



1) Date: OCTOBER 15, 19 84  
 2) Operator's Well No. JORDON # 1  
 3) API Well No. 47 - 087 - 3914  
 State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil        / Gas X /  
 B (If "Gas", Production X / Underground storage        / Deep        / Shallow X /)
- 5) LOCATION: Elevation: 978 Watershed: CHARLES FORK H SPRING CREEK LK 31  
 District: SPENCER County: ROANE Quadrangle: LOONEYVILLE 7.5
- 6) WELL OPERATOR the CENTRAL PACIFIC GROUP, INC 7) DESIGNATED AGENT JOHN CUSHING  
 Address 2222 WEST SHAW, SUITE 20 Address P.O. BOX 4081/3901 BRISCOE RD  
FRESNO, CA. 93711 PARKERSBURG, W.VA.
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name HOMER DOUGHTERY Name THE COASTAL CORP  
 Address LINDEN RT, BOX 3-A Address PARKERSBURG, W.VA.  
LOONEYVILLE, W.VA. 25259
- 10) PROPOSED WELL WORK: Drill X / Drill deeper        / Redrill        / Stimulate X /  
 Plug off old formation        / Perforate new formation X /  
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, DEVONIAN SHALE
- 12) Estimated depth of completed well, 5900 feet  
 13) Approximate tratra depths: Fresh, 28 328' feet; salt, 428 feet.  
 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes        / No X /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	11-3/4			X		378	378	cir to sur		<u>NEAT</u>
Fresh water										
Coal									Sizes	
Intermediate	8-5/8			X		2300	2300	cir to sur		
Production	4-1/2	sml	10.5	X		5900	5900	600 sks		Depths set
Tubing										
Liners										Perforations:
										Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-087-3914 Date October 15, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires October 15, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>34</u>	Agent: <u>MH</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>187</u>
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Margaret J. Hasse  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1. WELL LOCATION  
2. WELL OPERATOR  
3. WELL LOCATION  
4. WELL OPERATOR  
5. WELL LOCATION  
6. WELL OPERATOR  
7. WELL LOCATION  
8. WELL OPERATOR  
9. WELL LOCATION  
10. WELL OPERATOR  
11. WELL LOCATION  
12. WELL OPERATOR  
13. WELL LOCATION  
14. WELL OPERATOR  
15. WELL LOCATION  
16. WELL OPERATOR

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

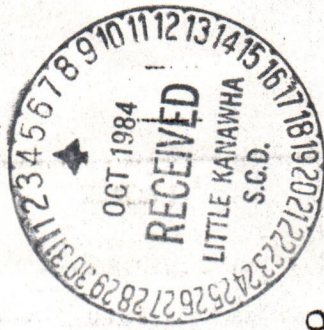
	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
Reason: \_\_\_\_\_

187	10/14/18	10/14/18	10/14/18
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12/08/2023



DATE OCT 4, 1984  
WELL NO. JORDON #1  
API NO. 47 -087 -3914

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Central Pacific Group  
Address 2115 Kern ST.  
Telephone FRESNO, CALIF  
LANDOWNER WALTER JORDON

DESIGNATED AGENT Petroleum Services, inc.  
Address P.O. Box 4081 - Parkersburg, W.V.  
Telephone 428-4499  
SOIL CONS. DISTRICT LITTLE-KANAWHA

Revegetation to be carried out by Petroleum Services, inc. (Agent)

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan: 10/4/84

(Date)  
Randall K. Wilkerson  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage DITCH  
Spacing \_\_\_\_\_  
Page Ref. Manual 2-12 - 2-13

(A)

Structure Diversion DITCH  
Material Earthen  
Page Ref. Manual 2-12

Structure CULVERT 12"  
Spacing AS needed  
Page Ref. Manual 2-7 - 2-11

(B)

Structure RIP-RAP - Logs - Rocks  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure RIP-RAP - Logs or Stone  
Spacing \_\_\_\_\_  
Page Ref. Manual N/A

(C)

Structure \_\_\_\_\_  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KY 31 40 lbs/acre  
LADINO Clover 5 lbs/acre  
\_\_\_\_\_ lbs/acre

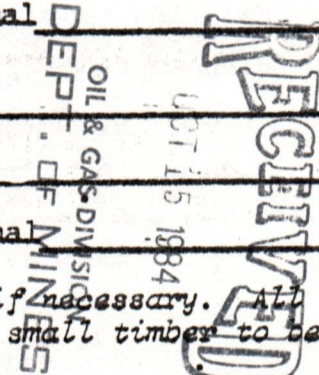
Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KY 31 40 lbs/acre  
LADINO Clover 5 lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY WILLIAM A. ROBERTS LLS 714


NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.


