DRILLING CONTRACTOR:

Unknown



1)	Date:		, 19
2)	Operator's	340-1	
	Well No	340-1	

87

County

3827

Permit

47

State

Administrator, Office of Oil and Gas

3) API Well No.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

						AS WELL PERMIT	APPLICATION		
4) WELL TYPE								:	
) LOCATION:		'Gas'', Pro	899'			/ Underground sto	Wolfpen	_/ _Deep	/ ShallowX_/)
b) LOCATION:	Distri	ct: Ha				_	Roane		Walton 7½'
WELL OPER							DESIGNATED	AGENT Joe	McLaughlin
Address		. Box			. " = "		Address	P.O. Box 7	09
	Spe	encer,	W.Va.	2527	6	with the	_	Spencer, W	.Va. 25276
OIL & GAS		J. 1.		,					
ROYALTY	WNER _		Hers				COAL OPERAT	OR Non	e
Address			Marke				Address		
		144.	cer,	w . v .	23.				
Acreage	un IED		y F.	Honk	ins	13)		(S) WITH DECLA	RATION ON RECORD:
SURFACE O	WNEK		2 Box		1110		Address	NOIL	е
Address	-				W.V	. 25243	Address		
Acreage		144.	. 5				Name		. C. 1. 1/4 *
FIELD SALE	(IF MAD	E) TO:		1.00			Address	de Ne sales es	7 19 11 14 1
Address		,					_		
						14)	COAL LESSEE		TION ON RECORD:
OIL & GAS							Name	Non	e
Name		er H. 1					Address _		
Address							_	TENETER	
		neyvill						12/15	JEW JEW
PROPOSED	WORK:					Redrill		ure or stimulate	20 6
							w formation	43	(טני
CEOLOGICA	TARGE		ysical char			lus Shale		JUI	- 8 1983
17) Estimated									1
18) Approxim					200	111111	lt. 700	feet. Oil &	GAS DIVISION
19) Approxim				Mon			eing mined in the a	rea? DE DT	No. X
				300	*	*	Frank 1		OF MINES
	. TOBING								
CASING OR TUBING TYPE		SPI	Weight	NS I		FOOTAGE	INTERVALS	OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	9 5/8	H-40	32.3	X		-300'500	200	To surface	Kinds
Fresh water	370	11 40	32.3	1		300 300	300 500	TO Sullac	100 100 1C 15-00
Intermediate	7	J-55	23	X		2,200	2,200'	To surface	Sizes
Production	41/2	J-55	10.5	X		5,700'	5,700'	As needed	Depths set
Tubing			-	1	•			7.0	Deput at
Liners			1				-		Perforations:
•									Top Bottom
_8 = "A	7.		1 1						
	10 10	Turb.				92.4			
EXTRACTIO			100	11.54	-10	A contract a special	1800 8	to the company of	
Check and pro				. 1.					
						tract or contracts by (See reverse side for		right to extract oil	or gas.
ROYALTY P			(0) (1)				-peci		1.5
									ding for flat well royalty or a
				vner of t	he oil	or gas in place which	h is not inherently	related to the volu	me of oil or gas so extracte
produced or n				eeded I	f the ar	nswer is Yes, you ma	v use Affidavit Fo	rm IV-60.	
Required Cop				codes. I	. Line a	2 1 2 1 Co, you mi	y use rimarit 10	1111 IV-00.	
) Copies of this	Permit A	pplication	and the en	closed p	lat and	reclamation plan ha	we been mailed by	registered mail or	delivered by hand to the abo
				l lessee	on or b	efore the day of the	mailing or delivery	of this Permit Ap	plication to the Department
Mines at Cha	desion, we	est Virginia	. /	n				mox	
Notary:	me	Mairanh	2 0	1002	very		Signed:	Propriet	nger
My Commission	Expires_	Novemb	er 9,	1992			Its:	President	-
	47-08	37-3827	,		Ċ	FFICE USE ON	ILY	Augus	t 10 1983
	Yasho Zak	in the later	mir Distan	42.3		PRILLING PER	1	Augus	1703
rmit number	The state of the	The state	1.1.	世事		THE PROPERTY OF THE PROPERTY O			J9/T5/2023 19
of an including				4 4 4	LEF IN			M. CALL CALL	ate .
is permit covering	to the con	operator a	and well lo	cation s	nown b	reverse hereof No.	permission granted	to drill in accorda	nce with the pertinent legal Oil and Gas Inspector.
efer to No. 10) F	rior to the	construction	on of road	. locatio	ns and	pits for any permitte	d work. In addition	, the well operator	or his contractor shall notify
per district oil	and gas ins	pector 24 l	hours befo	re actua	l permi	tted work has comm	enced.)	^	
mit expires			il 10,	1984		unless drill	ing a commenced p	prior to that date an	prosecuted with due diliger
Bond:	Agent	: /	Plat:	01	Casing	O. Fee	WALKIN	~ (10.4	Lains

