLOW, L.L.C. ACREAGE 261
 OIL & GAS ROYALTY OWNER ROBERT C. HAMMACK JR. ET UX LEASE ACREAGE 208
 LEASE NO. 1001836

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG _____
 TARGET FORMATION WELLS CREEK ESTIMATED DEPTH 11,400'
 WELL OPERATOR CHESAPEAKE APPALACHIA, L.L.C. DESIGNATED AGENT MICHAEL A. JOHN
 ADDRESS P.O. BOX 6070, CHARLESTON, WV 25362 ADDRESS SAME

SEP 22 2008

LONGITUDE 81° 12' 30"
 15,434'
 14,964'
 BOTTOM HOLE SURFACE HOLE
 COUNTY NAME ROA
 PERMIT 4309 P



(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. CNR24830REV6.DGN
 DRAWING NO. CNR 824830
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:2500
 PROVEN SOURCE OF ELEVATION SPOT ELEV. (902') ROAD INTERSECTION 1600' SE OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) Carl S. Miller
 R. P. E. _____ I. L. S. 647

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE JULY 02, 2004
 OPERATOR'S WELL NO. 824830
 API WELL NO. 47 087 04309 W
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1086' WATER SHED CANOE RUN OF HENRY FORK
 DISTRICT SMITHFIELD COUNTY ROANE
 QUADRANGLE TARIFF, WV 7.5'

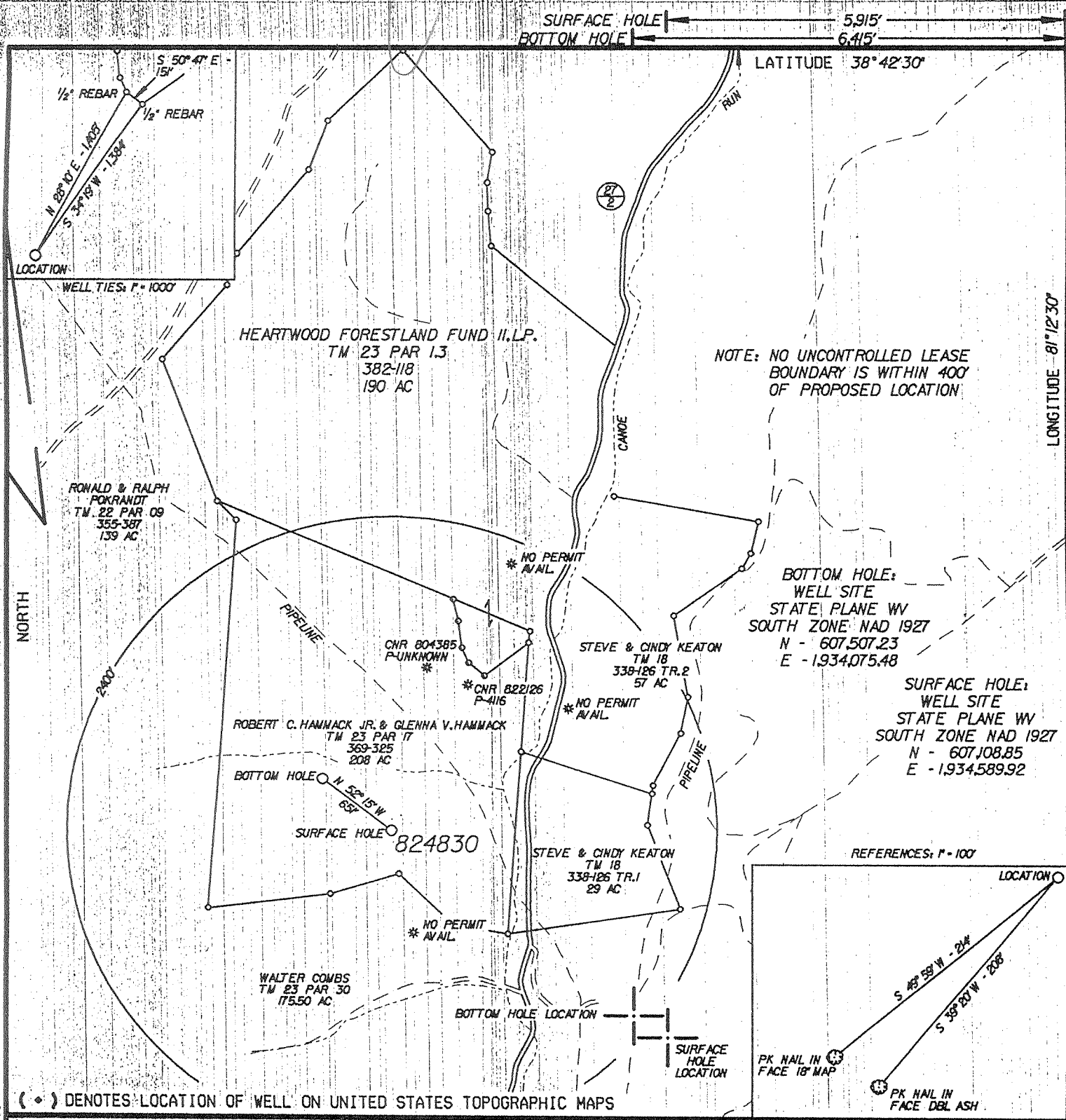
SURFACE OWNER ROBERT C. HAMMACK JR. & GLENNA V. HAMMACK ACREAGE 208
 OIL & GAS ROYALTY OWNER ROBERT C. HAMMACK JR. ET UX LEASE ACREAGE 208
 LEASE NO. 1001836