ADDRESS P.O. Box 83  
Reedy, W.V. 25270  
PHONE NO. 927-5130



ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE Looneyville 7.5'

**LEGEND**

Well Site 

Access Road 

See ATTACHED COPY

Access will follow Secondary A2/1  
To within 400' of well site, then  
A Road will be built on a slope of  
Approx 15% ~~with~~ with no major problems.







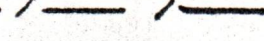


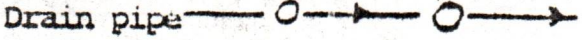

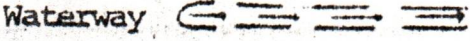
Location is on a relatively flat  
Bench with cut & fill of approx  
5' to 6'; A few small trees will be  
cut & stacked.

Road will be maintained.

**WELL SITE PLAN**

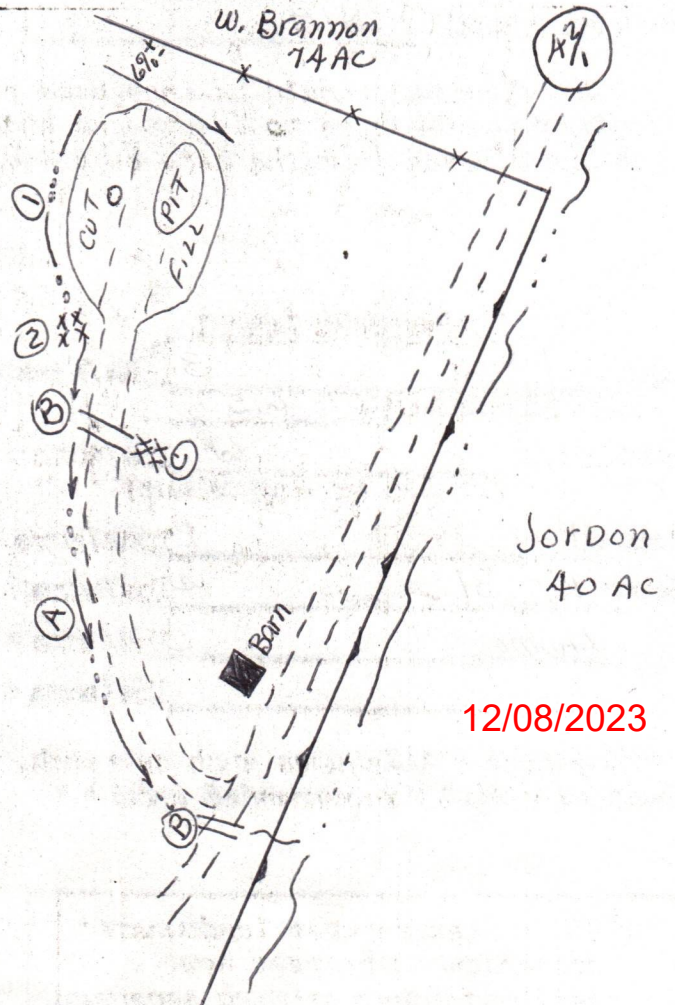
Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

North

Walter Jordan  
5 1/4 AC



12/08/2023

970  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

4761 N SW  
(PENIEL)

81° 22' 30"  
38° 45'

SPENCER 4.3 MI.

469000mE

4900

470

20'

WALTON 11 MI.  
GANDEVILLE 4 MI.