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

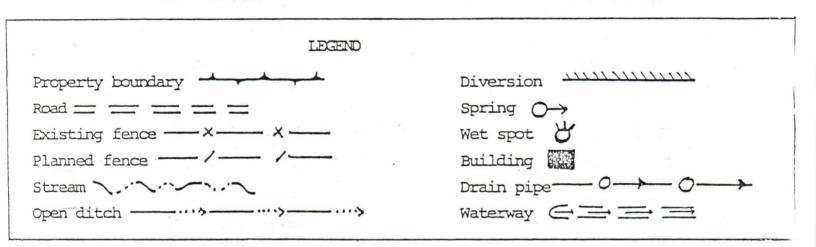
- Date of Application 1)
- Your well name and number 2)
- To be filled out by office of oil & gas 3)
- "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced 4A) at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined
- "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of 4B) the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - Where well is located 5)
 - Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be 6 registered with the Secretary of State Office
 - Use separate sheet if necessary 7)
 - Present surface owner at time application is filed. 8)
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to 12) or does operate a coal mine. See Note 24
- As per §22-4-20; See Note 24 13 & 14)
 - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the opisyvilla, . 7 27350 Form IV-2 filed in connection therewith.
 - Anticipated formation for which well will be completed
 - Self explanatory 17)
 - Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in 18) elevation 1227 1227
 - 19) All coal seam depths
 - Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 20) 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a 21) permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - Code 22-4-11(d) and 22-4-11(e). 22)
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

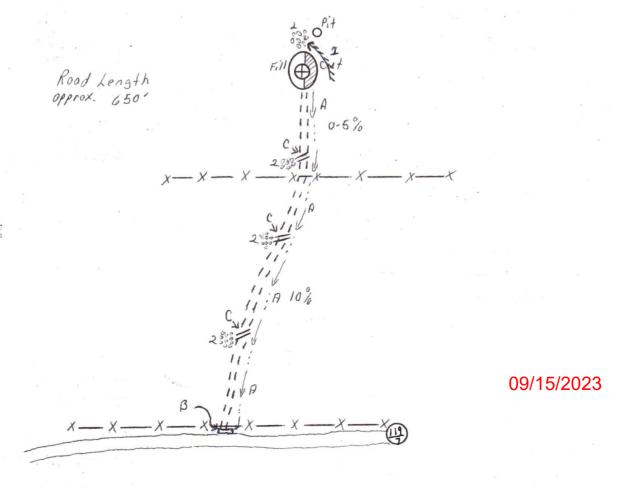
days aft	ter the rec	eipt of thi	is Applicati	on by th	e Depa	artment.		fines within fifteen (15)
 	1 g 14 e	3.6						4 - 12 m 11 - 12 m 1

24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish

	days after the receipt of this Application	by the Department.	
Ĕ	The following waiver must be completed who has recorded a declaration under Codays of receipt thereof.	-	
amined added t	undersigned coal operator owner_ this proposed well location. If a mine map ex to the mine map. The undersigned has no object or has complied with all applicable requirement	ists which covers the area of ction to the work proposed t	the well location, the well location has been o be done at this location, provided, the well
Date:		By	

ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





IV-9 (Rev 8-81)



DATE	Sept	. 21.	1982	
WELL	NO	340-1		

State of Mest Mirginia API 10. 47 - 87 - 3827

nrs

Bepartment of Mines Gil und Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Key Oil, Inc.	DE	SIGNATED AGENT Joe McLaughlin
Address P.O. Box 709 Spencer, W.V. 2		Address P.O. Box 709 Spencer, W.V. 2527
Telephone 927-5490		Telephone 927-5490
LANDOWNER Betty F. Hopkins		SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by I	Key Oil, I	
This plan has been reviewed by 1	4	Date) (SCD Agent) SCD. All corrections (SCD Agent)
ACCESS ROAD		LOCATION
Structure Drainage Ditch	(A)	Structure Diversion Ditch (1)
Spacing		Material Soil
Page Ref. Manual 2-12		Page Ref. Manual 2-12
Structure Culvert	(B)	Structure Rip-Rap (2
Spacing (15")		Material Stone
Page Ref. Manual 2-7		Page Ref. Manual 2-9
Structure Cross Drains	(C)	Structure (3
Spacing 80' - 400'		Material
Page Ref. Manual 2-1		Page Ref. Manual
All structures should be inspected commercial timber is to be cut and structured from the site before	tacked and	l all brush and small timber to be
R	EVECETATIO	
Throatment Area T c TT		Oil & GAS DIVISION
Itime Treatment Area I & II Tons/acre	a .	Lime Tons/acre
or correct to pH 6.5	-	or correct to pH
Fertilizer 500 lbs/acre (10-20-20 or equivalent)		Fertilizer lbs/acre (10-20-20 or equivalent)
Mulch Hay or Straw Tons/acr	2	MulchTons/acre
Seed* Orchardgrass 12 lbs/acre		Seed*lbs/acre
Ladino Clover 3 lbs/acre		lbs/acre
lbs/acre		lbs/acre
*Inoculate all legumes such as vetch Inoculate with 3X recommended amount.	, trefoil	and clovers with the proper bacterium.
	FILLY PRE	Key Oil, Inc. 09/15/2023 Doug McDonald
MOTES: Please request landowners		APDRESS P.O. Box 709
seedling for one growing season.		Spencer. W.V. 25276
Attach separate sheets as necessary for comments.	FE	SONE NO. (304)927-5490

This instrument was prepared by M & J Joint Venture, a partnership, P. O. Box 7, Spencer, W. Va. 25276.

BOOK 161 PAGE 686 OIL AND GAS LEASE
ACREEMENT, made and entered into this 25th day of November A. D. 19 81 by and between Orus B. Hersman and Marjorie Hersman, his wife
of Meadville. Pennsylvania 16335 party of the first part, hereinafter called Lessor (whether one or more), and M & J Joint Venture, a partnership party of the second part, hereinafter called Lessee; 1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey
the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Harper
County of Roane , State of West Virginia , and described as follows, to-wit: Bounded on the
NORTH by lands of J. G. Starcher
EAST by lands of John F. Hersman
SOUTH by lands of G. M. Karickhoff WEST by lands of G. M. Karickhoff
WEST by lands of G. M. Karickholi
Containing one hundred forty-five (145) acres, more or less and being the same land conveyed to lessor by
by deed dated and
recorded in said county records in Book No. Page
2. It is agreed that this lease shall remain in force for a primary term of three (3) years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof. 3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor. Their proportionate share of the equal one-eighth (1/8) part of all gas produced and saved. for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and
while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof. 4. The Lessee shall commence operations for a well on the premises on or before November 25, 1981, unless Lessee
pays thereafter a rental of \$5.00 per acre per year or each 12 months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had

of payment of rental not been interrupted. 5. All moneys coming due hereunder shall be paid or tendered to Orus B. Hersman direct, or by check payable to his (or her) order mailed to 1305 Laurel Drive. Apt. 3, Meadville, Pa 335 and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. Lesses shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of the per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.