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
 ADDRESS STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION WELLS CREEK ESTIMATED DEPTH 11,400'
 WELL OPERATOR COLUMBIA NATURAL RESOURCES, LLC. DESIGNATED AGENT MICHAEL A. JOHN
 ADDRESS P.O. BOX 6070, CHARLESTON, WV 25362 ADDRESS SAVE

(198) ANAMA - LOONEYVILLE - NEWTON 6-0 DEEP WELL



(•) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. CNR24830REV2DGN
 DRAWING NO. CNR 824830
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION SPOT ELEV.(902')
RD. INT. 1644' SW OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 647

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE OCTOBER 28, 20 02
 OPERATOR'S WELL NO. 824830 REV2
 API WELL NO. Revised 47 087 4309

WELL TYPE: OIL GAS LIQUID INJECTION X WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION X STORAGE _____ DEEP X SHALLOW _____

LOCATION: ELEVATION 1086' WATER SHED CANOE RUN OF HENRY FORK
 DISTRICT SMITHFIELD COUNTY ROANE
 QUADRANGLE TARIFF, WV 7.5'

SURFACE OWNER ROBERT C. HAMMACK JR. & GLENNA V. HAMMACK ACREAGE 208
 OIL & GAS ROYALTY OWNER ROBERT C. HAMMACK JR. ET UX LEASE ACREAGE 208
 LEASE NO. 1001836

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ORISKANY, TUSCARORA, TRENTON BR, BEEKMANTOWN, COPPER RIDGE ESTIMATED DEPTH _____
 WELL OPERATOR COLUMBIA NATURAL RESOURCES, INC. DESIGNATED AGENT MARK HACKETT
 ADDRESS PO BOX 6070, CHARLESTON, WV 25362 ADDRESS SAME

6-0 Ammon-Lowery-Henry-Newton 198 (0)

NOV 6 2002

FORM 6

LONGITUDE 81°12'30"