4287.82mN

4286

4285

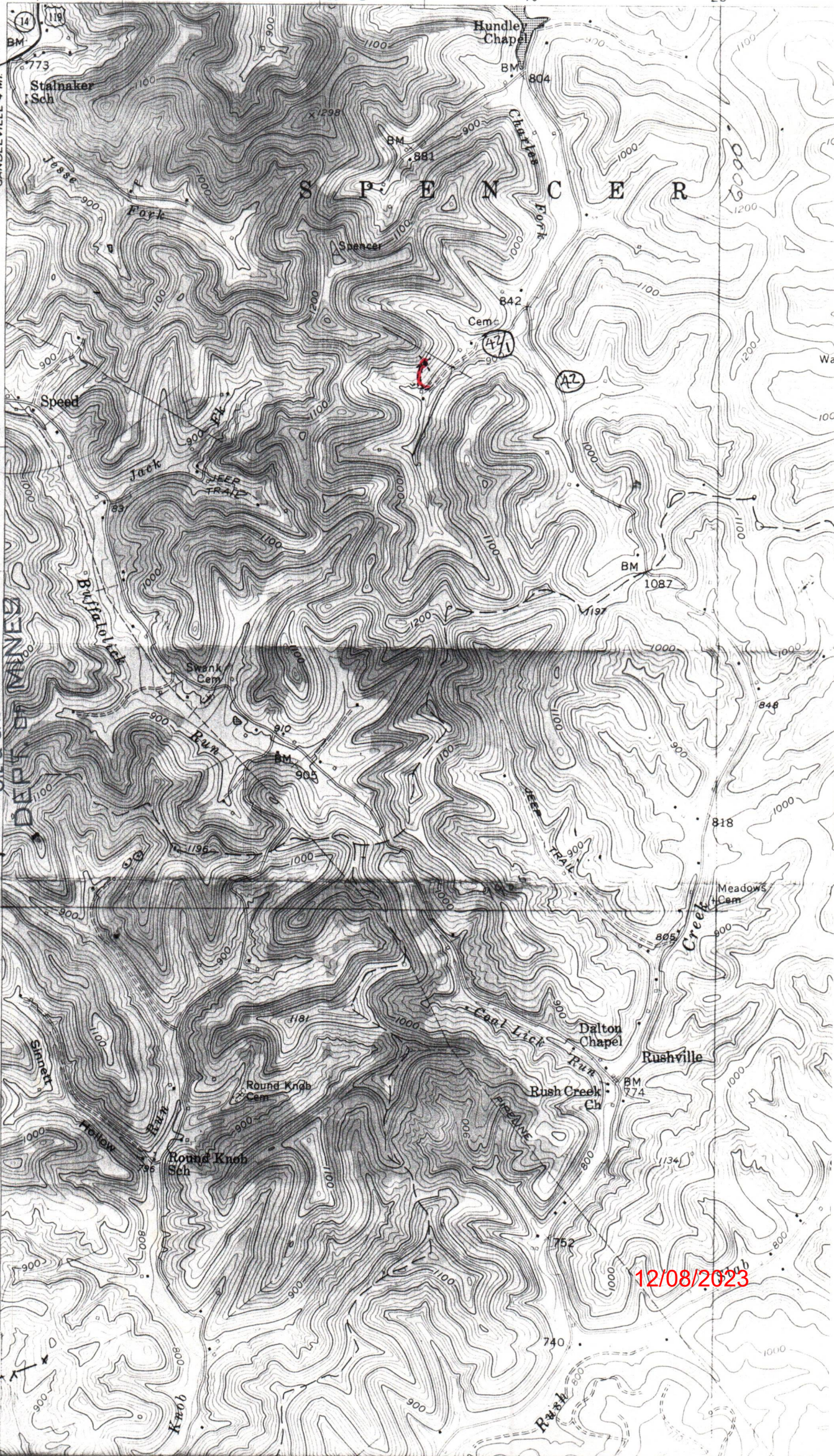
42' 30"

4284

4283

RECEIVED  
OCT 15 1984

DEPT. OF MINES  
& GAS DIVISION



12/08/2023

1) Date: OCTOBER 15, 1984  
2) Operator's Well No. JORDON # 1  
3) API Well No. 47-087-3914  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

1) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name WALTER JORDON  
Address 925 RUSH CREEK RD  
SPENCER, W.VA.

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (i) COAL OPERATOR NONE  
Address \_\_\_\_\_

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD  
Name NONE  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name NONE  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by John Cushing, this 15 day of October, 1984. My commission expires 1-12, 1992.