8. Lessor further grants to the Lessoe his heirs and produce the right to be lessed as a provision of this lease shall remain in full effect.

8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided

fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the recorder of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto. 1/4 interest Witness the hands and seals of the parties hereto the day and year first above written. WITNESS: (SEAL) (SEAL) (SEAL) (SEAL) (SEAL) (SEAL) __(SEAL) WEST VIRGINIA ACKNOWLEDGMENT STATE OF WEST VIRGINIA YENNSYLVANIA a Notary Public of said County, do hereby certify that.... Avoid Marjorie Hersman signed to the within writing bearing date the 25th day of November 1981 ha we this day acknowledged the same before me in my said County. Given under my hand this ____day of..... WEST VIRGINIA ACKNOWLEDGMENT STATE OF WEST VIRGINIA To-wit: COUNTY OF , a Notary Public of said County, do hereby certify that.... _____ day of ___ whose name.....signed to the within writing bearing date the ha this day acknowledged the same before me in my said County. Given under my hand this Notary Public My Commission expires... OHIO ACKNOWLEDGMENT Before me, a Notary Public in and for said county, personally appeared the above named..... .. who acknowledged did sign the foregoing instrument, and that the same is.....free act and deed. In testimony whereof have hereunto subscribed my name at..... day of My Commission expires Notary Public STATE OF WEST VIRGINIA, ROANE COUNTY COMMISSION CLERK'S OFFICE, 10 December 1981 10:49 A. The foregoing instrument together with the certificate thereto annexed, was this date admitted to record in said office. File No. 11878 GENE M. ASHLEY, Clerk
By acolegy Satters Deputy CASTO & HARRIS INC., SPENCER, W. VA. RE ORDER . 76626

	BOOK 162 PAGE 578 DIL AND GAS LEASE LEASE LEASE LEASE LEASE No. 340	
	AGREEMENT, made and entered into this 14th day of January A.D. 19	
	by and between Garnett McLain Hersman, widow	
	of Akron, Ohio 44320 party of the first part, hereinafter called Lessor (whether one or more), and M & J JOINT VENTURE, A Partnership party of the second part, hereinafter called Lessee; 1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey the above	ιw
	named products therefrom and thereto by pipe lines or otherwise; said land being situate in	
	County of Roane State of West Virginia and described as follows, to-wit; Bounded on the	
6	NORTH by lands of J. G. Starcher	
<u>></u> .	EAST by lands of John F. Hersman	
Cer,	SOUTH by lands of B. F. Bailey	
, Spen	WEST by lands of G. M. Karickhoff	
URE	On Waters of	
ENT	Containing one hundred forty-five (145) acres, more or less.	
J JOINT VENTURE, Spencer, W.Va.	2. It is agreed that this lease shall remain in force for a primary term of	
prepared by M & J	3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor their proportionate share of the equal one-eighth (1/8) of all gas produced and saved from the leased premises for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.	
t pre	4. The Lessee shall commence operations for a well on the premises on or before January 14,19 82 unless Lessee	

pays thereafter a rental of \$5.00 per acrefor each 12 months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shallhave the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they not been interrupted.

conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

- 6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.
- 7. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.
- 8. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.
- 9. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified
- 10 At any time, Lessee its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.
- 11. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by and in event it exercises such option, it shall be addregated to the rights of any such taxes, mortgages or other liens. 09/15/2023
- 12. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

SPENCER BUSINESS FORMS

The foregoing instrument together with the certificate thereto annexed, was this date admitted to record in said office.