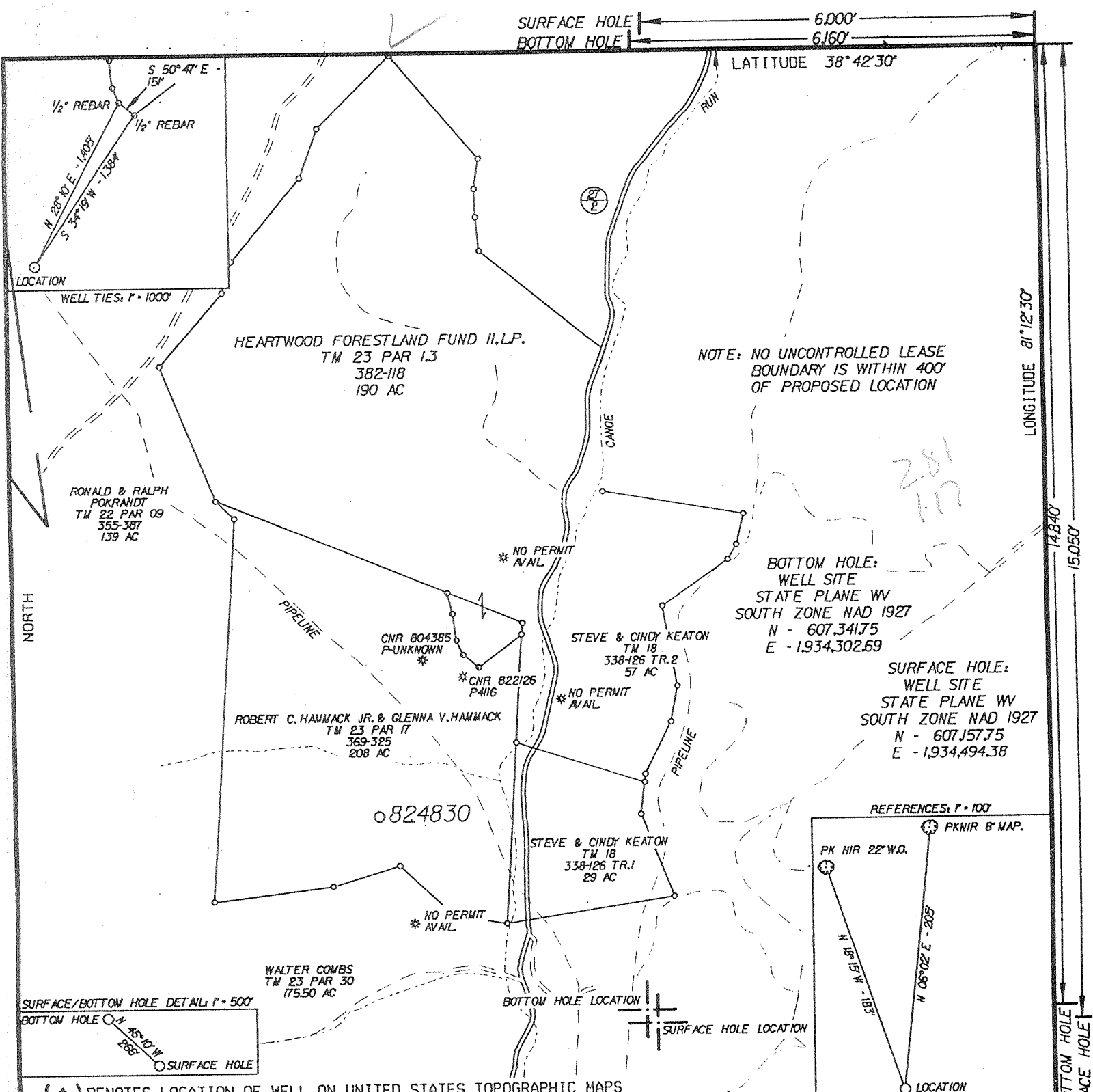
14720

BOTTOM HOLE

COUNTY NAME

PERMIT

4309



(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. CNR24830.DGN
 DRAWING NO. CNR 824830
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION SPOT ELEV.(902')
RD. INT. 1.644' ± SW OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) [Signature]
 R.P.E. _____ L.L.S. 647

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE OCTOBER 08, 20 01
 OPERATOR'S WELL NO. 824830
 API WELL NO. _____

WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP SHALLOW _____

LOCATION: ELEVATION 1087' WATER SHED CANOE RUN OF HENRY FORK
 DISTRICT SMITHFIELD COUNTY ROANE
 QUADRANGLE TARIFF, WV 7.5'

SURFACE OWNER ROBERT C. HAMMACK JR. & GLENNA V. HAMMACK ACREAGE 208
 OIL & GAS ROYALTY OWNER ROBERT C. HAMMACK JR. ET UX LEASE ACREAGE 208
 LEASE NO. 1001836

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ORISKANY, TUSCARORA, TRENTON BR, BEEKMANTOWN, COPPER RIDGE ESTIMATED DEPTH _____
 WELL OPERATOR COLUMBIA NATURAL RESOURCES, INC. DESIGNATED AGENT THOMAS H. BLAKE
 ADDRESS PO BOX 6070, CHARLESTON, WV 25362 ADDRESS SAME

FORM WV-6
 COUNTY NAME ROA
 PERMIT 4309
 JAN 11 2002

WR-35
Rev (5-01)