Francis C. Sullivan  
Notary Public, WOOD County, State of \_\_\_\_\_

WELL OPERATOR THE CENTRAL PACIFIC GROUP, INC

By [Signature]  
Its DESIGNATED AGENT  
Address P.O. BOX 4081/3901 BRISCOE RD  
PARKERSBURG, W.VA. 26104  
Telephone 304-428-4499

12/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
WALTER C. JORDAN	THE CENTRAL PACIFIC GROUP, INC	100%	177-434



1) Date: OCTOBER 15, 19 84  
 2) Operator's Well No. JORDON # 1  
 3) API Well No. 47 087  
 State            County            Permit           

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil            / Gas X /  
 B (If "Gas", Production X / Underground storage            / Deep            / Shallow X /)
- 5) LOCATION: Elevation: 975 Watershed: CHARLES FORK  
 District: SPENCER County: ROANE Quadrangle: LOONEYVILLE 7.5
- 6) WELL OPERATOR CENTRAL PACIFIC GROUP, INC 7) DESIGNATED AGENT JOHN CUSHING  
 Address 2222 WEST SHAW, SUITE 20 Address P.O. BOX 4051/3901 BRISCOE RD  
FRESNO, CA. 93711 PARKERSBURG, W.VA.
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name PAUL DOUGHTERY Name THE COASTAL CORP  
 Address LINDEN RT, BOX 3-A Address PARKERSBURG, W.VA.  
LOONEYVILLE, W.VA. 25259
- 10) PROPOSED WELL WORK: Drill X / Drill deeper            / Redrill            / Stimulate X /  
 Plug off old formation            / Perforate new formation X /  
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, DEVONIAN SHALE
- 12) Estimated depth of completed well, 5900 feet  
 13) Approximate strata depths: Fresh, 28 feet; salt, 428 feet.  
 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes            / No X /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11-3/4			X		78	78	clr to sur	Kinds
Fresh water									Sizes
Coal									Depths
Intermediate	8-5/8			X		2300	2300	clr to sur	Perforations:
Production	8-1/2 gmi		10.5	X			5900	600 sks	Top
Tubing									Bottom
Liners									

**RECEIVED**  
 OCT 15 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

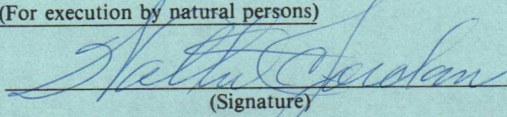
The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)  
 NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

(For execution by natural persons)  
  
 (Signature) Date: 10-15-84  
 \_\_\_\_\_ Date: \_\_\_\_\_  
 (Signature)



**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF WEST VIRGINIA,  
COUNTY OF ROANE:

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) X / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) X / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. JORDON # 1 located in SPENCER District, ROANE County, West Virginia, upon the person or organization named--

WALTER JORDON

--by delivering the same in ROANE County, State of W.VA. on the 15 day of OCTOBER, 1984 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

- [  ] Handing it to him X / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
- [  ] Handing it to a member of his or her family above the age of 16 years named \_\_\_\_\_ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

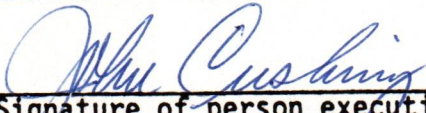
- [  ] Handing it to \_\_\_\_\_, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:


- [  ] Handing it to the general partner, named \_\_\_\_\_, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- [  ] Handing it to the corporation's employee / officer / director / attorney in fact / named \_\_\_\_\_.

  
(Signature of person executing service)

Taken, subscribed and sworn before me this 15 day of OCTOBER, 1984.  
My commission expires 1-12-1992.

  
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

IV-35  
(Rev 8-81)

RECEIVED

JUL 22 1985



State of West Virginia  
OIL & GAS DIVISION  
DEPT. OF MINES  
Department of Mines  
Oil and Gas Division

Date 11-20-84  
Operator's  
Well No. JORDAN # 1  
Farm W. JORDAN  
API No. 47 - 087 - 3914

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil      / Gas X / Liquid Injection      / Waste Disposal      /  
(If "Gas," Production X / Underground Storage      / Deep      / Shallow X /)

LOCATION: Elevation: 978 Watershed CHARLES FORK OF SPRING CREEK  
District: SPENCER County ROANE Quadrangle LOONEYVILLE 7.5