File No. 12523

Fees \$ 3,00

CASTO B HARRIS INC., SPENCER, W. VA. RE-ORDER NO 77978

GENE M. ASHLEY, Clerk

By alolyn Satten Deputy

09/15/2023

3.00

All

by	GREEMENT, made and entered into this 11 day of June A.D. 19.82. Ronel May and Elva May, husband and wife Harmony Route Box 18
by	y and between Ronel May and Elva May, nusband and wire Harmony Route Box 18
	Harmony Route Box 18
	Harmony Route Box 18
	Harmony Route Box 18
	Harmony Route Box 18
	Harmony Route BOX 18
C	Spencer, W.Va. 25276 party of the first part, hereinafter called Lessor (whether one or more),
a c e t	1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and heir constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey the above
r	named products therefrom and thereto by pipe lines or otherwise; said land being situate in HarperDistrict,
	Rname State of W.Vaand described as follows, to-wit; Bounded on the
ei l	J. G. Starcher
3 ,	EAST by lands of
ncer,	野。 F. Bailey
s, Spel	G. M. Karickhoff
J.	On Waters of
/ENT	Containing 117 Acres
J JOINT VENTURE, Spencer, W.Va.	2. It is agreed that this lease shall remain in force for a primary term of $one(1)$ years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon.
ď	3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor their proportionate share of the equal one-eighth (1/8) of all gas produced and saved from the leased premises for all gas and casing head gas produced and sold from equal one-eighth (1/8) of all gas produced and saved from the leased premises for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.
p p	be a paying well under paragraph 2 hereor. 4. The Lessee shall commence operations for a well on the premises on or before
This instrument prepared by M	pays thereafter a rental of \$5.00 per acreor (12) twelve months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lesser in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the

5. All moneys coming due hereunder shall be paid or tendered to Lessor

provisions hereof governing such payment and the effect thereof shall continue in force as though they not been interrupted.

- 6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.
- 7. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.
- 8. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.
- 9. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.
- 10 At any time, Lessee its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.
- 11. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by and in event it exercises such option, it shall be sublogated to the rights of any such taxes, mortgages or other liens 09/15/2023 applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens 09/15/2023
- 12. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

or inducements not herein exp. used have been made or relied shall extend to the respective heirs, executors, administrators, so	upon by either party	nd no warranties, r ne terms, conditions he parties hereto.	epresentations, promises s and stipulations hereof
		BOOK	167 PAGE 275
Witness the hands and seals of the parties hereto the day and			.ma.iingchili
WITNESS:	year mot above written.	015	4
	x Rom	Vy m	1
	Ronel May	7	(SEAL)
8 = 5	x Elva	may	(SEAL)
를 통 통	Elva May		(SEAL)
ADMITTED TO RECORD 1532 JUN 18 AN 11: 11 SEENE PLASHLE 1535 CONTRACTOR			(SEAL)
			(SEAL)
			(SEAL)
E 25 4/61			(SEAL)
to di			(SEAL)
STATE OF WEST VIRGINIA	ACKNOWLEDGMENT		
COUNTY OF Rooms	To-wit:		
1, Jack W. F. lead	e Notary Public of said	C	
//	a Notary Public of said	County, do hereby ce	rtify that
whose name A signed to the within writing bearing date		day of	2 1952
ha this day acknowledged the same before me in my said Given under my hand this day of day of		.82	
1- 0	Jack	11 9-6	0
My Commission expires 13, 1997		Notary Publi	6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
	ACKNOWLEDGMENT		
STATE OF WEST VIRGINIA	To-wit:		5,00
COUNTY OF	- }	# 15 1	= 0; -1
I,	a Notary Public of said (County, do hereby cer	tily that
			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
whose name signed to the within writing bearing date	the	day of	37-2-31
whose name signed to the within writing bearing date ha this day acknowledged the same before me in my said (the	day of	3,719
Company acceptance of the same before me in my said (the		3,119
Given under my hand thisday of	County.		3,119
Given under my hand this day of STATE OF WEST VIRGINIA	County.	19	
STATE OF WEST VIRGINIA, ROANE COUNTY COMMISSION CLERK'S OFFICE	E, 18 June		982 11:11 Ai.
STATE OF WEST VIRGINIA, ROANE COUNTY COMMISSION CLERK'S OFFICE Book No	E, 18 June		982 11:11 Ai.
Given under my hand this day of STATE OF WEST VIRGINIA, ROANE COUNTY COMMISSION CLERK'S OFFICE Book No	E, /8 June ertificate thereto	annexed, was	982 11:11 Ai.
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Given under my hand this day of STATE OF WEST VIRGINIA, ROANE COUNTY COMMISSION CLERK'S OFFICE Book No. 16.7 The foregoing instrument together with the c ted to record in said office. File No. 15224 GI Fees \$ 13.00 By	ertificate thereto	annexed, was	982 //:// Mi. this date admit-
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Civen under my hand this day of STATE OF WEST VIRGINIA, ROANE COUNTY COMMISSION CLERK'S OFFICE Book No	ertificate thereto	annexed, was	982 //:// Mi. this date admit- Deputy
Civen under my hand this day of STATE OF WEST VIRGINIA, ROANE COUNTY COMMISSION CLERK'S OFFICE Book No	ertificate thereto ENE M. ASHLEY County	annexed, was	982 //:// Mi. this date admit- Deputy
Civen under my hand this	ertificate thereto	annexed, was	this date admit- Deputy Standard Ohio & W. Va.) JOINTU Oil and Gast Oil 23 L
Civen under my hand this day of STATE OF WEST VIRGINIA, ROANE COUNTY COMMISSION CLERK'S OFFICE Book No	ertificate thereto ENE M. ASHLEY County County State	annexed, was	this date admit- Deputy Standard Ohio & W. Va.) JOINTU Oil and Gast Oil 23 L
Civen under my hand this day of STATE OF WEST VIRGINIA, ROANE COUNTY COMMISSION CLERK'S OFFICE Book No	ertificate thereto ENE M. ASHLEY County	annexed, was	982 //:// Mi. this date admit- Deputy