DATE: November 5, 2004
API #: 47-087-04309

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Bob & Glenna Hammack

Operator Well No.: 824830

LOCATION: Elevation: 1087'

Quadrangle: Tariff 7.5'

District: Smithfield

County: Roane

Company: Columbia Natural Resources, LLC

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>P. O. Box 6070</u>	<u>30"</u>	<u>16'</u>	<u>16'</u>	<u>243</u>
<u>Charleston, WV 25362</u>	<u>20"</u>	<u>279'</u>	<u>279'</u>	<u>531</u>
Agent: <u>Mike John</u>	<u>13 3/8"</u>	<u>2189'</u>	<u>2189'</u>	<u>2040</u>
Inspector: <u>Ed Gainer</u>	<u>9 5/8"</u>	<u>6150'</u>	<u>6150'</u>	<u>354</u>
Date Permit Issued: <u>8/2/2004</u>	<u>7"</u>	<u>9852'</u>	<u>9852'</u>	<u>2295</u>
Date Well Work Commenced: <u>10/03/2004</u>				
Date Well Work Completed: <u>10/31/2004</u>				
Verbal Plugging:				
Date Permission granted on: <u>10/29/04</u>				
Rotary X Cable Rig				
Total Depth (feet): <u>10,976(TVD) 12,353(TMD)</u>				
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>50' in Salt Sand</u>				
Is coal being mined in area (N/Y)? <u>(No)</u>				
Coal Depths (ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: [Signature]
 By: TIM SMITH
 Date: 11-05-2004

APR 07 2006
 RECEIVED
 Office of Oil & Gas
 Office of Chief
 NOV 09 2004
 WV Department of
 Environmental Protection

ROA 4309

**Columbia Natural Resources, LLC
Hammack #824830-B
Smithfield District, Roane, County, WV
47-087-04309**

<u>Formation</u>	<u>Top (MD)</u>	<u>Base (MD)</u>	<u>Top (TVD)</u>	<u>Base (TVD)</u>
Siltstone & Shale	0	766		
Sandstone	766	884		
Siltstone & Shale	884	1574		
Salt Sand	1574	1922		
Shale	1922	1944		
Little Lime	1944	1984		
Big Lime	1984	2060		
Injun Sand	2060	2086		
Pocono Shale	2086	2448		
Coffee Shale	2448	2467		
Berea Siltstone	2467	2471		
Devonian Shale	2471	5805		
Marcellus Shale	5805	5843		
Onondaga Lime	5843	6005		
Oriskany Sand	6005	6065		
Helderberg Lime	6065	6372		
Salina Dolomite	6372	6995		
Newburg Sand	6995	7012		
McKenzie Lime	7012	7322		
Keefer Sand	7322	7374		
Rose Hill Shale	7374	7881		
Tuscarora Sand	7881	7963	7853	7928
Queenstone Shale	7963	8698	7928	8614
Martinsburg Shale	8698	9998	8614	9890
Trenton Lime	9999	10145	9890	10036
Black River Lime	10145	10794	10036	10554
Van Wert Lime	10794	11400	10554	10976

APR 07 2006

Well 824830-B

Well was open hole from 9606' to 12,353'. The zone consists of the Trenton, Black River and Van Wert formations. The drilling was completed on fluid and had no significant gas shows. The well was logged and plugged back to 9,678' to prepare for kick. The well has gelled fluid from TD to 10,300' with 103 sacks of cement from 10,300' to 9,678.

APR 07 2006

ROA 4309

DEFY

DATE: March 15, 2004

Handwritten initials

API: 47-087-04309

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

RECEIVED
 Office of Oil & Gas
MAR 22 2004
 WV Department of
 Environmental Protection

Farm name: Bob & Glenna Hammack
 Location Elevation: 1087'
 District: Smithfield

Operator Well No: 824830
 Quadrangle: Tariff 7.5
 County: Roane

COLUMBIA NATURAL RESOURCES	Casing & Tubing	Used in drilling	Left in Well	Cement fill up Cu.Ft.
Address: P.O. Box 6070	30"	16'	16'	243
Charleston, WV 25362	20"	279'	279'	531
Agent: Mike John	13 3/8"	2189'	2189'	2040
Inspector: Ed Gainer	9 5/8"	6150'	6150'	354
Date Permit Issued:	7"	9852'	9852'	2295
Date Well work commenced: 11/12/2002				
Date Well Work completed: 3/25/03				
Verbal Plug Back:				
Date Permission granted on: 03/20/2003				
Rotary X Cable Rig				
Total Depth (feet):				
Fresh Water Depth (ft): N/A				
Salt Water Depth (ft.): 50' in Salt Sand				
Is coal being mined in area (No)				
Coal Depths (ft): N/A				