COMPANY THE CENTRAL PACIFIC GROUP, INC  
ADDRESS 2222 WEST SHAW, SUITE 20, FRESNO, CA  
DESIGNATED AGENT JOHN CUSHING  
ADDRESS P.O. BOX 4081/3901 BRISCOE RD, PARKERSBURG W.VA.  
SURFACE OWNER WALTER JORDAN  
ADDRESS 925 RUSH CREEK RD, SPENCER, W.VA.  
MINERAL RIGHTS OWNER WALTER JORDAN ET AL  
ADDRESS 925 RUSH CREEK RD, SPENCER, W.VA.  
OIL AND GAS INSPECTOR FOR THIS WORK SAMUEL  
HERSMAN ADDRESS LINDEN RT, LOONEYVILLE, W.VA  
PERMIT ISSUED OCT 15, 1984  
DRILLING COMMENCED 10-27-84  
DRILLING COMPLETED 11-3-84

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	380	380	125sks
9 5/8			
8 5/8	2317	2317	325 sks
7			
5 1/2			
4 1/2		5643	500sks
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON     

GEOLOGICAL TARGET FORMATION DEVONIAN SHALE Depth 5900 feet  
Depth of completed well 5650 feet Rotary X / Cable Tools       
Water strata depth: Fresh 328 feet; Salt 428 feet  
Coal seam depths: none Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation DEVONIAN Pay zone depth 3728-5628 feet  
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d  
Final open flow 648,000 Mcf/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 36 hours  
Static rock pressure 825 psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation      Pay zone depth      feet  
Gas: Initial open flow      Mcf/d Oil: Initial open flow      Bbl/d  
Final open flow      Mcf/d Oil: Final open flow      Bbl/d  
Time of open flow between initial and final tests      hours  
Static rock pressure      psig (surface measurement) after      hours shut in

(Continue on reverse side)

ROA  
3914

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st stage	20 perfs	5511-5628	567,000 scf	n2 25,000 sand
2nd stage	28 perfs	5098-5484	712,000 scf	n2 25,000 sand
3rd stage	20 perfs	4525-4914	603,000 scf	n2 25,000 sand
4th stage	26 perfs	3728-4408	658,500 scf	n2 25,000 sand

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
soil	bn	soft	0	10	
ss	bn	soft	10	50	
shale	bn	hard	50	300	
ss	bn	soft	300	1500	
shale	bn	hard	1500	1654	
ss	wht	hard	1654	1906	
maxton	wht	hard	1906	2002	
big lime	bn	soft	2002	2122	
big injun	bn	hard	2122	2164	
sunbury	bn	hard	2164	2552	
shale	bn	hard	2552	3474	
huron	bn	hard	3474	4584	
java	bn	hard	4584	4768	
angola	bn	hard	4768	5115	
rhinestreet	bn	hard	5115	5470	
senyea	bn	hard	5470	5534	
genesee	bn	hard	5534	5590	
marcellus	bn	hard	5590	5650	
T.D.			5650		

(Attach separate sheets as necessary)

THE CENTRAL PACIFIC GROUP, INC

Well Operator

By:

*John Cushing*

DESIGNATION: 1210812023

Date:

11-30-84

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 7 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. of MINES  
Oil or Gas Well  
(KIND)

Permit No. 087-3914

Company Central Pacific Group  
 Address Fresno, California  
 Farm Walter Jordan  
 Well No. Jordan #1  
 District Spencer County Roane  
 Drilling commenced 10/27/84  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			Size of _____
<u>11 3/4</u>		<u>380</u>	
8 1/4			Depth set _____
6 5/8			
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 11 3/4 SIZE 380 No. FT. 10/28/84 Date  
 NAME OF SERVICE COMPANY Dowell  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Howard Starcher Pusher Frank Wilson Jr.

Remarks: The Coastal Corporation Rig #1  
10/28/84 Ran 3800 ft of 11 3/4" Surface pipe and cemented with 175 sacks of neat 3% C.C. Plug down 1:00 A.M. By Dowell.  
10/30/84 1175 ft deep drilling on fluid with 11" Bit

10/30/84  
DATE

Homer H. Doughty  
12/08/2023  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
NOV 7 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

Permit No. 087-3914

DEPT. OF MINES  
Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Central Pacific Group</u>	Size			
<u>Fresno, California</u>	16			Kind of Packer
<u>Walter Jordan</u>	13			
<u>Jordan #1</u>	10			Size of
<u>Spencer County Roane</u>	<u>8 5/8</u>		<u>2317</u>	
<u>10/27/84</u>	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED <u>8 5/8</u> SIZE <u>2317</u> No. FT. <u>11/1/84</u> Date			
	NAME OF SERVICE COMPANY <u>Dowell</u>			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Howard Starcher Pusher Frank Wilson Jr.