-	AGREEMENT, made and entered into this		
m !	AGREEMENT, made and entered into this	wife	2
t	by and between William C. Hopkins jr. and Betty F. Hopkins, husband and	. "11	-
	Rt.# 2 Box 19 25243		
,	Gandeeville, W.Va. 24253 party of the first part, hereinafter called Lessor (whether one or more),		
	and M & J JOINT VENTURE, A Partnership party of the second part, hereinafter called Lessee; 1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey the above		
	named products therefrom and thereto by pipe lines or otherwise; said land being situate in HarperDistrict,		
10.	Roane West Virginia and described as follows, to-wit; Bounded on the		
	NORTH by lands of		
	John F. Hersman		
	SOUTH by lands of		
	WEST by lands of		
	WEST by lands of		
	On Waters of		
٠.	Containing		
	2. It is agreed that this lease shall remain in force for a primary term of		
	3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor their proportionate share of the equal one-eighth (1/8) of all gas produced and saved from the leased premises for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while sald royalty is so paid said well shall be held to		
	be a paying well under paragraph 2 hereof. 4. The Lessee shall commence operations for a well on the premises on or before August 3,1982, unless Lessee		
	4. The Lessee shall commence operations for a well on the premises on or before		
	pays thereafter a rental of the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessee in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shallhave the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they not been interrupted.		1
	5. All moneys coming due hereunder shall be paid or tendered to		
	* *		
	and no default shall be declared against the Lessee by the Lesser for failure of the Lessee to the L	,	
	6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.		
	7. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.		i
	8. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.		
	9. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly		

168 PAGE 664 OIL AND GAS LEASE

340

allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assign allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee of assignees of such part or parts shall fall or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified

copy thereof. 10 At any time, Lessee its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of shall become absolutely null and void. them, or the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mall addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in

which the land is located.

11. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may 11. Lessor nereby warrants and agrees to defend the time to the liens existing, levied, or assessed on or against the above described lands, pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, pay, discharge or redeem any taxes, mortgages, or other liens existing the lands, and the lands are redeem any taxes, mortgages, or other liens existing the lands are redeem and in event it exercises such opinion, it shall be soon ogated to the rights of any notice of indicate the contains applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

12. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain In force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

13. This lease embodies the entire contract and agreement be or inducements not herein expressed (ed upon by either party. The his, conditions and supulations hereof
shall extend to the respective heirs, exceptors, administrators,	BOOK 168 PAGE 665
	BOOK FOC AND COS
Wilness the hands and seals of the parties hereto the day at	nd year first above written.
WITNESS:	1 1 1
Thuce Batyslum	X William C Haghens & (SEAL)
44.7	William C. Hopkins jr. (SEAL)
an ghide de et et a di S	X (SEAL)
Long with the first term of the control of the cont	Betty F. Hopkins (SEAL)
The same of the sa	Bitter Fr. Hipplinia " (SEAL)
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604 to of the second se	(SEAL)
	(SEAL)
	(SEAL)
	NIA ACKNOWLEDGMENT
STATE OF WEST VIRGINIA	To-wit;
COUNTY OF ROOM	The state of the s
I, Jana Barrella	a Netary Public of said County, do hereby certify that
whose name and signed to the within writing bearing	date the 3 day of Quant 1952
ha this day acknowledged the same before me in my	
	y of Carpetting 1000
Lh = 3,000.	Notary Public
My Commission expires	and the property of the state o
	NIA ACKNOWLEDGMENT
STATE OF WEST VIRGINIA	To-wit:
COUNTY OF	
And at the same of	Notary Public of said County, do hereby certify that
whose name signed to the within writing bearing	date the day of19
he this day acknowledged the same before me in my	County
Given under my hand this	
My Commission expires	Notary Public
The state of the s	HOWLEDGMENT
Transport to the control of the cont	1 Southern the object of a control of the action of the second of th
STATE OF WEST VIRGINIA,	11 P d wash
ROANE COUNTY COMMISSION CLERK'S OF	FFICE, 11 August 1982 11:38 M.
Book No	
ted to record in said office.	the certificate thereto annexed, was this date admit-
File No. 16351	GENE M. ASHLEY, Clerk
Fees \$ 300	By Carolin Scarles Deputy
CASTO & HARRIS INC., SPENCER, W. VA. RE-ORDER N. 77978	
	Notary Public
	proceedings of the control of the co
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State of Mest Nirginia

Pepariment of Mines Gil und Cas Phrision Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

February 19. 1985

In Re: Permit No: 47-087-3827

Farm: Betty F. Hopkins

Key Oil Company P. O. Box 709 Spencer, WV 25276

DIRECTOR

	Well No:	340-1			
	District:	Harper			
	County:	Roane			
	Issued:	8-10-83			
entlemen:	•				
The FINAL INSPECTION REPORT for the n this office. Only the column checked be	e above caption below applies:	ed well has been received			
The well designated by the above captioned permit number has been released XXXXX under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)					
Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.					
Your well record was received and accordance with Chapter 22, Articl will remain under bond coverage for	Le 4, Section 2	, the above captioned well			

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

Very truly yours,

TMS/nw

B-12

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION STATUS INSPECTION REQUEST

STATUS INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT

Permit No	087-3827	County	Roane		
Company.	Key Oil, Inc.	Farm.	Betty F.	Hopkins	
Inspector	• Homer Dougherty	Well No.	340-1		
Date	September 20, 1984	Issued.	8-10-	83	
RULE	DESCRIPTION			IN COMPLIANCE YES NO	
23.06	Notification Prior to starting Wor	k			
25.04	Prepared before Drilling to preven	t Waste			
25.03	High-Pressure Drilling			•	
16.01	Required Permits at Wellsite				
15.03	Adequate Fresh Water Casing				
15.02	Adequate Coal Casing			<u> </u>	
15.01	Adequate Production Casing			PERMIT	
15.04	Adequate Cement Strength			PART A STATE OF THE PART OF TH	
23.02	Maintained Access Roads			FEB 1 8 1985	
25.01	Necessary Equipment to prevent Wast	te		OIL & GAS DIVISION	
23.03	Reclaimed Drilling Site		,	DEPT. OF MINES	
23.04	Reclaimed Drilling Pits				
23.05	No Surface or Underground Pollution	i			
7.03	Identification Markings				
COMMENTS:	Please issue final on cancellat	ion if loc	ation is	okay. Permit	
expired on 4-10-84 and company says well was not drilled.					