OPEN FLOW DATA - SEE ATTACHED NOTE

Producing formation:

Gas: Initial open flow MCF/d
 Final open flow MCF/d
 Time of open flow between initial and final tests Hours
 Static rock Pressure psig (surface pressure) after Hours

Pay zone depth (ft) from to
 Oil: Initial open flow Bbl/d
 Final open flow Bbl/d

2nd producing formation:

Gas: Initial open flow MCF/d
 Final open flow MCF/d
 Time of open flow between initial and final tests Hours
 Static rock Pressure psig (surface pressure) after Hours

Pay zone depth (ft) from to
 Oil: Initial open flow Bbl/d
 Final open flow Bbl/d

3rd producing formation:

Gas: Initial open flow MCF/d
 Final open flow MCF/d
 Time of open flow between initial and final tests Hours
 Static rock Pressure psig (surface pressure) after Hours

Pay zone depth (ft) from to from
 Oil: Initial open flow Bbl/d
 Final open flow Bbl/d

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

WELL OPERATOR: COLUMBIA NATURAL RESOURCES, INC.

By: Robert F. Schmitt Date: 3-15-04

ROA 4309

MAR 07 2004

Well 824830

Well was open hole from 9852' to 12,176'. This zone consists of the Trenton, Black River, Van Wert and Wells Creek formations. The drilling was completed on fluid and had no significant gas shows. The well was logged and plugged back to 9807' to prepare for a kick. The well has 380 sacks of cement spotted from 11,298' to 9807'.

RECEIVED
Office of Oil & Gas
MAR 22 2004
WV Department of
Environmental Protection

30" CONDUCTOR
@ 16' GL CEMENTED TO SURFACE

20" SURFACE PIPE
@ 279' GL CEMENTED TO SURFACE

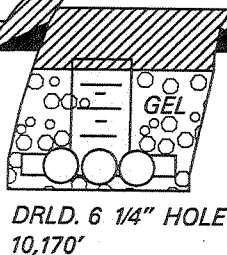
13 3/8" FIRST INTERMEDIATE
@ 2189' KB CEMENTED TO SURFACE

LOGGED TOC - 4100' - 7"

CALC. CMT. TOP - 5150' - 9 5/8"

9 5/8" SECOND INTERMEDIATE
@ 6150' KB

PLUG BACK DEPTH
9807'



KOP 9724', MILLED WINDOW IN CASING

BAKER NC-1 BP
@ 9729'

7" THIRD INTERMEDIATE
@ 9852' KB

LEFT JUNK IN HOLE, TOP @ 9920'
CEMENTED IN HOLE, (5DC, 1-MONEL
3-SUBS, HAMMER AND BIT) WITH 95SKS
CLASS H, TOC @ 9768'

11,298' - 9807' CMT.

12,176' - 11,298' - GEL

TD - 6 1/8" HOLE @ 12,176'

RECEIVED
Office of Oil & Gas
MAR 22 2004
WV Department of
Environmental Protection
ROA 4307

NOTICE

This maplet reflects only the approximate location of the depicted natural gas facilities (including property and property lines, lease and lease boundary lines, Columbia Natural Resources, LLC does not warrant the accuracy or completeness of the decision. Furthermore, this maplet is the property of Columbia Natural Resources, LLC and may contain confidential and/or proprietary information, it may not be copied or otherwise made available to any other party without prior written consent from Columbia Natural Resources, LLC. Columbia expressly disclaims responsibility for any action, activity or decision undertaken by a third party on the basis of the information depicted on this maplet. Call or write:

MANAGER, TECHNICAL SERVICES
COLUMBIA NATURAL RESOURCES, LLC
P.O. BOX 6070
CHARLESTON, WV 25304-6070
(804) 533-5000

USGS QUADRANGLE
TARIFF, WV

Columbia
Natural Resources LLC



A Triana Energy Company

WELL 24830
HAMMACK

Technician: scopeland
Plot Date: 16-MAR-2004

g:\misc\exhibits\composites\tim_smith*30.dwg

Columbia Natural Resources, LLC
 Hammack #824830
 Smithfield District, Roane County, WV
 47-087-04309