The Coastal Corp Rig #1

Remarks: 11/1/84 Ran 2317 ft of 8 5/8" pipe and cemented with 325 sacks of Mot 37 cc plug down 7:30 P.M. by Dowell.

11/2/84 2970 ft deep drilling on air with 7 7/8" bit  
Dusting

11/2/84  
DATE

Homer H. Doughty  
DISTRICT WELL INSPECTOR  
12/08/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
NOV 14 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 087-3914

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>The Central Pacific Group</u>	Size			
<u>Fresno, California</u>	16			Kind of Packer _____
<u>Walter Jordan</u>	13			
<u>Jordan #1</u>	10			Size of _____
<u>Spencer</u> County <u>Roane</u>	8 3/4			
<u>10/27/84</u>	6 5/8			Depth set _____
<u>11/4/84</u> Total depth <u>5668</u>	5 3/16			
	<u>4 1/2</u>		<u>5664</u>	Perf. top _____
	<u>2</u>			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	CASING CEMENTED <u>4 1/2</u> SIZE <u>5664</u> No. FT. <u>11/5/84</u> Date			
Open flow after tubing _____ /10ths Merc. in _____ Inch	NAME OF SERVICE COMPANY <u>Dowell</u>			
Volume _____ Cu. Ft.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Rock pressure _____ lbs. _____ hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Oil _____ bbls., 1st 24 hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

Drillers' Names Howard Starcher Pusher Frank Wilson Jr.

Remarks: The Coastal Corp. Rig #1  
11/4/84 F.D. of Well 5668 ft. Ran 5664 ft of 4 1/2" pipe and cemented with 500 sacks of lightweight cement.  
Plug down 1:30 AM, 11/5/84 By Dowell  
11/5/84 Rig moving off of location.

11/5/84  
DATE

Homer H. Doughty  
121082023  
DISTRICT WELL INSPECTOR







10-15-84

IR-26  
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE Gas  
ELEVATION \_\_\_\_\_  
DISTRICT Spencer  
QUADRANGLE Looneyville  
COUNTY Boone

API# 47-087-3914  
OPERATOR The Central Pacific Group  
TELEPHONE \_\_\_\_\_  
FARM Walter Jordan  
WELL # Jordan #1

SURFACE OWNER Walter Jordan COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_ LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED \_\_\_\_\_

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

CASING  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
TD \_\_\_\_\_ feet on \_\_\_\_\_

RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

PLUGGING

MAY 28 1986

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_  
Well Record received \_\_\_\_\_