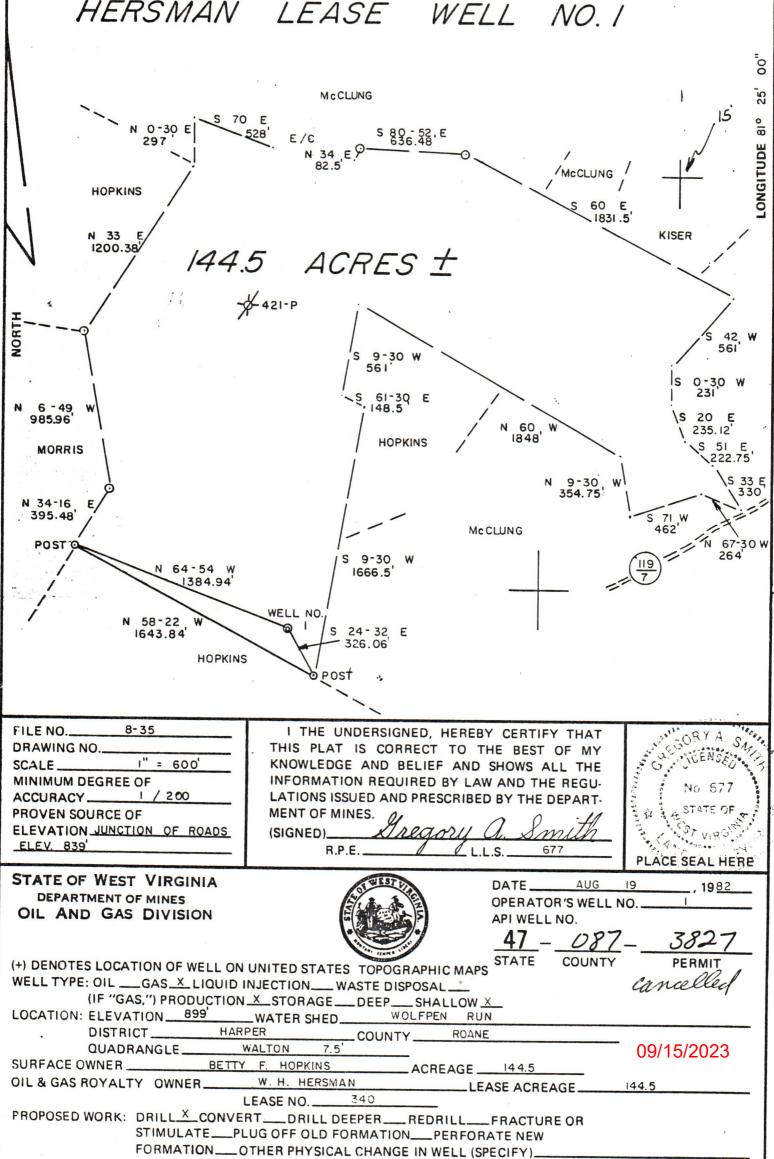
I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

IGNED: Homes H, V

09/15/2023

Dart, or Mines

HERSMAN LEASE WELL NO. /



KEY OIL , INC . WELL OPERATOR_ DESIGNATED AGENT___JOE McLAUGHLIN P.O. BOX 709 ADDRESS_

CLEAN OUT AND REPLUG.

ESTIMATED DEPTH 5100

PLUG AND ABANDON_

TARGET FORMATION.

MARCELLUS