Formation	Top (MD)	Base (MD)	Top (TVD)	Base (TVD)
Siltstone & shale	0	766		
Sandstone	766	884		
Siltstone & shale	884	1574		
— Salt Sand	1574	1922		
Shale	1922	1944		
— Little Lime	1944	1984		
— Big Lime	1984	2060		
— Injun Sand	2060	2086		
— Pocono Shale	2086	2448		
— Coffee Shale	2448	2467		
— Berea siltstone	2467	2471		
— Devonian Shale	2471	5805		
— Marcellus Shale	5805	5843		
— Onondaga Lime	5843	6005		
— Oriskany Sand	6005	6065		
— Helderberg Lime	6065	6372		
— Salina Dolomite	6372	6995		
— Newburg Sand	6995	7012		
— McKenzie Lime	7012	7322		
— Keefer Sand	7322	7374		
— Rose Hill Shale	7374	7881		
— Tuscarora Sand	7881	7963	7853	7928
— Queenston Shale	7963	8698	7928	8614
— Martinsburg Shale	8698	9998	8614	9890
— Trenton Lime	9998	10152	9890	10044
— Black River Lime	10152	10638	10044	10530
— Van Wert Lime	10638	11123	10530	11015
— Wells Creek Dolo	11123	12176 (LTD)	11015	12065

ROA 4309

MAY 07 2004

Rev 'd-04)
 vvr-j8
 DATE: 4/08/09

API # 47-8704309

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Hammack Hollow, L.L.C. Operator Well No.: 824830

LOCATION: Elevation: 1086' Quadrangle: Tariff
 District: Smithfield County: Roane
 Latitude: 15,050 Feet South of 38 Deg. 42 Min. 30 Sec.
 Longitude: 6,000 Feet West of 81 Deg. 12 Min. 30 Sec.

RECEIVED
 APR 10 2009
 WV Department of
 Environmental Protection

Well Type: GAS

Company: Chesapeake Appalachia, L.L.C. Coal Operator None
 P.O. Box 6070
 Charleston, WV 25362

Agent: Mike John Coal Owner Hammack Hollow, L.L.C.
 201 North Pinch Road
 Elkview, WV 25071

Permit Issued Date: 9/20/2008

AFFIDAVIT

STATE OF WEST VIRGINIA,
 County of Roane ss:

Jim Russell and Robert Schindler being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 15th day of September, 2008, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Class A cmt plug	11,282'	9,898'		
6% Gel	9,898'	8,013'		
Class A cmt plug	8,013'	7,813'		
6% Gel	7,813'	7,066'		
Latex cmt plug	7,066'	6,945'		
6% Gel	6,945'	6,376'		
Latex cmt Plug	6,376'	5,955'		
6% Gel	5,955'	3,234'		
			3,216' of 7"	6,636' of 7"
CIBP	3,234'			
CIBP	3,232'			
Cmt Retainer	3,156'			
			2,001' of 9 5/8"	4,419' of 9 5/8"
Class A cmt plug	3,156'	2,926'		
6% Gel	2,926'	2,270'		
Class A cmt plug	2,270'	1,851'		
Cmt plug	1,851'	1,505'		
6% Gel	1,505'	508'		
Cmt Plug	508'	380'		

Description of monument: 3.5" casing, 48' above ground with API tag, and that the work of plugging and filling said well was completed on the 1st day of February, 2009.

And further deponents saith not. Jim Russell

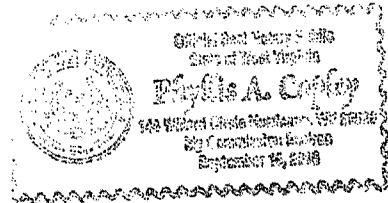
Jim Russell
R. E. Schindler

And Robert Schindler

Sworn and subscribe before me this eighth day of April 2009

My commission expires: September 16, 2018

Phyllis A. Copley
Phyllis A. Copley, Notary Public



Affidavit reviewed by the Office of Oil and Gas:

Gene Smith

Title:

Manager