*Reclamation O.K. to release*

Date Released 5-21-86

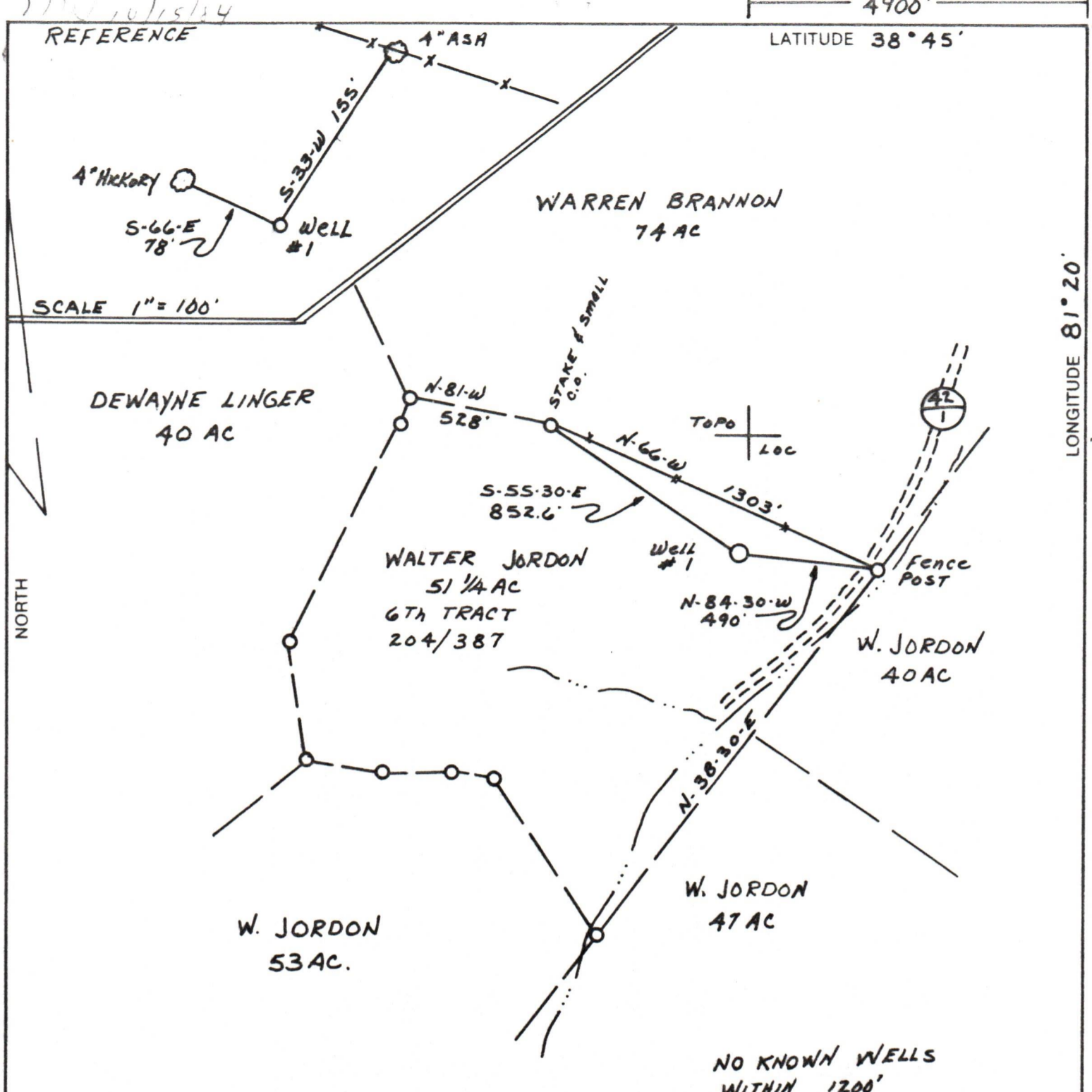
*Homer H. Dougherty*  
Inspector's signature  
12/08/2023

API# 47 \_\_\_\_\_ - \_\_\_\_\_

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes




(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. 84-102-74  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION SEC. 42 & 42/1  
ELEV 842

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES  
 (SIGNED) William A. Roberts  
 R.P.E. \_\_\_\_\_ L.L.S. 714

PLACE SEAL HERE

<b>STATE OF WEST VIRGINIA</b> DEPARTMENT OF MINES <b>OIL AND GAS DIVISION</b>			DATE <u>OCT 2</u> , 19 <u>84</u> OPERATOR'S WELL NO. <u>JORDON #1</u> API WELL NO. _____	
WELL TYPE: OIL ___ GAS <u>X</u> LIQUID INJECTION ___ WASTE DISPOSAL ___ (IF "GAS,") PRODUCTION <u>X</u> STORAGE ___ DEEP ___ SHALLOW <u>X</u>			<u>47</u> - <u>087</u> - <u>3914</u> STATE COUNTY PERMIT	
LOCATION: ELEVATION <u>978</u> WATERSHED <u>CHARLES FORK</u> DISTRICT <u>SPENCER</u> COUNTY <u>ROANE</u> QUADRANGLE <u>LOONEYVILLE 7.5'</u>		COUNTY NAME _____ PERMIT _____		
SURFACE OWNER <u>WALTER JORDAN</u> ACREAGE <u>51 1/4</u> OIL & GAS ROYALTY OWNER <u>WALTER JORDAN &amp; 01</u> LEASE ACREAGE <u>51 1/4</u> LEASE NO. _____				
PROPOSED WORK: DRILL <u>X</u> CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____		<b>12/08/2023</b>		
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ TARGET FORMATION <u>DEVONIAN</u> ESTIMATED DEPTH <u>5900</u> WELL OPERATOR <u>CENTRAL PACIFIC GROUP</u> DESIGNATED AGENT <u>PETROLEUM SERVICES, INC.</u> ADDRESS <u>2115 KERN STREET</u> ADDRESS <u>P.O. BOX 4081</u> <u>FRESNO, CALIF 93721</u> <u>PARKERSBURG, W.V. 26101</u>				

FORM IV-6 (8-78) H.T. HALL